



September 12, 2019

Sigora Solar LLC  
1222 Harris Street  
Charlottesville, VA 22903

Re: Request – Opting Out of Rough-In Inspections

To Whom It May Concern,

This request is in reference to a letter released by the OSFM dated April 23, 2019 and titled "Statewide Uniform Requirement of Inspection Procedures for Solar Photovoltaic Systems Installed on Residential Rooftops." Please let this letter serve as an official request to allow Sigora Solar LLC to follow the procedures listed in Option No. 2 when obtaining electrical/building permits and conducting solar system installations – this option does not involve Rough-In Inspections.

If there are any issues with this request, contact Anjelle Authement via email at [anjelle.authement@sigorasolar.com](mailto:anjelle.authement@sigorasolar.com) or by phone at 434-962-2687.

Thank you,

A handwritten signature in black ink, appearing to read "Logan Landry", is written over a faint, circular watermark or background graphic.

Logan Landry  
Chief Executive Officer | Sigora Solar



Scott E. Wyssling, PE, PP, CME

Scott E. Wyssling, PE  
76 North Meadowbrook Drive  
Alpine, UT 84004  
office (201) 874-3483  
swyssling@wysslingconsulting.com

August 5, 2021

Sigora Solar  
1222 Harris Street  
Charlottesville, VA 22903

SCOTT E  
WYSSLING, PE

Digitally signed by SCOTT E WYSSLING, PE  
DN: cn=US, sn=Scott, l=Alpine, o=Wyssling Consulting, ou=Owner, cn=+  
SCOTT E WYSSLING, PE\*, e=swyssling@wysslingconsulting.com  
Reason: I am the author of this document  
Location: your signing location here  
Date: 2021.08.05 05:59:22  
Font: PhantomPDF Version: 9.7.5

Re: Engineering Services  
Lewis Residence  
488 Wood Point Drive, Lillington, NC  
12.240 kW System Size

To Whom it May Concern:

Pursuant to your request, we have reviewed the following information regarding solar panel installation on the roof of the above referenced home:

1. Site Visit/Verification Form prepared by a Sigora Solar representative identifying specific site information including size and spacing of rafters for the existing roof structure.
2. Photographs of the interior and exterior of the roof system identifying existing structural members and their conditions.

Based on the above information we have evaluated the structural capacity of the existing roof system to support the additional loads imposed by the solar panels and have the following comments related to our review and evaluation:

**Description of Residence:**

The existing residence is typical wood framing construction with the roof system consisting of 2 x 8 dimensional lumber at 24" on center. The attic space is unfinished and photos indicate that there was free access to visually inspect the size and condition of the roof rafters. All wood material utilized for the roof system is assumed to be Doug-Fir #2 or better with standard construction components. The existing roofing material consists of composite asphalt shingles. Photos of the dwelling also indicate that there is a permanent foundation.

**A. Loading Criteria Used**

- 120 MPH wind loading based on ASCE 7-10 Exposure Category "C" at a slope of 37 & 45 degrees
- 7 PSF = Dead Load roofing/framing                      Live Load = 20 PSF                      Snow Load = 15 PSF
- 3 PSF = Dead Load solar panels/mounting hardware

Total Dead Load = 10 PSF

The above values are within acceptable limits of recognized industry standards for similar structures in accordance with the North Carolina Residential Code (2018). Analysis performed of the existing roof structure utilizing the above loading criteria indicates that the existing rafters will support the additional panel loading without damage, if installed correctly.

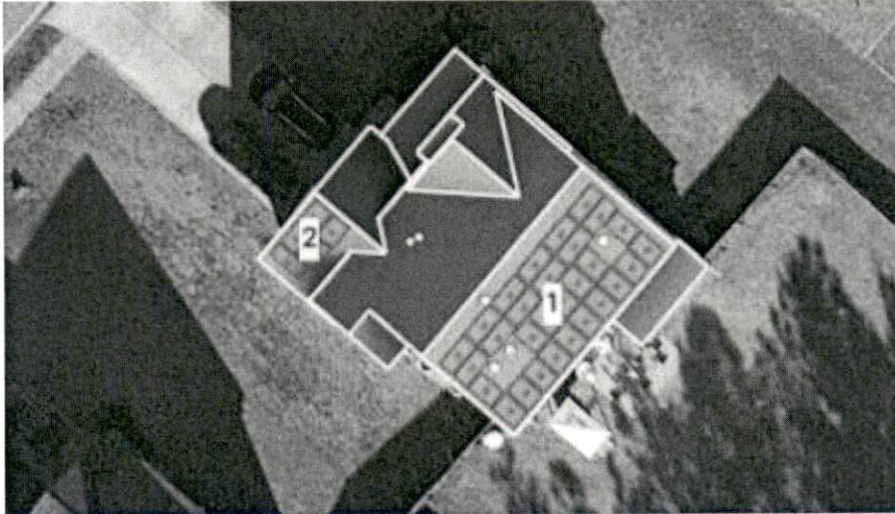
**B. Solar Panel Anchorage**

1. The solar panels shall be mounted in accordance with the most recent "SnapNrack Installation Manual", which can be found on the SnapNrack website (<http://snapnrack.com/>). If during solar

panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.

2. Maximum allowable pullout per lag screw is 235 lbs/inch of penetration as identified in the National Design Standards (NDS) of timber construction specifications for Southern Pine *assumed*. Based on our evaluation, the pullout value, utilizing a penetration depth of 2 1/2", is less than what is allowable per connection and therefore is adequate. Based on the variable factors for the existing roof framing and installation tolerances, using a thread depth of 2 1/2" with a minimum size of 5/16" lag screw per attachment point for panel anchor mounts should be adequate with a sufficient factor of safety.
3. Considering the roof slopes, the size, spacing, condition of roof, the panel supports shall be placed no greater than 48" o/c.
4. Panel supports connections shall be staggered to distribute load to adjacent trusses.

**C. Solar Panel Layout**



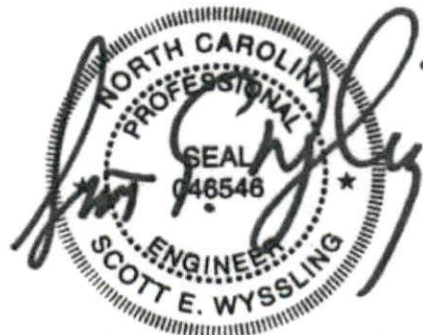
Based on the above evaluation, it is the opinion of this office that with appropriate panel anchors being utilized the roof system will adequately support the additional loading imposed by the solar panels. This evaluation is in conformance with the North Carolina Residential Code, current industry and standards, and based on information supplied to us at the time of this report.

Should you have any questions regarding the above or if you require further information do not hesitate to contact me.

Very truly yours,

Handwritten signature of Scott E. Wyssling in black ink.

Scott E. Wyssling, PE  
North Carolina License No. 46546



North Carolina Firm License No. 46546

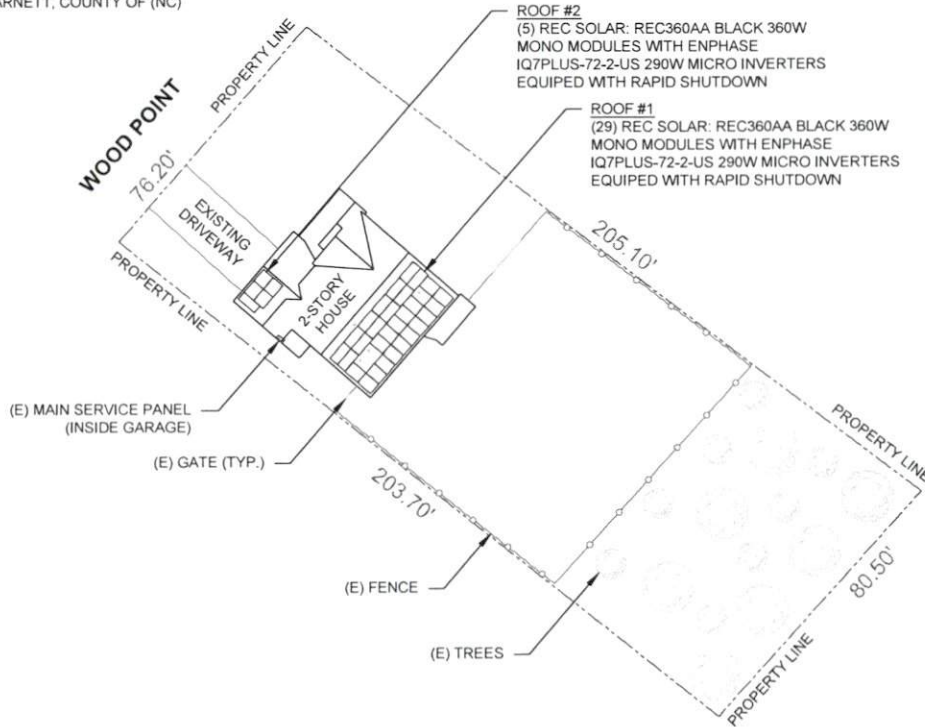
# PROJECT DESCRIPTION:

34 x REC SOLAR: REC360AA BLACK 360W MONO MODULES  
 ROOF MOUNTED SOLAR PHOTOVOLTAIC MODULES  
 DC SYSTEM SIZE: 12.240kW DC  
 AC SYSTEM SIZE: 9.860kW AC

### EQUIPMENT SUMMARY

34 REC SOLAR: REC360AA BLACK 360W MONO MODULES  
 34 ENPHASE IQ7PLUS-72-2-US 290W MICRO INVERTERS  
 EQUIPED WITH RAPID SHUTDOWN  
 ROOF ARRAY AREA #1- 545.78 SQ FT.  
 ROOF ARRAY AREA #2- 94.10 SQ FT.

AUTHORITIES HAVING JURISDICTION  
 BUILDING: HARNETT, COUNTY OF (NC)  
 ZONING: HARNETT, COUNTY OF (NC)



### APPLICABLE CODES & STANDARDS

NCBC 2018  
 NEC 2017

### DESIGN SPECIFICATION

OCCUPANCY: II  
 CONSTRUCTION: SINGLE-FAMILY  
 ZONING: RESIDENTIAL  
 GROUND SNOW LOAD: REFER STRUCTURAL LETTER  
 WIND EXPOSURE: REFER STRUCTURAL LETTER  
 WIND SPEED: REFER STRUCTURAL LETTER



PROJECT SITE

**2 HOUSE PHOTO**  
 PV-1 SCALE: NTS



**3 VICINITY MAP**  
 PV-1 SCALE: NTS

### SHEET INDEX

PV-1	PLOT PLAN WITH ROOF PLAN
PV-2	ROOF PLAN & MODULES
PV-2A	CIRCUIT LAYOUT
PV-3	ATTACHMENT DETAIL
PV-4	ELECTRICAL LINE DIAGRAM
PV-5	PLACARD
PV-6	MICRO INVERTER CHART
PV-7	MODULE SPECIFICATIONS
PV-8	INVERTER SPECIFICATIONS
PV-9	COMBINER SPECIFICATIONS
PV-10	RAIL SPECIFICATIONS
PV-11	ATTACHMENT SPECIFICATIONS
PV-12	SOLADECK SPECIFICATIONS

**SIGORA SOLAR**  
 SIGORA SOLAR LLC  
 480 WESTFIELD RD BTE A  
 CHARLOTTESVILLE, VA 22801

REVISIONS		
DESCRIPTION	DATE	REV
INITIAL	08/05/2021	

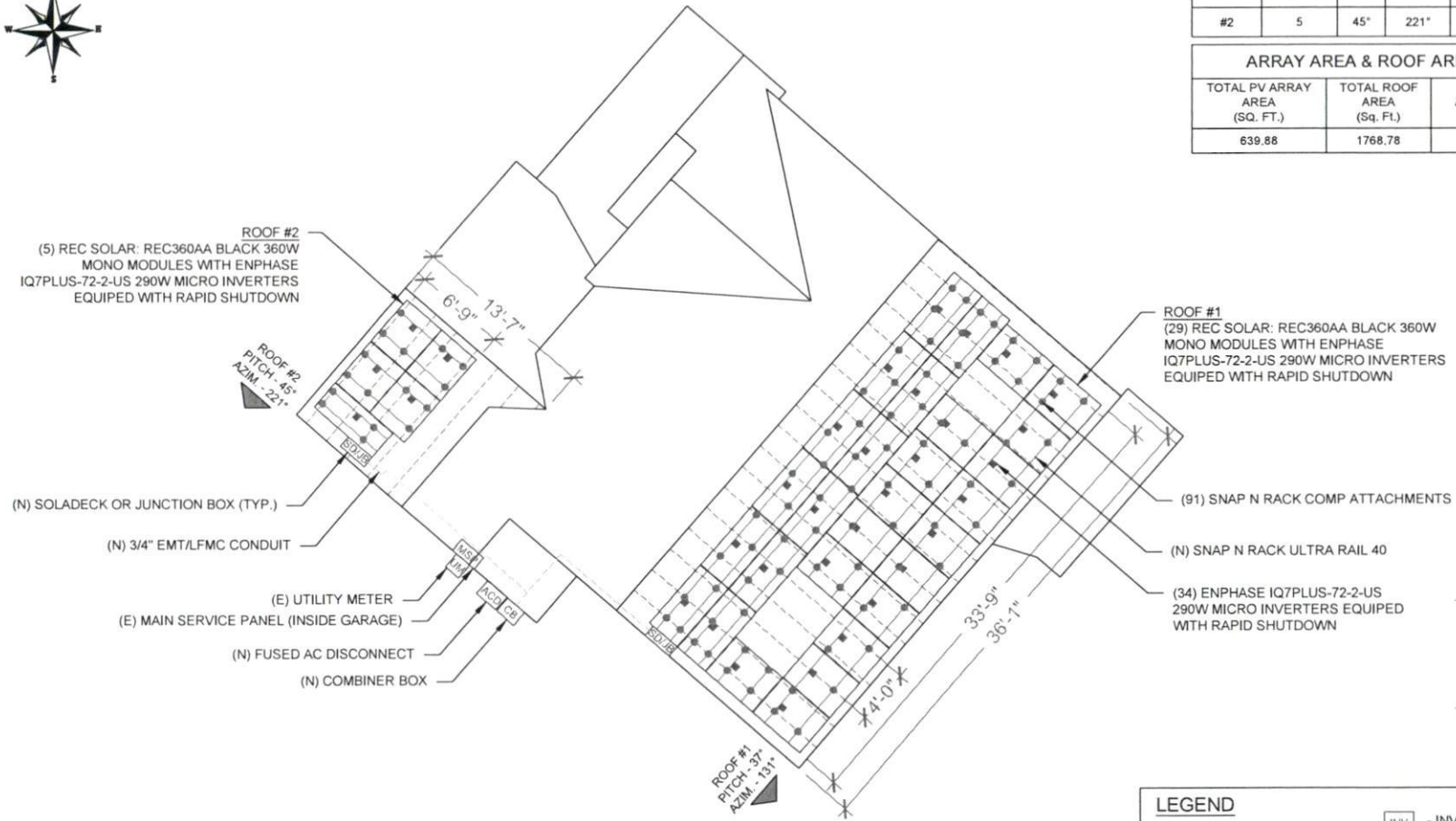
DATE: 08/05/2021  
 PROJECT NAME & ADDRESS  
**ANTHONY LEWIS RESIDENCE**  
 488 WOOD POINT,  
 LILLINGTON, NC 27546

DRAWN BY  
**ESR**  
 SHEET NAME  
**PLOT PLAN WITH ROOF PLAN**  
 SHEET SIZE  
**ANSI B 11" X 17"**  
 SHEET NUMBER  
**PV-1**

**1 PLOT PLAN WITH ROOF PLAN**  
 PV-1 SCALE: 1/32" = 1'-0"

**MODULE TYPE, DIMENSIONS & WEIGHT**

NUMBER OF MODULES = 34 MODULES  
 MODULE TYPE = REC SOLAR: REC360AA BLACK 360W MONO MODULES  
 MODULE WEIGHT = 42.99 LBS / 19.5KG  
 MODULE DIMENSIONS = 67.75"x 40.00" = 18.82 SF



ROOF DESCRIPTION					
ROOF TYPE		ASPHALT SHINGLE			
ROOF LAYER		1 LAYER			
ROOF	# OF MODULES	ROOF PITCH	AZIMUTH	TRUSS SIZE	TRUSS SPACING
#1	29	37°	131°	2X8	24"
#2	5	45°	221°	2X8	24"

ARRAY AREA & ROOF AREA CALC'S		
TOTAL PV ARRAY AREA (SQ. FT.)	TOTAL ROOF AREA (Sq. Ft.)	ROOF AREA COVERED BY ARRAY (%)
639.88	1768.78	36

**SIGORA SOLAR**

SIGORA SOLAR LLC  
 480 WESTFIELD RD STE A  
 CHARLOTTESVILLE, VA 22901

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**ANTHONY LEWIS RESIDENCE**  
 488 WOOD POINT,  
 LILLINGTON, NC 27546

DRAWN BY  
**ESR**

SHEET NAME  
**ROOF PLAN & MODULES**

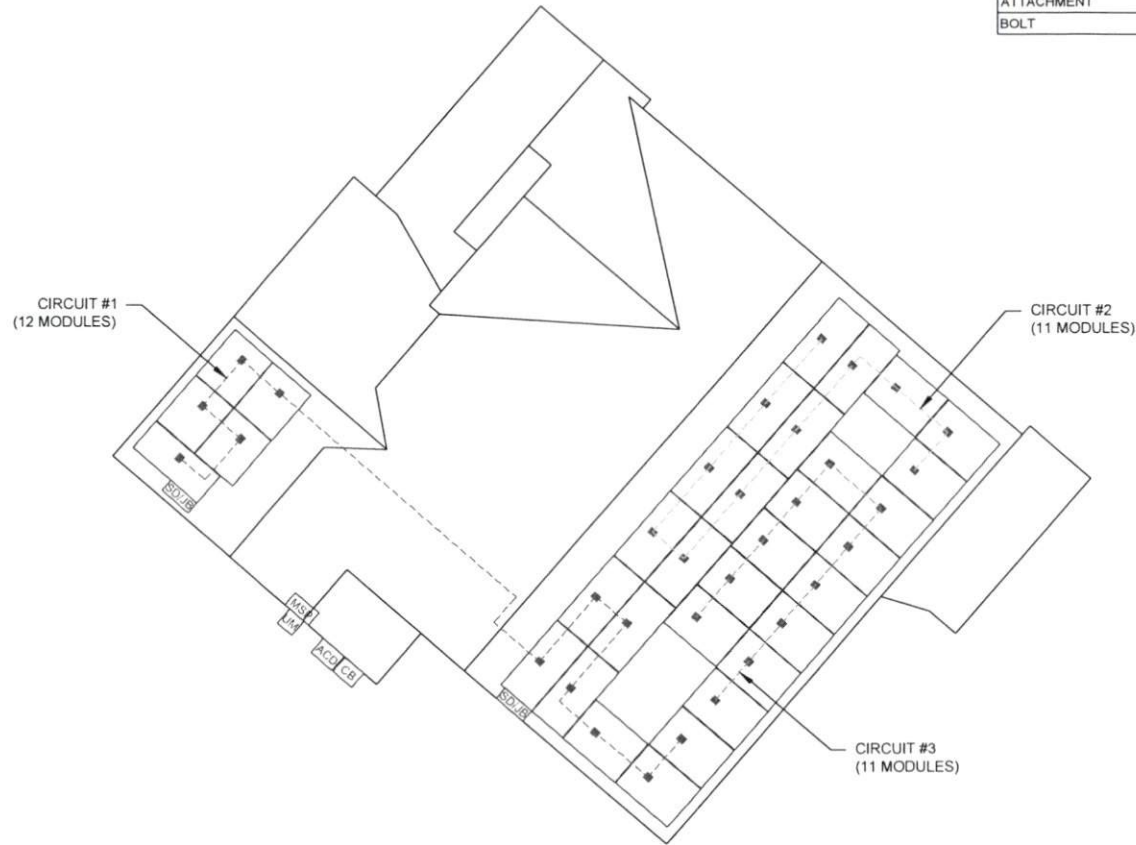
SHEET SIZE  
**ANSI B  
 11" X 17"**

SHEET NUMBER  
**PV-2**

LEGEND	
[CB]	- COMBINER BOX
[ACD]	- AC DISCONNECT
[LC]	- LOAD CENTER
[UM]	- UTILITY METER
[MSP]	- MAIN SERVICE PANEL
[INV]	- INVERTER
[SDJB]	- SOLADECK OR JUNCTION BOX
○	- VENT, ATTIC FAN (ROOF OBSTRUCTION)
●	- ROOF ATTACHMENT
---	- TRUSS
----	- CONDUIT

CIRCUIT LEGENDS	
-----	CIRCUIT #1
-----	CIRCUIT #2
-----	CIRCUIT #3

BILL OF MATERIALS		
EQUIPMENT	QTY	DESCRIPTION
SOLAR PV MODULES	34	REC SOLAR: REC360AA BLACK 360W
MICRO INVERTERS	34	ENPHASE IQ7PLUS-72-2-US 290W MICRO INVERTERS EQUIPED WITH RAPID SHUTDOWN
SOLADECK OR JUNCTION BOX	2	SOLADECK OR JUNCTION BOX
MODULE CLAMPS	50	MID MODULE CLAMPS
END CLAMPS	36	END CLAMPS / STOPPER SLEEVE
ATTACHMENT	91	SNAP N RACK COMP
BOLT	91	LAG BOLT



**SIGORA SOLAR**

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480 WESTFIELD RD A  
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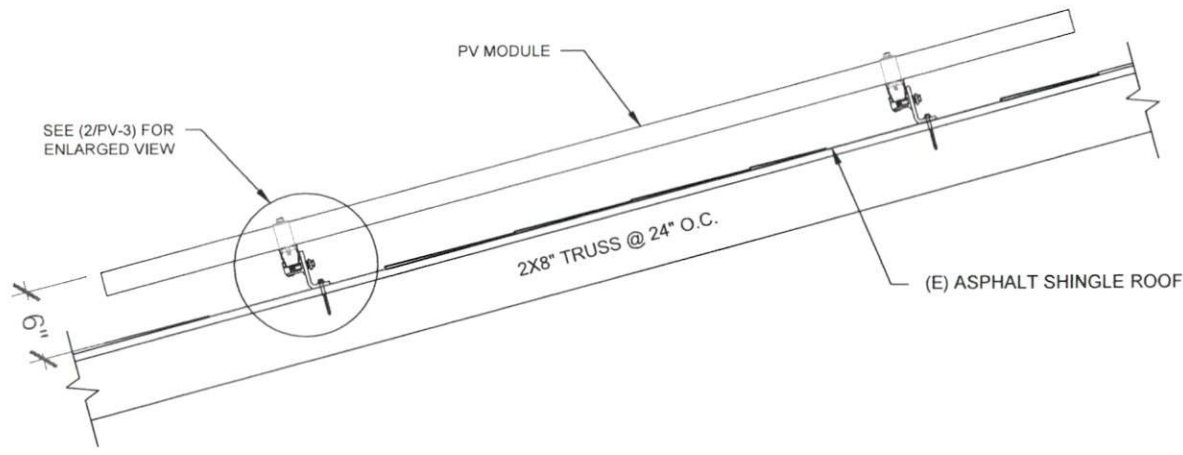
**ANTHONY LEWIS RESIDENCE**  
488 WOOD POINT,  
LILLINGTON, NC 27546

DRAWN BY  
**ESR**

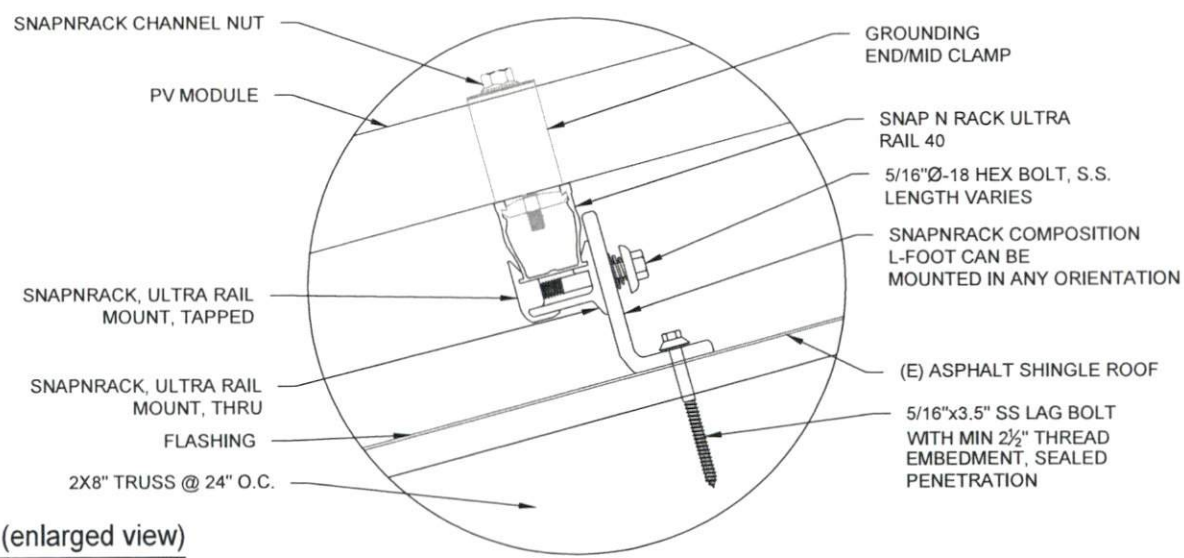
SHEET NAME  
**CIRCUIT LAYOUT**

SHEET SIZE  
**ANSI B  
11" X 17"**

SHEET NUMBER  
**PV-2A**



**1** | STRUCTURAL ATTACMENT (SIDE VIEW)  
 PV-3 | SCALE: N.T.S



**2** | ATTACHMENT DETAIL (enlarged view)  
 PV-3 | SCALE: N.T.S

**SIGORA SOLAR**

SIGORA SOLAR LLC  
 480 WESTFIELD RD BTE A  
 CHARLOTTEVILLE, VA 22801

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DESCRIPTION	DATE	REV
INITIAL	08/05/2021	

DATE 08/05/2021

PROJECT NAME & ADDRESS

**ANTHONY LEWIS RESIDENCE**  
 488 WOOD POINT,  
 LILLINGTON, NC 27546

DRAWN BY  
**ESR**

SHEET NAME  
**ATTACHMENT DETAIL**

SHEET SIZE  
**ANSI B  
 11" X 17"**

SHEET NUMBER  
**PV-3**

DC SYSTEM SIZE: 12.240 kW DC  
 AC SYSTEM SIZE: 9.860 kW AC

(34) REC SOLAR REC360AA BLACK 360W MONO MODULES  
 WITH (34) ENPHASE IQ7PLUS-72-2-US 290W MICRO INVERTERS  
 EQUIPPED WITH RAPID SHUTDOWN

(1) BRANCH CIRCUIT OF 12 MODULES AND  
 (2) BRANCH CIRCUITS OF 11 MODULES CONNECTED IN PARALLEL

**INTERCONNECTION NOTES:**

1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.64], [NEC 230.95] AND [NEC 690.5]
2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], [NEC 230.95] AND [NEC 690.5]
3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.
4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

**DISCONNECT NOTES:**

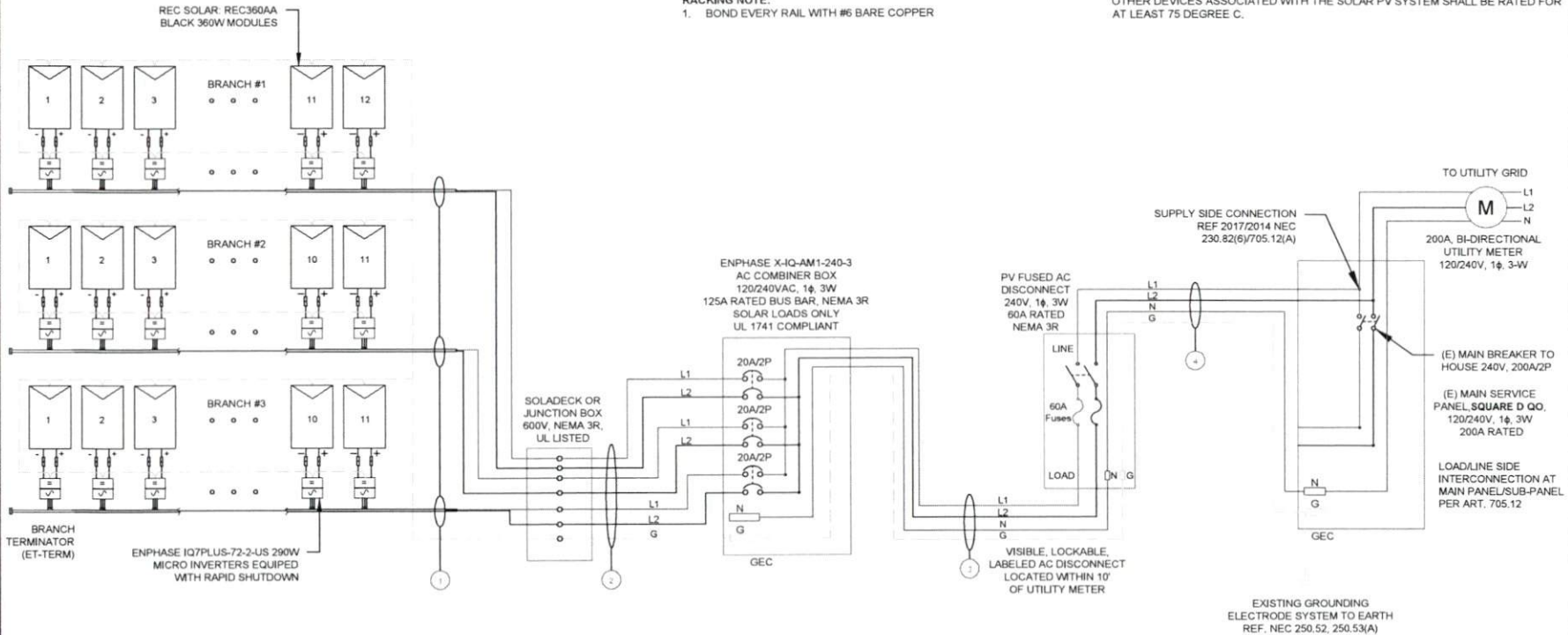
1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)
2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH

**RACKING NOTE:**

1. BOND EVERY RAIL WITH #6 BARE COPPER

**GROUNDING & GENERAL NOTES:**

1. A SECOND FACILITY GROUNDING ELECTRODE IS NOT REQUIRED PER [NEC 690.47(C)(3)]
2. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
3. DC GEC AND AC GEC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING ELECTRODE
4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.
5. SOLADECK OR JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD - SOLADECK OR JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT
7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.
8. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.



**SIGORA SOLAR**

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 480 WESTFIELD RD STE A  
 CHARLOTTEVILLE, VA 22801

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DATE: 08/05/2021

PROJECT NAME & ADDRESS

**ANTHONY LEWIS RESIDENCE**  
 488 WOOD POINT,  
 LILLINGTON, NC 27546

DRAWN BY

**ESR**

SHEET NAME

**ELECTRICAL LINE DIAGRAM**

SHEET SIZE

**ANSI B  
 11" X 17"**

SHEET NUMBER

**PV-4**

**1** | **ELECTRICAL LINE DIAGRAM**

PV-4 | SCALE: NTS

QTY	CONDUCTOR INFORMATION	CONDUIT TYPE	CONDUIT SIZE
(6)	#12AWG - ENPHASE ENGAGE CABLE (L1 & L2 NO NEUTRAL)	N/A	N/A
(1)	#6AWG - BARE COPPER IN FREE AIR		
(6)	#10AWG - CU, THWN-2	EMT OR LFMC IN ATTIC	3/4"
(1)	#10AWG - CU, THWN-2 GND		
(2)	#6AWG - CU, THWN-2	EMT, LFMC OR PVC	3/4"
(1)	#6AWG - CU, THWN-2 N		
(1)	#8AWG - CU, THWN-2 GND		
(2)	#6AWG - CU, THWN-2	EMT, LFMC OR PVC	3/4"
(1)	#6AWG - CU, THWN-2 N		
(1)	#8AWG - CU, THWN-2 GND		





SIGORA SOLAR LLC  
480 WESTFIELD RD STE A  
CHARLOTTEVILLE, VA 22901

REVISIONS		
DESCRIPTION	DATE	REV
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DATE: 08/05/2021

PROJECT NAME & ADDRESS

ANTHONY LEWIS  
RESIDENCE  
488 WOOD POINT,  
LILLINGTON, NC 27546

DRAWN BY

ESR

SHEET NAME

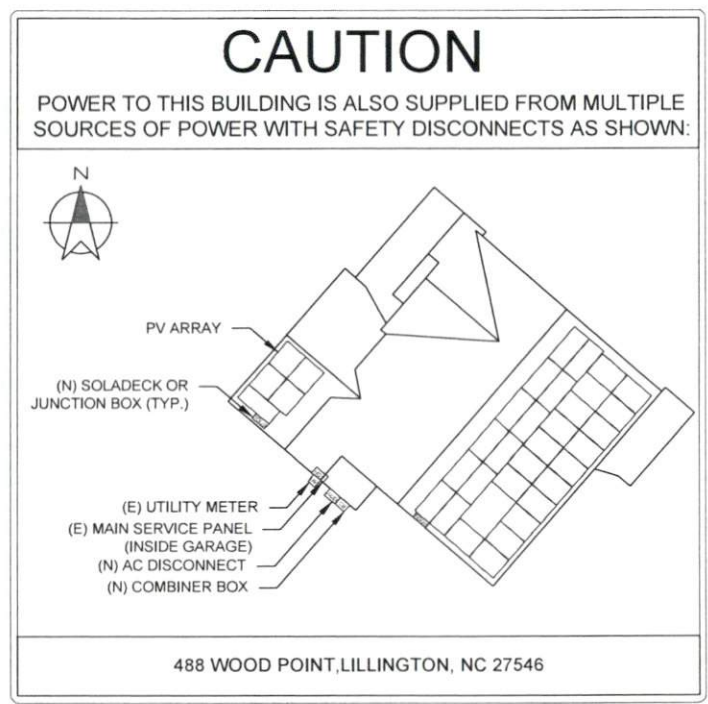
PLACARD

SHEET SIZE

ANSI B  
11" X 17"

SHEET NUMBER

PV-5



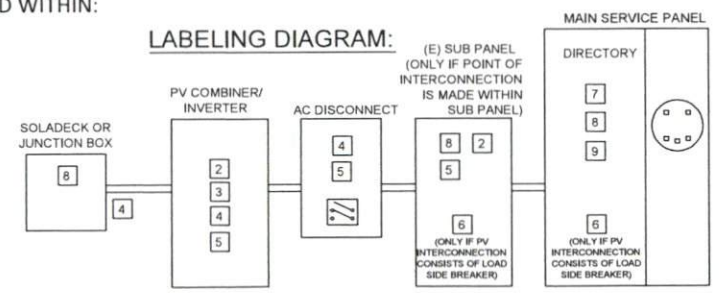
**DIRECTORY**  
PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN:  
NEC 690.56(B)&(C), [NEC 705.10])

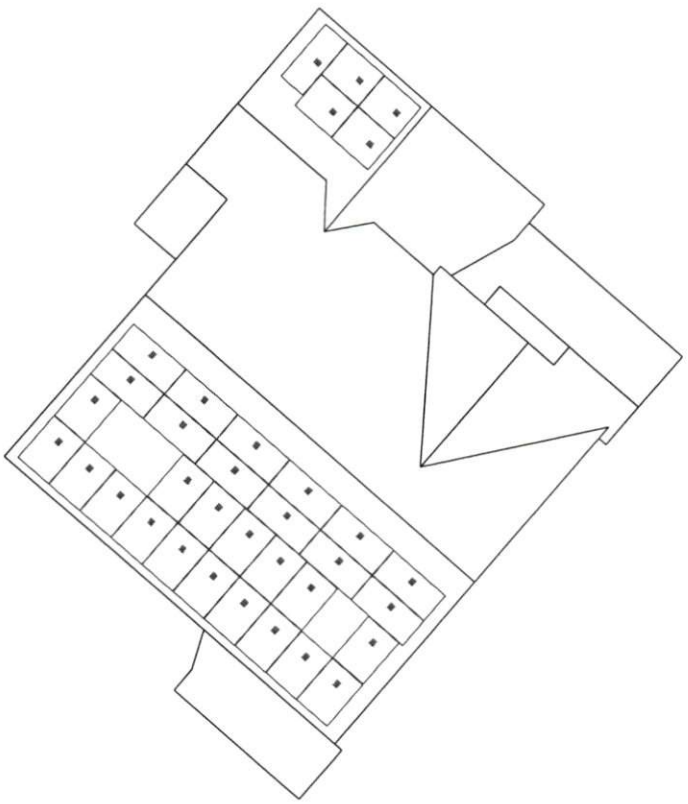
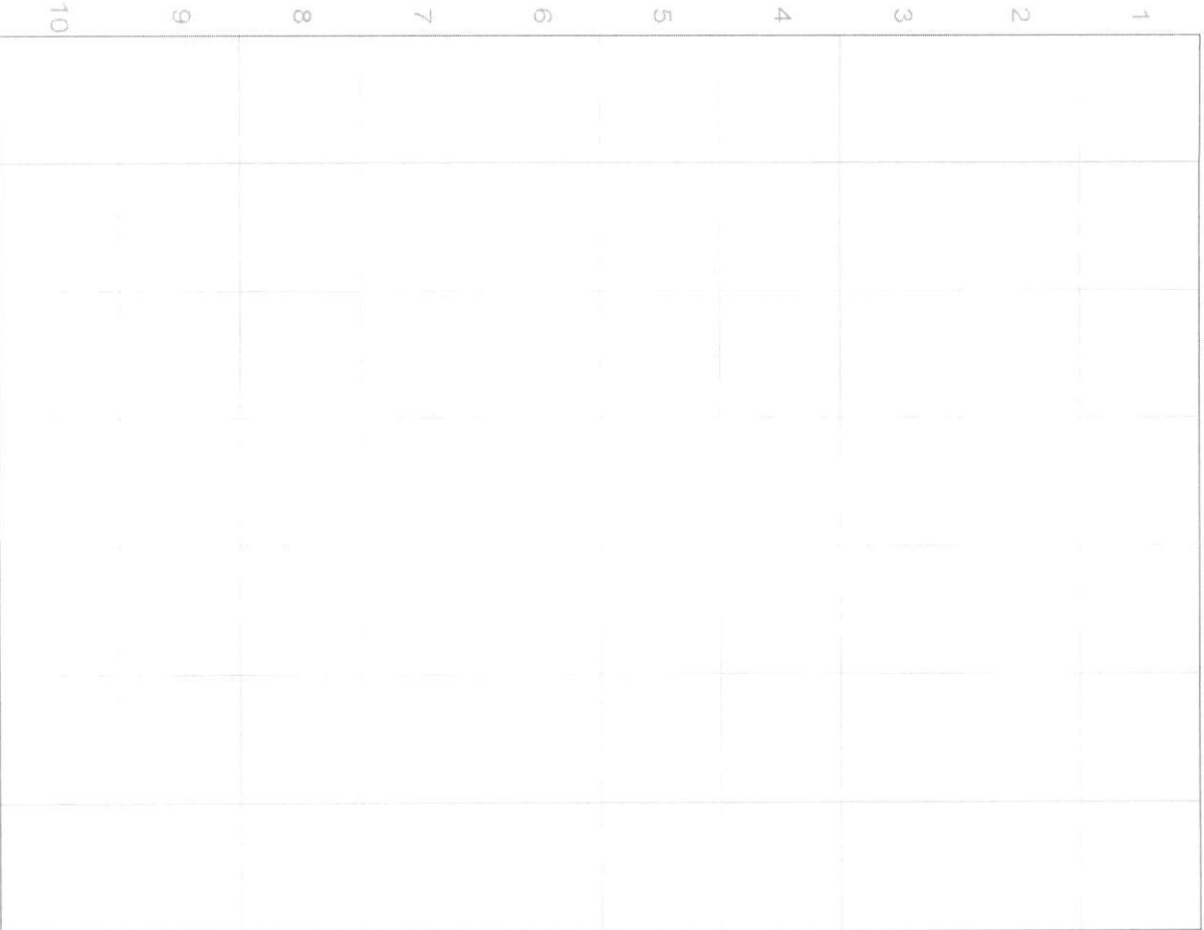
**LABELING NOTES:**

1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS, ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
2. LABELING REQUIREMENTS BASED ON THE 2017 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010.145, ANSI Z535.
3. MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
4. LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21]
5. LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8". WHITE ON RED BACKGROUND, REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]

**LABELING DIAGRAM:**



\*\* ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENTATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VARY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ELECTRICAL DIAGRAM PAGE. \*\*



SIGORA SOLAR LLC  
490 WESTFIELD RD STE A  
CHARLOTTESVILLE, VA 22901

REVISIONS			
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DATE: 08/07/2021  
PROJECT NAME & ADDRESS:

**ANTHONY LEWIS RESIDENCE**  
  
488 WOOD POINT,  
LILLINGTON, NC 27546

DRAWN BY  
**ESR**

SHEET NAME  
**MICRO INVERTER CHART**

SHEET SIZE  
**ANSI B  
11" X 17"**

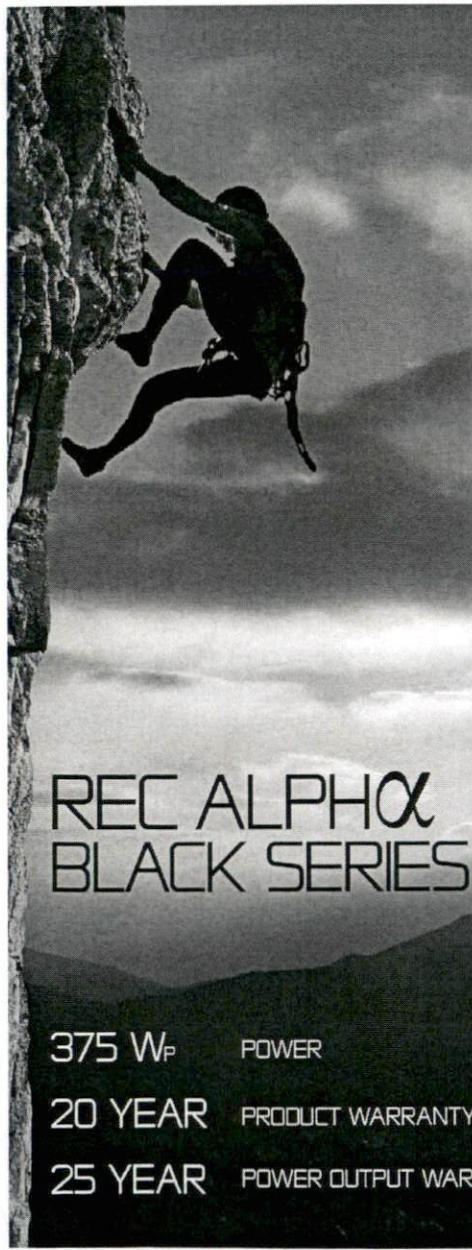
SHEET NUMBER  
**PV-6**

SOLAR'S MOST TRUSTED

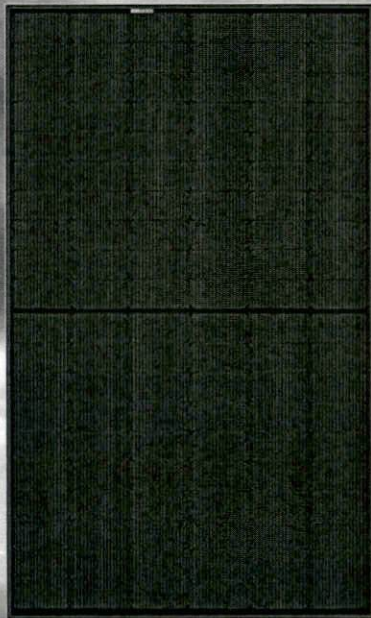


# REC ALPHA BLACK SERIES

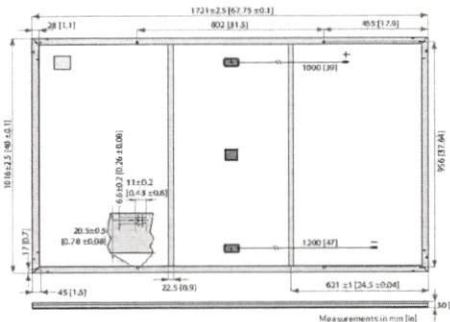
PRODUCT DATASHEET



# REC ALPHA BLACK SERIES



**375 W<sub>P</sub>** POWER  
**20 YEAR** PRODUCT WARRANTY  
**25 YEAR** POWER OUTPUT WARRANTY



**GENERAL DATA**

Cell type:	120 half-cell cells with REC heterojunction cell technology 5 strings of 20 cells in series	Junction box:	3-part, 3 bypass diodes, IP67 rated in accordance with IEC 62789
Glass:	3.2 mm solar glass with anti-reflection surface treatment	Cable:	4mm <sup>2</sup> solar cable, 1.0 m ± 1.2 m in accordance with EN 50608
Backsheet:	Highly resistant polymeric construction	Connectors:	SolarMAC 4P+KBT4/KST4 (4 mm <sup>2</sup> ) in accordance with IEC 62892 IP68 only when connected
Frame:	Anodized aluminum (black)	Origin:	Made in Singapore

**ELECTRICAL DATA @ STC**

Product Code: RECxxxAA Black

Nominal Power - P <sub>max</sub> (Wp)	355	360	365	370	375
Watt Class Sorting - (W)	-0/+5	-0/+5	-0/+5	-0/+5	-0/+5
Nominal Power Voltage - V <sub>mp</sub> (V)	37.4	37.7	38.0	38.3	38.7
Nominal Power Current - I <sub>mp</sub> (A)	9.50	9.55	9.60	9.66	9.72
Open Circuit Voltage - V <sub>oc</sub> (V)	44.0	44.1	44.3	44.5	44.6
Short Circuit Current - I <sub>sc</sub> (A)	10.19	10.23	10.26	10.30	10.40
Panel Efficiency (%)	20.3	20.6	20.9	21.2	21.4

Values at standard test conditions (STC: air mass AM 1.5, irradiance 1000 W/m<sup>2</sup>, temperature 25°C) based on a production spread with a tolerance of V<sub>oc</sub> ±0.5%, I<sub>sc</sub> ±0.5% with no more than 10 cells. \*Where not indicated the nominal power class (P<sub>max</sub>) at STC above.

**ELECTRICAL DATA @ NMOT**

Product Code: RECxxxAA Black

Nominal Power - P <sub>max</sub> (Wp)	270	274	278	282	286
Nominal Power Voltage - V <sub>mp</sub> (V)	35.2	35.5	35.8	36.1	36.4
Nominal Power Current - I <sub>mp</sub> (A)	7.67	7.71	7.76	7.80	7.85
Open Circuit Voltage - V <sub>oc</sub> (V)	41.4	41.6	41.7	41.9	42.0
Short Circuit Current - I <sub>sc</sub> (A)	8.23	8.26	8.29	8.32	8.40

Nominal module operating temperature (NMOT) air mass AM 1.5, irradiance 1000 W/m<sup>2</sup>, temperature 20°C, wind speed 1 m/s.  
\*Where not indicated the nominal power class (P<sub>max</sub>) at STC above.

**CERTIFICATIONS**

IEC 61215-2016, IEC 61730-2016, UL 1703, UL 61730	
IEC 62804	PID
IEC 61701	Salt Mist
IEC 62716	Ammonia Resistance
ISO 11925-2	Ignitability (Class E)
UNI EN 579174	Ignitability (Class I)
IEC 62782	Dynamic Mechanical Load
IEC 61216-2-2016	Halotests (35mm)
AS 4802 NCC 2016	Cyclic Wind Load
ISO 14001:2004, ISO 9001:2015, OHSAS 18001:2007	

**WARRANTY**

20 year product warranty  
 25 year linear power output warranty  
 Maximum annual power degradation of 0.25% p.a.  
 Guarantees 92.5% of power after 25 years  
 See warranty conditions for further details.

**MECHANICAL DATA**

Dimensions:	1721 x 1016 x 30 mm
Area:	1.75 m <sup>2</sup>
Weight:	19.5 kg

**MAXIMUM RATINGS**

Operational temperature:	-40...+85°C
Maximum system voltage:	1000V
Design load (+) snow:	4666 Pa (475 kg/m <sup>2</sup> )
Maximum test load (+):	7000 Pa (713 kg/m <sup>2</sup> )
Design load (-) wind:	2666 Pa (272 kg/m <sup>2</sup> )
Maximum test load (-):	4000 Pa (407 kg/m <sup>2</sup> )
Max series fuse rating:	25 A
Max reverse current:	25 A

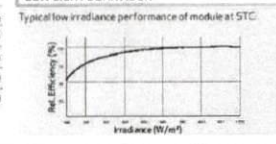
\*Calculation using safety factor of 1.5  
 \*\*See installation manual for mounting instructions

**TEMPERATURE RATINGS\***

Nominal Module Operating Temperature	44°C (±2°C)
Temperature coefficient of P <sub>max</sub>	-0.26%/°C
Temperature coefficient of V <sub>oc</sub>	-0.24%/°C
Temperature coefficient of I <sub>sc</sub>	0.04%/°C

\*The temperature coefficients stated are linear values

**LOW LIGHT BEHAVIOUR**



Founded in Norway in 1996, REC is a leading vertically integrated solar energy company. Through integrated manufacturing from silicon to wafers, cells, high-quality panels and extending to solar solutions, REC provides the world with a reliable source of clean energy. REC's renowned product quality is supported by the lowest warranty claims rate in the industry. REC is a Quanta Services company with headquarters in Norway and operational headquarters in Singapore. REC employs around 2,000 people worldwide producing 1.5 GW of solar panels annually.



**REVISIONS**

DESCRIPTION	DATE	REV
INITIAL	08/05/2021	

DATE: 08/05/2021

PROJECT NAME & ADDRESS  
**ANTHONY LEWIS RESIDENCE**  
 488 WOOD POINT, LILLINGTON, NC 27546

DRAWN BY  
**ESR**

SHEET NAME  
**MODULE SPECIFICATION**

SHEET SIZE  
**ANSI B 11" X 17"**

SHEET NUMBER  
**PV-7**

Specifications subject to change without notice. REC-PV-DS-01-Rev-B-08/19

## Enphase IQ 7 and IQ 7+ Microinverters

The high-powered smart grid-ready Enphase IQ 7 Micro™ and Enphase IQ 7+ Micro™ dramatically simplify the installation process while achieving the highest system efficiency.

Part of the Enphase IQ System, the IQ 7 and IQ 7+ Microinverters integrate with the Enphase IQ Envoy™, Enphase IQ Battery™, and the Enphase Enlighten™ monitoring and analysis software.

IQ Series Microinverters extend the reliability standards set forth by previous generations and undergo over a million hours of power-on testing, enabling Enphase to provide an industry-leading warranty of up to 25 years.

### Easy to Install

- Lightweight and simple
- Faster installation with improved, lighter two-wire cabling
- Built in rapid shutdown compliant (NEC 2014 & 2017)

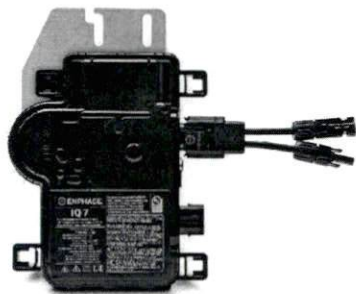
### Productive and Reliable

- Optimized for high powered 60-cell and 72-cell\* modules
- More than a million hours of testing
- Class II double-insulated enclosure
- UL listed

### Smart Grid Ready

- Complies with advanced grid support, voltage and frequency ride-through requirements
- Remotely updates to respond to changing grid requirements
- Configurable for varying grid profiles
- Meets CA Rule 21 (UL 1741-SA)

\* The IQ 7+ Micro is required to support 72-cell modules



To learn more about Enphase offerings, visit [enphase.com](http://enphase.com)



## Enphase IQ 7 and IQ 7+ Microinverters

INPUT DATA (DC)	IQ7-60-2-US	IQ7PLUS-72-2-US
Commonly used module pairings <sup>1</sup>	235 W - 350 W +	235 W - 440 W +
Module compatibility	60-cell PV modules only	60-cell and 72-cell PV modules
Maximum input DC voltage	48 V	60 V
Peak power tracking voltage	27 V - 37 V	27 V - 45 V
Operating range	16 V - 48 V	16 V - 60 V
Min/Max start voltage	22 V / 48 V	22 V / 60 V
Max DC short-circuit current (module Isc)	15 A	15 A
Overvoltage class DC port	II	II
DC port backfeed current	0 A	0 A
PV array configuration	1 x 1 ungrounded array; No additional DC side protection required; AC side protection requires max 20A per branch circuit	
OUTPUT DATA (AC)	IQ 7 Microinverter	IQ 7+ Microinverter
Peak output power	250 VA	295 VA
Maximum continuous output power	240 VA	290 VA
Nominal (L-L) voltage/range <sup>2</sup>	240 V / 211-264 V	240 V / 211-254 V
Maximum continuous output current	1.0 A (240 V)	1.21 A (240 V)
Nominal frequency	60 Hz	60 Hz
Extended frequency range	47 - 68 Hz	47 - 68 Hz
AC short circuit fault current over 3 cycles	5.8 Arms	5.8 Arms
Maximum units per 20 A (L-L) branch circuit <sup>3</sup>	16 (240 VAC)	13 (240 VAC)
Overvoltage class AC port	III	III
AC port backfeed current	0 A	0 A
Power factor setting	1.0	1.0
Power factor (adjustable)	0.85 leading - 0.85 lagging	0.85 leading - 0.85 lagging
EFFICIENCY	@240 V	@208 V
Peak efficiency	97.6 %	97.6 %
CEC weighted efficiency	97.0 %	97.0 %
MECHANICAL DATA		
Ambient temperature range	-40°C to +65°C	
Relative humidity range	4% to 100% (condensing)	
Connector type (IQ7-60-2-US & IQ7PLUS-72-2-US)	MC4 (or Amphenol H4 UTX with additional Q-DCC-5 adapter)	
Dimensions (WxHxD)	212 mm x 175 mm x 30.2 mm (without bracket)	
Weight	1.08 kg (2.38 lbs)	
Cooling	Natural convection - No fans	
Approved for wet locations	Yes	
Pollution degree	PD3	
Enclosure	Class II double-insulated, corrosion resistant polymeric enclosure	
Environmental category / UV exposure rating	NEMA Type 6 / outdoor	
FEATURES		
Communication	Power Line Communication (PLC)	
Monitoring	Enlighten Manager and MyEnlighten monitoring options. Both options require installation of an Enphase IQ Envoy.	
Disconnecting means	The AC and DC connectors have been evaluated and approved by UL for use as the load-break disconnect required by NEC 690.	
Compliance	CA Rule 21 (UL 1741-SA) UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC-2014 and NEC-2017 section 690.12 and C22.1-2015 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according manufacturer's instructions.	

1. No enforced DC/AC ratio. See the compatibility calculator at <https://enphase.com/en-us/support/module-compatibility>  
 2. Nominal voltage range can be extended beyond nominal if required by the utility  
 3. Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

To learn more about Enphase offerings, visit [enphase.com](http://enphase.com)

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SIGORA SOLAR LLC  
 480 WESTFIELD RD STE A  
 CHARLOTTEVILLE, VA 22901

REVISIONS		
DESCRIPTION	DATE	REV
INITIAL	08/05/2021	

DATE: 08/05/2021	
------------------	--

PROJECT NAME & ADDRESS

ANTHONY LEWIS  
 RESIDENCE  
 488 WOOD POINT,  
 LILLINGTON, NC 27546

DRAWN BY  
 ESR

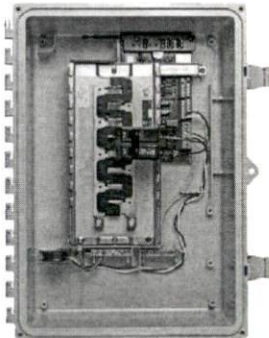
SHEET NAME  
 INVERTER  
 SPECIFICATION

SHEET SIZE  
 ANSI B  
 11" X 17"

SHEET NUMBER  
 PV-8

# Enphase IQ Combiner 3 (X-IQ-AM1-240-3)

The **Enphase IQ Combiner 3™** with Enphase IQ Envoys™ consolidates interconnection equipment into a single enclosure and streamlines PV and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.



### Smart

- Includes IQ Envoys for communication and control
- Flexible networking supports Wi-Fi, Ethernet, or cellular
- Optional AC receptacle available for PLC bridge
- Provides production metering and optional consumption monitoring

### Simple

- Reduced size from previous combiner
- Centered mounting brackets support single stud mounting
- Supports back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- 80 A total PV or storage branch circuits

### Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- Five-year warranty
- UL listed



To learn more about Enphase offerings, visit [enphase.com](http://enphase.com)



## Enphase IQ Combiner 3

MODEL NUMBER	
IQ Combiner 3 X-IQ-AM1-240-3	IQ Combiner 3 with Enphase IQ Envoys™ printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and optional* consumption monitoring (+/- 2.5%)
ACCESSORIES and REPLACEMENT PARTS (not included, order separately)	
Enphase Mobile Connect™ CELLMODEM-03 (4G / 12-year data plan) CELLMODEM-01 (3G / 5-year data plan) CELLMODEM-M1 (4G based LTE-M / 5-year data plan)	Plug and play industrial grade cellular modem with data plan for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.)
Consumption Monitoring* CT CT-200-SPLIT	Split core current transformers enable whole home consumption metering (+/- 2.5%). Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers.
Circuit Breakers BRK-10A-2-240 BRK-15A-2-240 BRK-20A-2P-240	Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220
EPLC-01	Power line carrier (communication bridge pair), quantity 2
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 3 (required for EPLC-01)
XA-ENV-PCBA-3	Replacement IQ Envoys printed circuit board (PCB) for Combiner 3
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating (output to grid)	65 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. continuous current rating (input from PV)	64 A
Max. total branch circuit breaker rating (input)	80A of distributed generation / 90A with IQ Envoys breaker included
Production Metering CT	206 A solid core pre-installed and wired to IQ Envoys
MECHANICAL DATA	
Dimensions (WxHxD)	49.5 x 37.5 x 16.8 cm (19.5" x 14.75" x 6.63") Height is 21.06" (53.5 cm with mounting brackets).
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	• 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors • 60 A breaker branch input: 4 to 1/0 AWG copper conductors • Main lug combined output: 10 to 2/0 AWG copper conductors • Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	To 2000 meters (6,560 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
Cellular	Optional, CELLMODEM-01 (3G) or CELLMODEM-03 (4G) or CELLMODEM-M1 (4G based LTE-M) (not included)
COMPLIANCE	
Compliance, Combiner	UL 1741 CAN/CSA C22.2 No. 107.1 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production)
Compliance, IQ Envoys	UL 60601-1/CANCSA 22.2 No. 61010-1

\* Consumption monitoring is required for Enphase Storage Systems.

To learn more about Enphase offerings, visit [enphase.com](http://enphase.com)

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SIGORA SOLAR LLC  
480 WESTFIELD RD STE A  
CHARLOTTESVILLE, VA 22901

REVISIONS		
DESCRIPTION	DATE	REV
INITIAL	08/05/2021	

DATE 08/05/2021
-----------------


PROJECT NAME & ADDRESS
ANTHONY LEWIS RESIDENCE 488 WOOD POINT, LILLINGTON, NC 27546

DRAWN BY
ESR

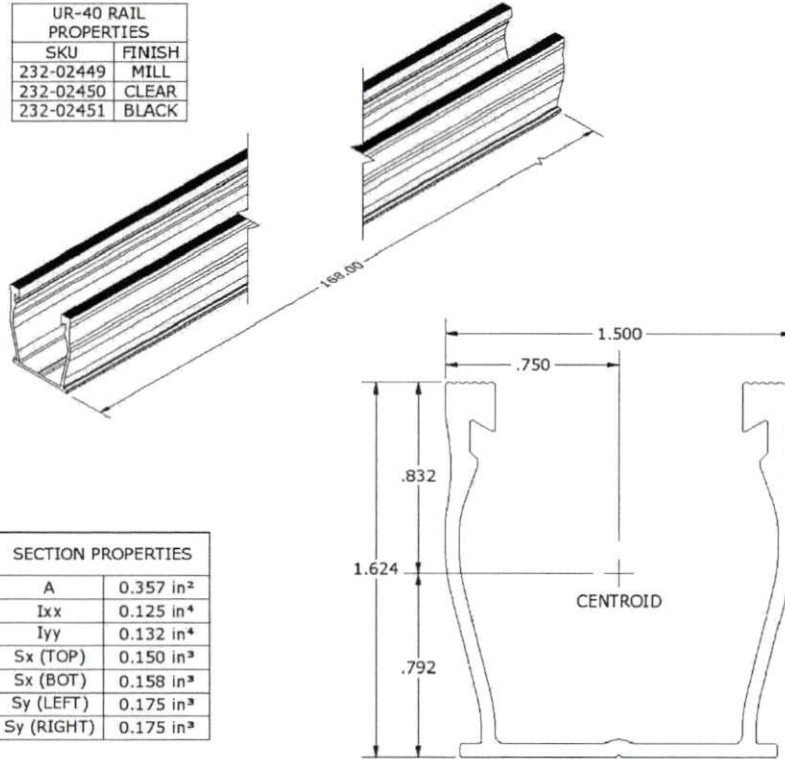
SHEET NAME
COMBINER SPECIFICATION

SHEET SIZE
ANSI B 11" X 17"

SHEET NUMBER
PV-9

DESCRIPTION:  SNAPRACK, UR-40 RAIL	DRAWN BY: mwatkins	 888 MARKET STREET, 30TH FLOOR • SAN FRANCISCO, CA 94108 USA PHONE (415) 523-8900 • FAX (415) 580-6902 <small>THE INFORMATION ON THIS DRAWING IS CONFIDENTIAL AND PROPRIETARY. ANY REPRODUCTION, IN WHOLE OR IN PART, WITHOUT THE WRITTEN PERMISSION OF SIGORA SOLAR LLC IS STRICTLY PROHIBITED.</small>
	REVISION:  B	
PART NUMBER(S):  232-02449, 232-02450, 232-02451		

UR-40 RAIL PROPERTIES	
SKU	FINISH
232-02449	MILL
232-02450	CLEAR
232-02451	BLACK



SECTION PROPERTIES	
A	0.357 in <sup>2</sup>
I <sub>xx</sub>	0.125 in <sup>4</sup>
I <sub>yy</sub>	0.132 in <sup>4</sup>
S <sub>x</sub> (TOP)	0.150 in <sup>3</sup>
S <sub>x</sub> (BOT)	0.158 in <sup>3</sup>
S <sub>y</sub> (LEFT)	0.175 in <sup>3</sup>
S <sub>y</sub> (RIGHT)	0.175 in <sup>3</sup>

ALL DIMENSIONS IN INCHES		
MATERIALS:	6000 SERIES ALUMINUM	OPTIONS:
DESIGN LOAD (LBS):	N/A	CLEAR / BLACK ANODIZED
ULTIMATE LOAD (LBS):	N/A	MILL FINISH
TORQUE SPECIFICATION:	N/A LB-FT	BUNDLES OF 144
CERTIFICATION:	UL 2703, FILE E359313	BOXES OF 8
WEIGHT (LBS):	5.85	



SIGORA SOLAR LLC  
480 WESTFIELD RD STE A  
CHARLOTTEVILLE, VA 22801

REVISIONS		
DESCRIPTION	DATE	REV
INITIAL	08/05/2021	

DATE: 08/05/2021

PROJECT NAME & ADDRESS  
  
ANTHONY LEWIS  
RESIDENCE  
  
488 WOOD POINT,  
LILLINGTON, NC 27546

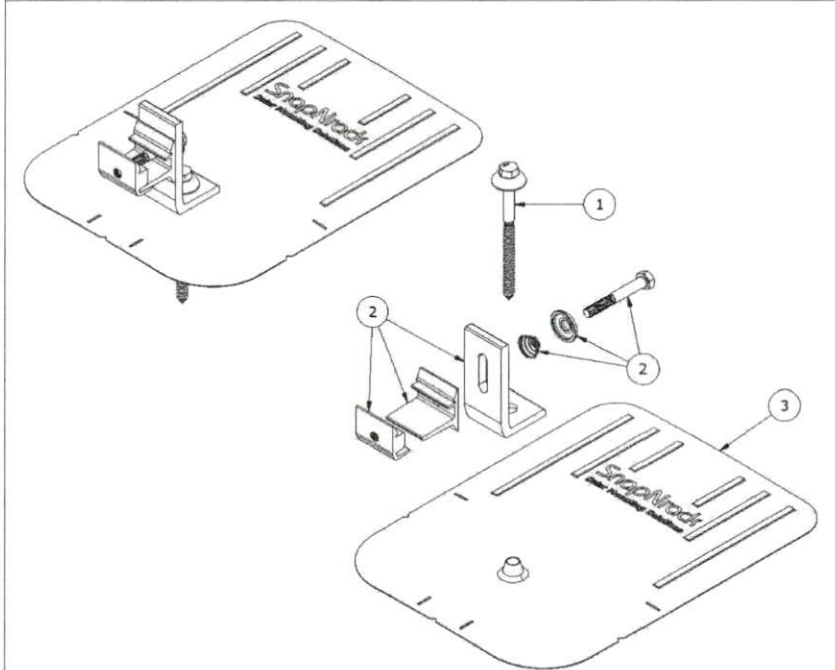
DRAWN BY  
  
ESR

SHEET NAME  
  
RAIL  
SPECIFICATION

SHEET SIZE  
  
ANSI B  
11" X 17"


SHEET NUMBER  
  
PV-10

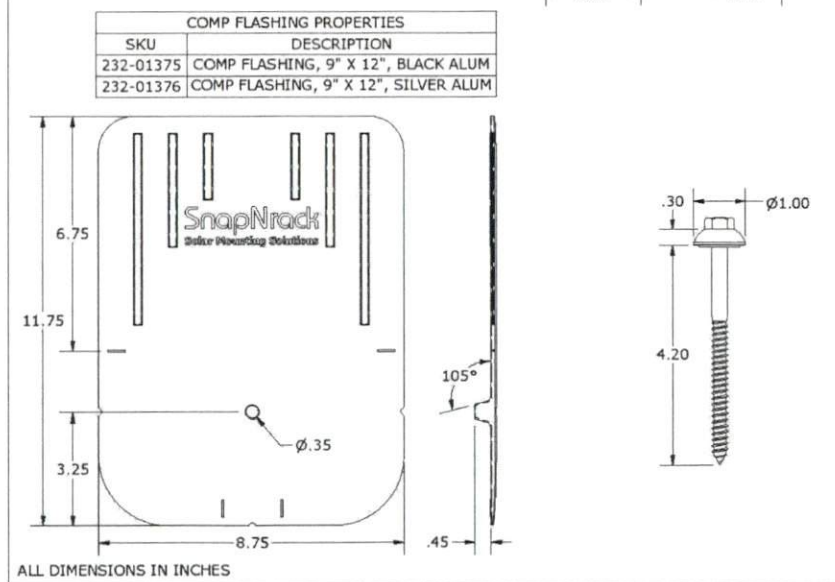
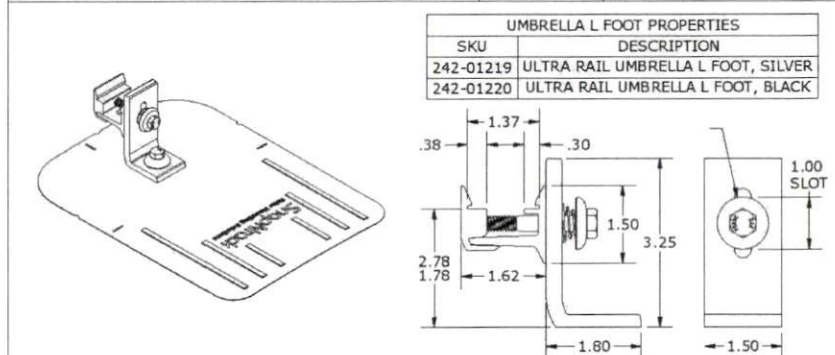
DESCRIPTION: SNAPNRACK, ULTRA RAIL COMP KIT	DRAWN BY: mwatkins	
PART NUMBER(S): SEE BELOW	REVISION: B	



PARTS LIST			
ITEM	QTY	PART NUMBER	DESCRIPTION
1	1	242-92266	SNAPNRACK, UMBRELLA LAG, TYPE 3, 4IN, SS
2	1	242-01219, 242-01220	SNAPNRACK, ULTRA FOOT FOR U FLASHING, SILVER / BLACK
3	1	232-01375, 232-01376	SNAPNRACK, COMP FLASHING, 9IN X 12IN, SILVER / BLACK ALUM

MATERIALS:	6000 SERIES ALUMINUM, STAINLESS STEEL, RUBBER
DESIGN LOAD (LBS):	802 UP, 1333 DOWN, 356 SIDE
ULTIMATE LOAD (LBS):	2005 UP, 4000 DOWN, 1070 SIDE
TORQUE SPECIFICATION:	12 LB-FT
CERTIFICATION:	UL 2703, FILE E359313; WIND-DRIVEN RAIN TEST FROM UL SUBJECT 2582
WEIGHT (LBS):	0.80

DESCRIPTION: SNAPNRACK, ULTRA RAIL COMP KIT	DRAWN BY: mwatkins	
PART NUMBER(S): SEE BELOW	REVISION: B	



REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL	06/05/2021		

DATE: 08/05/2021

PROJECT NAME & ADDRESS  
**ANTHONY LEWIS RESIDENCE**  
 488 WOOD POINT,  
 LILLINGTON, NC 27546

DRAWN BY  
**ESR**

SHEET NAME  
**ATTACHMENT SPECIFICATION**

SHEET SIZE  
**ANSI B 11" X 17"**

SHEET NUMBER  
**PV-11**

# SolaDeck

FLASHED PV ROOF-MOUNT COMBINER/ENCLOSURE

## Basic Features

- Stamped Seamless Construction
- 18 Gauge Galvanized Steel
- Powder Coated Surfaces
- Flashes into the roof deck
- 3 Roof deck knockouts .5", .75", 1"
- 5 Centering dimples for entry/exit fittings or conduit
- 2 Position Ground lug installed
- Mounting Hardware Included



SolaDeck Model SD 0783



## SolaDeck UL50 Type 3R Enclosures

Available Models:  
 Model SD 0783 - (3" fixed Din Rail)  
 Model SD 0786 - (6" slotted Din Rail)



## SolaDeck UL 1741 Combiner/Enclosures

Models SD 0783-41 and SD 0786-41 are labeled and ETL listed UL STD 1741 according to the UL STD 1741 for photovoltaic combiner enclosures.  
 Max Rated - 600VDC, 120AMPS

**Model SD 0783-41** 3" Fixed Din Rail fastened using Norlock System

### \*\*Typical System Configuration

- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 1- Power Distribution Block 600VDC 175AMP
- 1- Bus Bar with UL lug

**Model SD 0786-41** 6" Slotted Din Rail fastened using steel studs

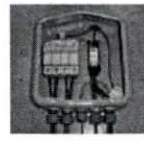
### \*\*Typical System Configuration

- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 4- Din Rail Mounted Terminal Blocks
- Bus Bars with UL lug

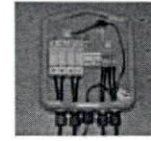
\*\*Fuse holders and terminal blocks added in the field must be UL listed or recognized and meet 600 VDC 30 AMP 110C for fuse holders, 600V 50 AMP 90C for rail mounted terminal blocks and 600 V 175 AMP 90C for Power Distribution Blocks. Use Copper Wire Conductors.



Cover is trimmed to allow conduit or fittings, base is center dimpled for fitting locations.



Model SD 0783-41, wired with Din Rail mounted fuse holders, bus bar and power distribution block.



Model SD 0786-41, wired with Din Rail mounted fuse holders, terminal blocks and bus bars.

RSTC Enterprises, Inc • 2219 Heimstead Road • Eau Claire, WI 54703  
 For product information call 1(866) 367-7782



SIGORA SOLAR LLC  
 480 WESTFIELD RD STE A  
 CHARLOTTEVILLE, VA 22801

REVISIONS		
DESCRIPTION	DATE	REV
INITIAL	08/05/2021	

DATE: 08/05/2021

PROJECT NAME & ADDRESS

ANTHONY LEWIS  
 RESIDENCE  
 488 WOOD POINT,  
 LILLINGTON, NC 27546

DRAWN BY

ESR

SHEET NAME  
 SOLADECK  
 SPECIFICATION

SHEET SIZE

ANSI B  
 11" X 17"

SHEET NUMBER

PV-12