





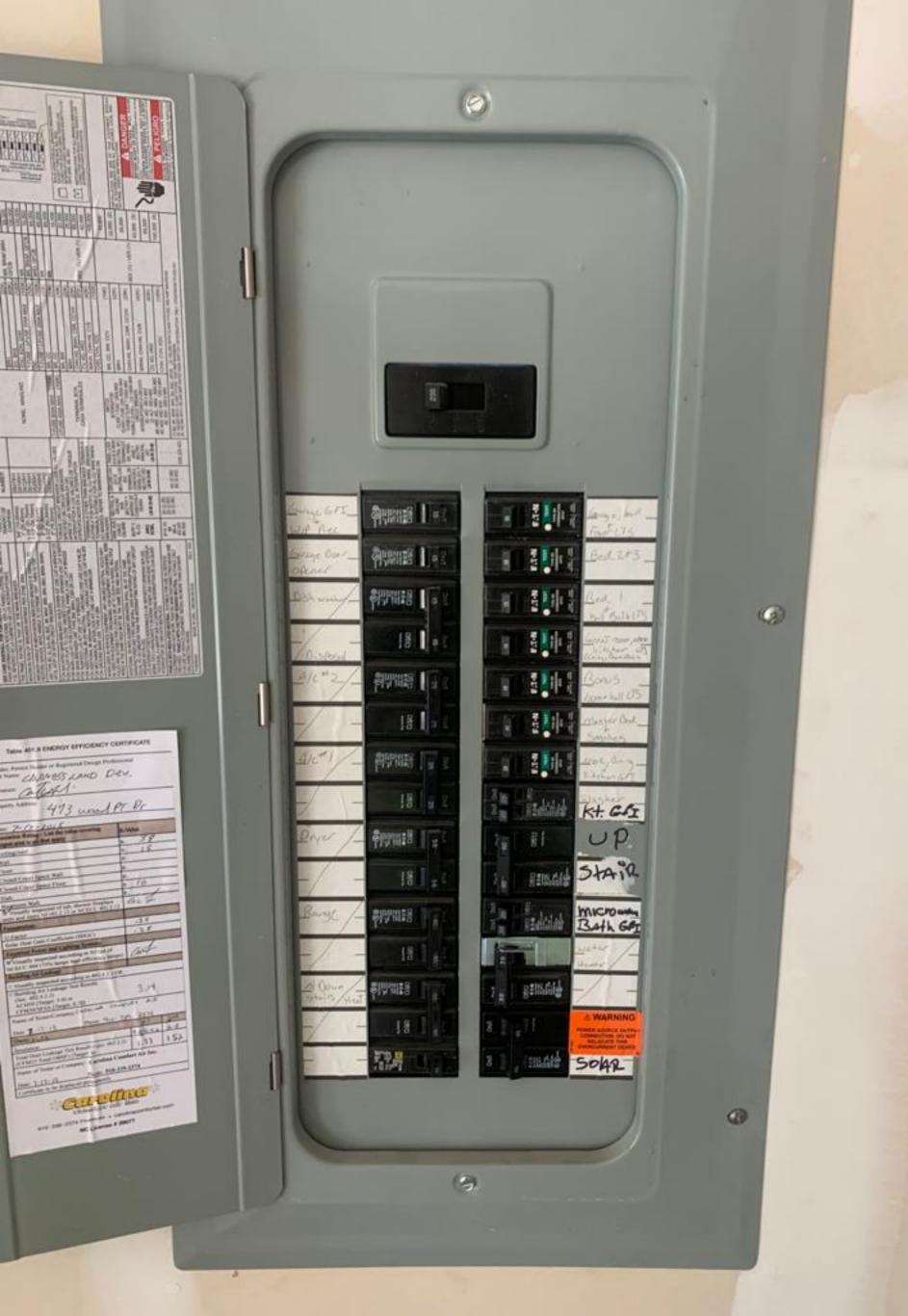


Heater

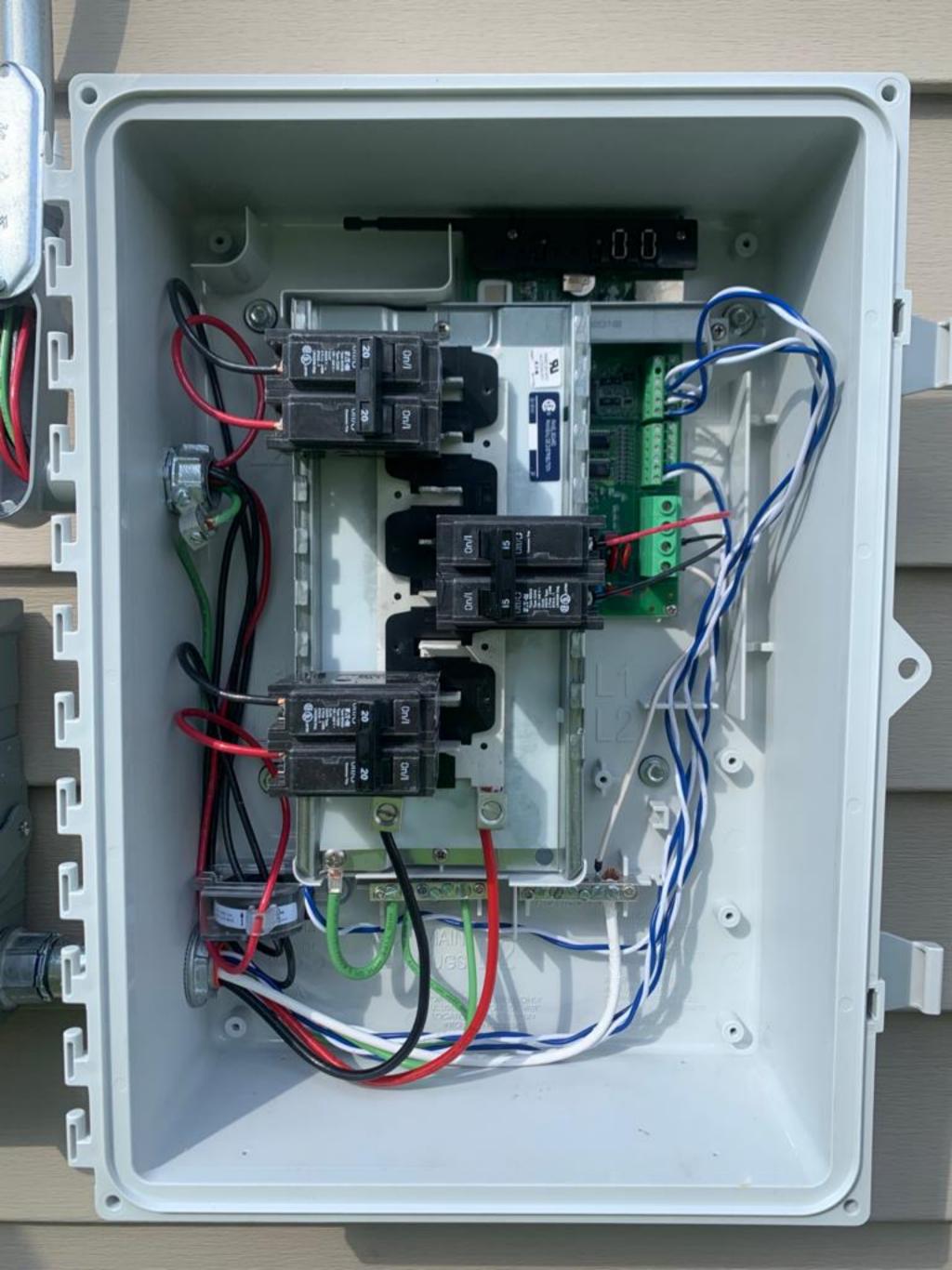
MARNING

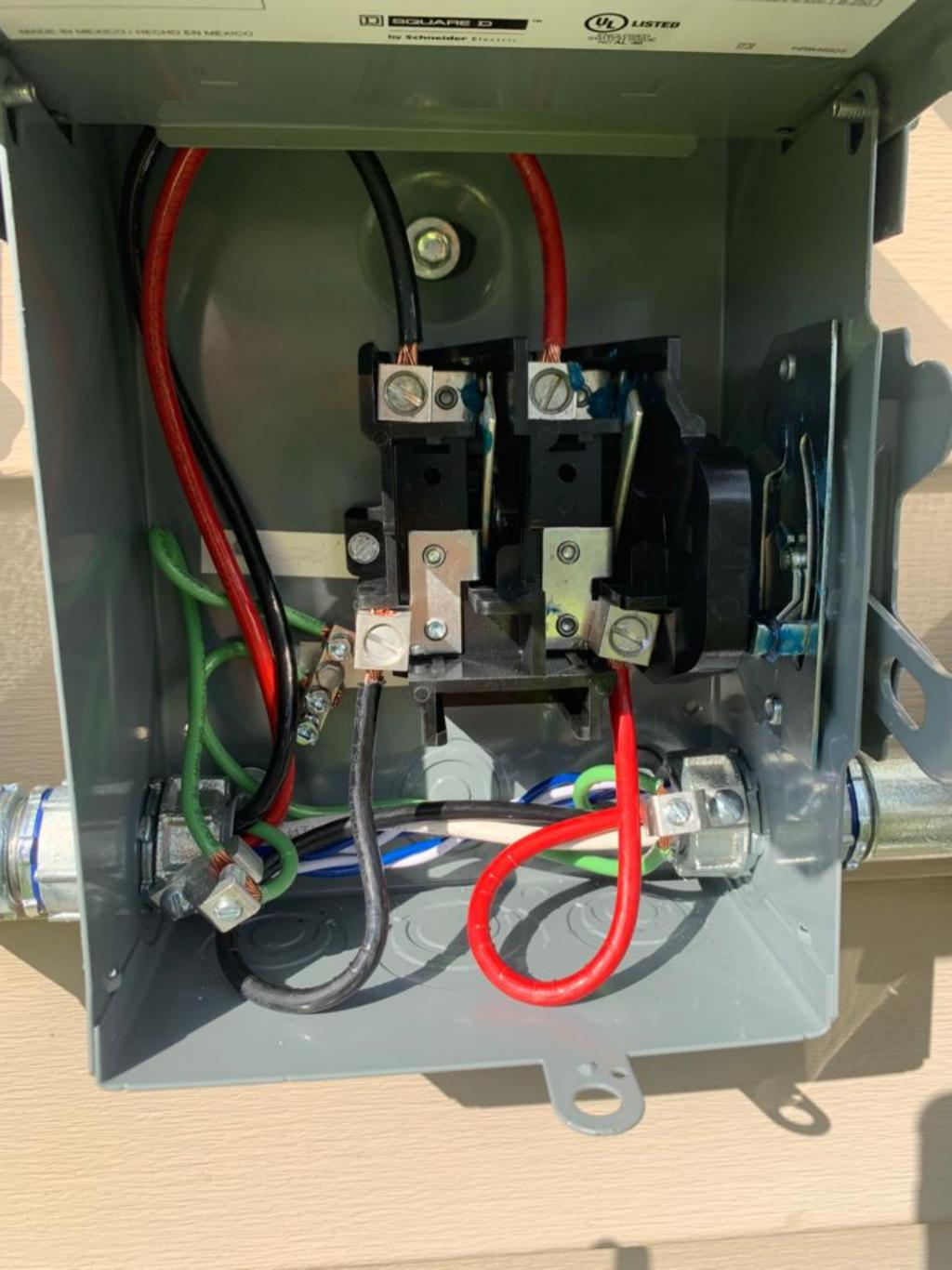
POWER SOURCE OUTPUT CONNECTION. DO NOT RELOCATE THIS OVERCURRENT DEVICE.

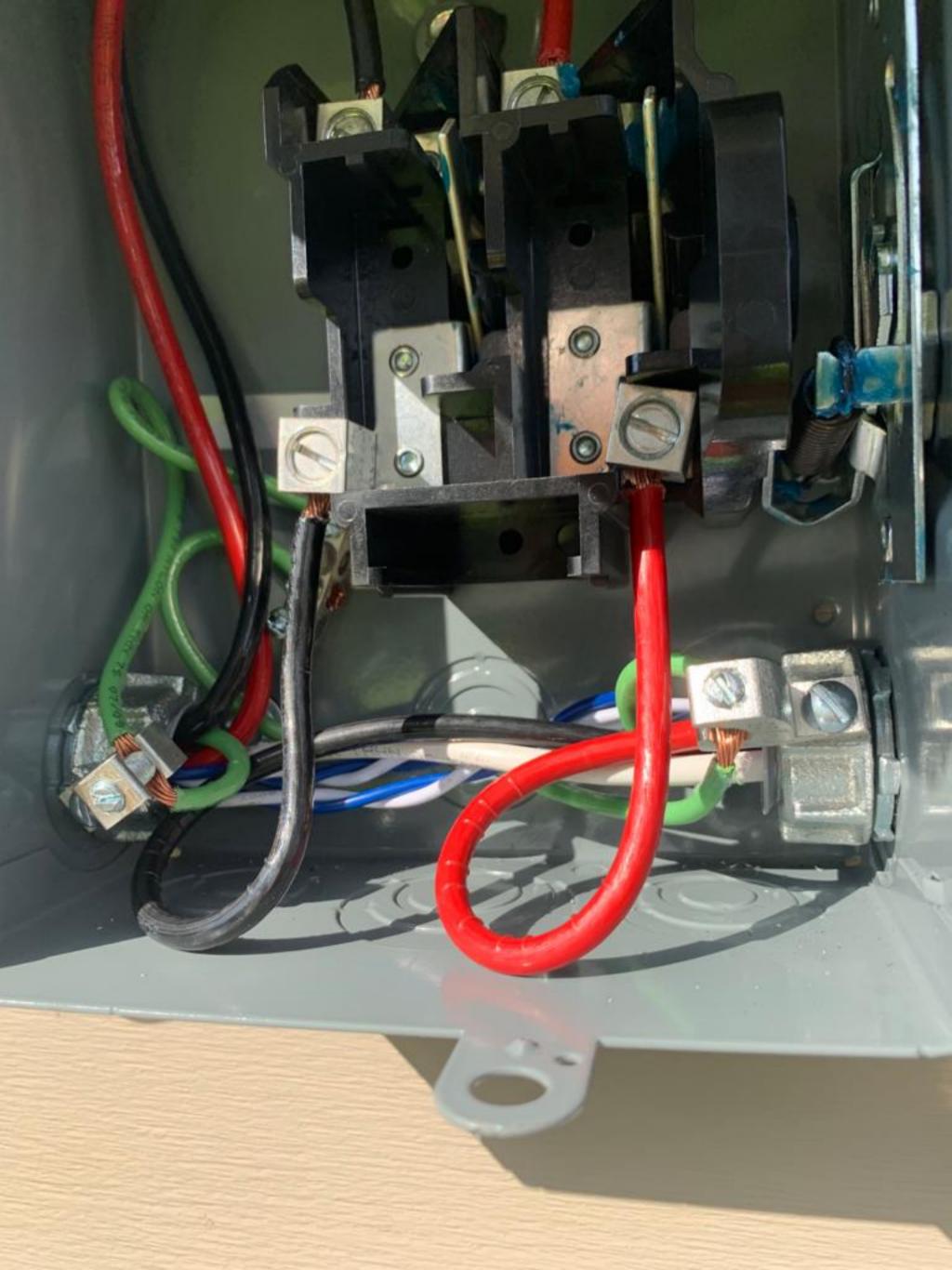
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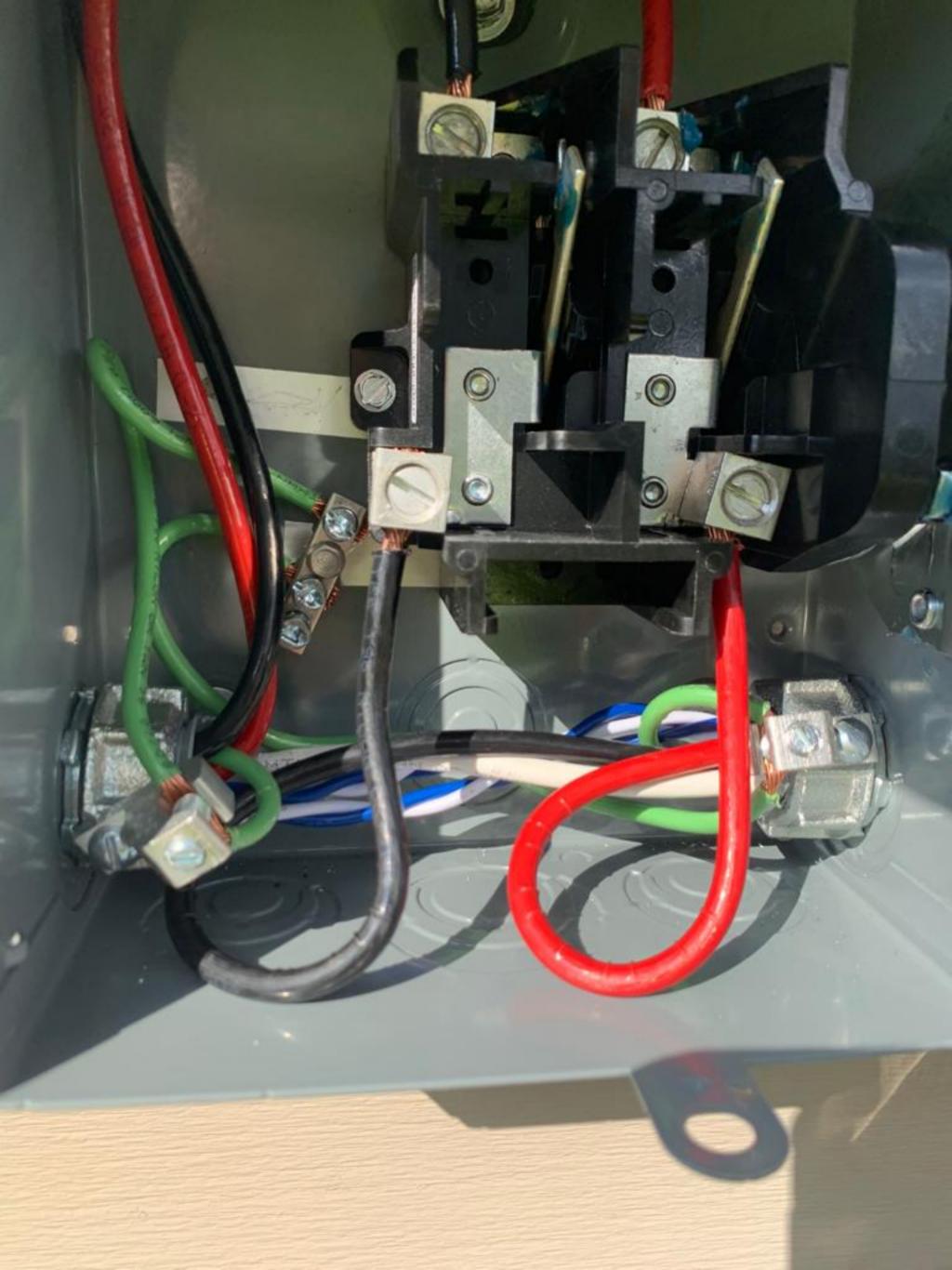


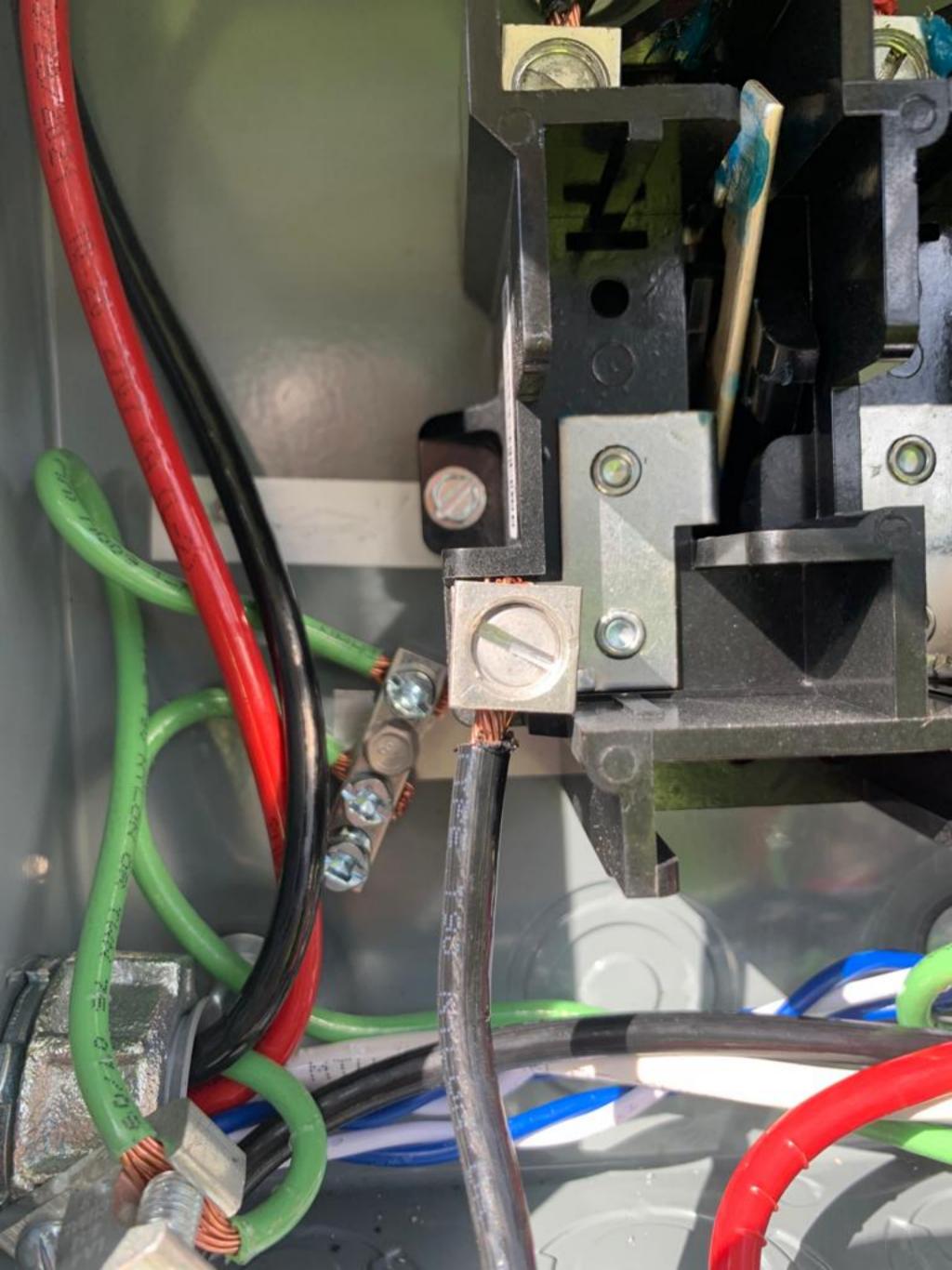














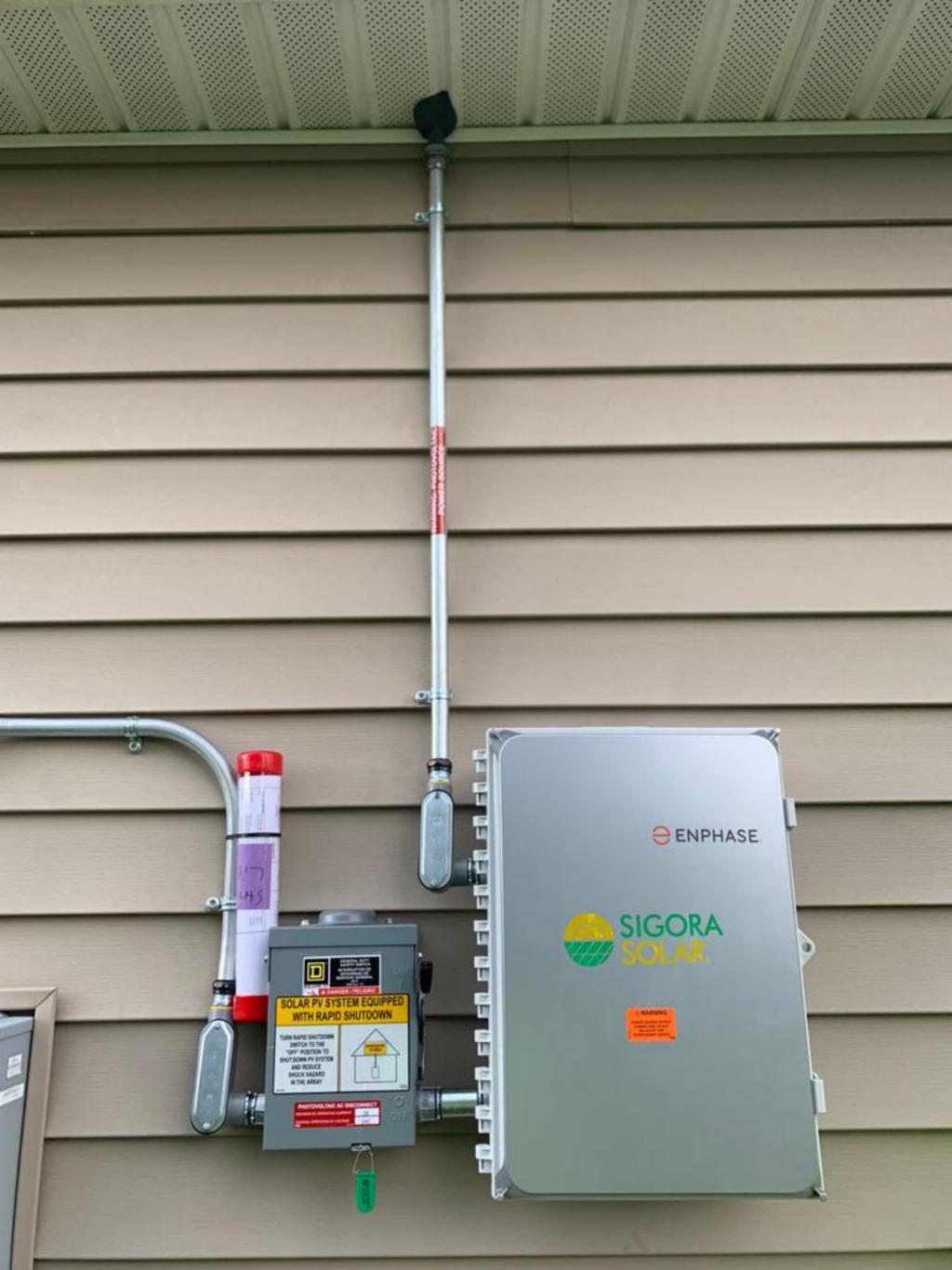
WARNING DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

FOCUS kWh SOUTH RIVER EMC

#1814E18#1

2 2744411

TWACS 83744411



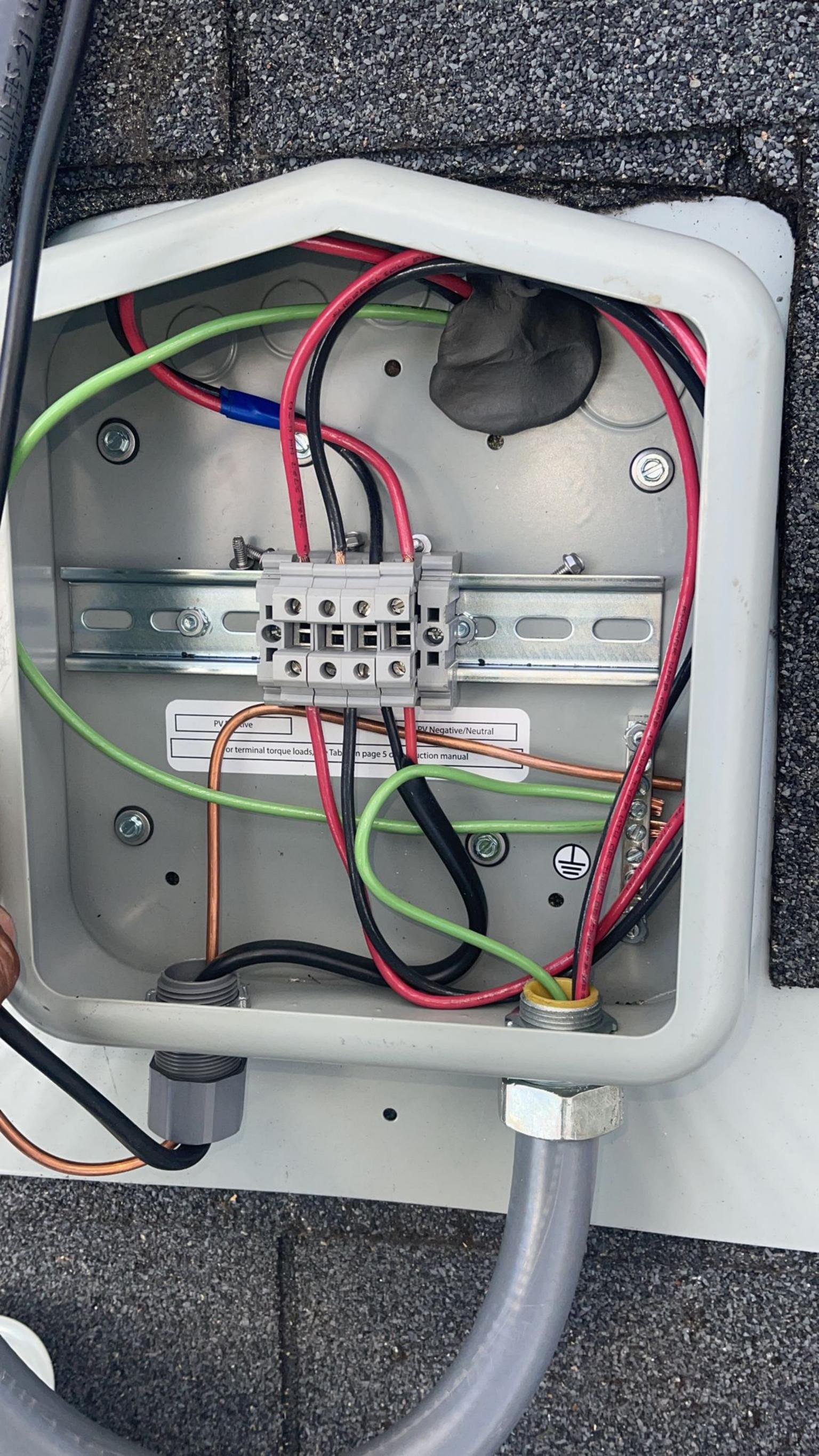


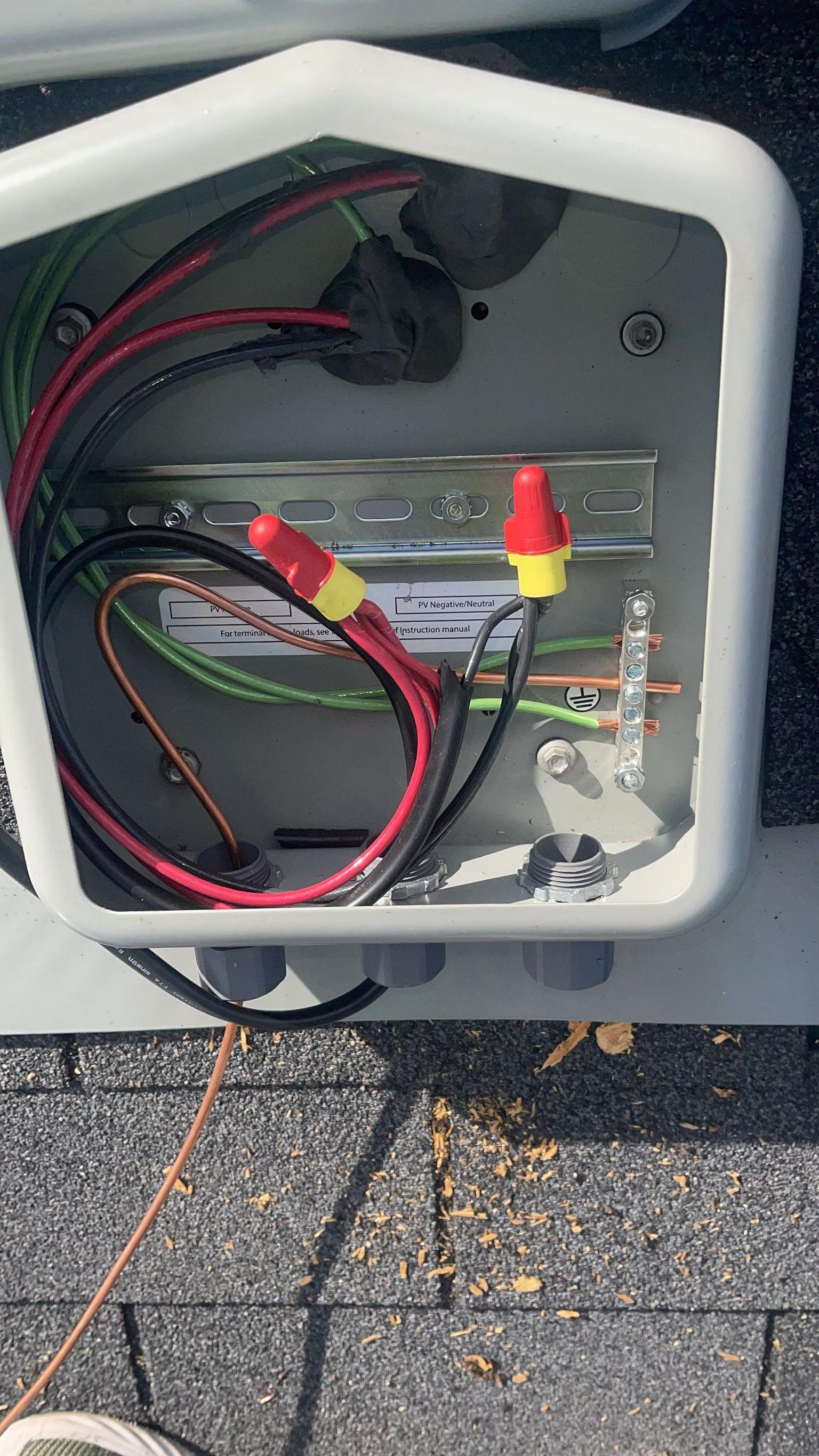


















ELECTRICAL RESIDENTIAL

910-893-7525 www.harnett.org PERMIT NUMBER ERES2107-0060

JOB ADDRESS: 473 WOOD POINT DR	PERMIT SUBTYPE: RESIDENTIAL SOLAR PANELS		PARCEL NO: 0506-86-8804.000
DESCRIPTION: 23 roof top solar panels	DATE ISSUED: 8/10/2021	DATE EXPIRED:	
PLAN NAME:	ZONING DISTRICT: RA-20R - 0.28 acres (100.0%)		

APPLICANT: Sigora Solar	PHONE: (434)465-6788
1222 Harris Street Charlottesville, VA 22903	EMAIL: permitting@sigorasolar.com
CONTRACTOR: Sigora Solar	PHONE: (434)465-6788
1222 Harris Street Charlottesville, VA 22903	EMAIL: permitting@sigorasolar.com
OWNER: STRYCHARZ STEPHEN	PHONE:
473 WOOD POINT DR LILLINGTON, NC 27546 LILLINGTON, NC 27546-5968	EMAIL:

REQUIRED INSPECTIONS				
INSPECTION TYPE	APPROVAL	DATE	COMMENTS	
FINAL**				
ROUGH IN				



Scott E. Wyssling, PE

76 North Meadowbrook Drive Alpine, UT 84004 office (201) 874-3483 swyssling@wysslingconsulting.com

July 21, 2021

Sigora Solar 1222 Harris Street Charlottesville, VA 22903

Re:

Engineering Services Strycharz Residence 473 Wood Point Drive, Lillington, NC 8.280 kW System Size

To Whom it May Concern:

Pursuant to your request, we have reviewed the following information regarding solar panel installation on the roof of the above referenced home:

1. Site Visit/Verification Form prepared by a Sigora Solar representative identifying specific site information including size and spacing of rafters for the existing roof structure.

Photographs of the interior and exterior of the roof system identifying existing structural members and their conditions.

Based on the above information we have evaluated the structural capacity of the existing roof system to support the additional loads imposed by the solar panels and have the following comments related to our review and evaluation:

Description of Residence:

The existing residence is typical wood framing construction with the roof system consisting of truss system with all chords constructed of 2 x 4 dimensional lumber at 24" on center. The attic space is unfinished and photos indicate that there was free access to visually inspect the size and condition of the roof rafters. All wood material utilized for the roof system is assumed to be Doug-Fir #2 or better with standard construction components. The existing roofing material consists of composite asphalt shingles. Photos of the dwelling also indicate that there is a permanent foundation.

A. Loading Criteria Used

- 120 MPH wind loading based on ASCE 7-10 Exposure Category "C" at a slope of 34 & 45 degrees
- 7 PSF = Dead Load roofing/framing

Live Load = 20 PSF

Snow Load = 15 PSF

3 PSF = Dead Load solar panels/mounting hardware

Total Dead Load =10 PSF

The above values are within acceptable limits of recognized industry standards for similar structures in accordance with the North Carolina Residential Code (2012). Analysis performed of the existing roof structure utilizing the above loading criteria indicates that the existing rafters will support the additional panel loading without damage, if installed correctly.

B. Solar Panel Anchorage

 The solar panels shall be mounted in accordance with the most recent "SnapNrack Installation Manual", which can be found on the SnapNrack website (http://snapnrack.com/). If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.

Page 2 of 2

2. Maximum allowable pullout per lag screw is 235 lbs/inch of penetration as identified in the National Design Standards (NDS) of timber construction specifications for Southern Pine assumed. Based on our evaluation, the pullout value, utilizing a penetration depth of 2 ½", is less than what is allowable per connection and therefore is adequate. Based on the variable factors for the existing roof framing and installation tolerances, using a thread depth of 2 1/2" with a minimum size of 5/16" lag screw per attachment point for panel anchor mounts should be adequate with a sufficient factor

3. Considering the roof slopes, the size, spacing, condition of roof, the panel supports shall be placed

no greater than 48" o/c.

4. Panel supports connections shall be staggered to distribute load to adjacent trusses.

Based on the above evaluation, it is the opinion of this office that with appropriate panel anchors being utilized the roof system will adequately support the additional loading imposed by the solar panels. This evaluation is in conformance with the North Carolina Residential Code, current industry and standards, and based on information supplied to us at the time of this report.

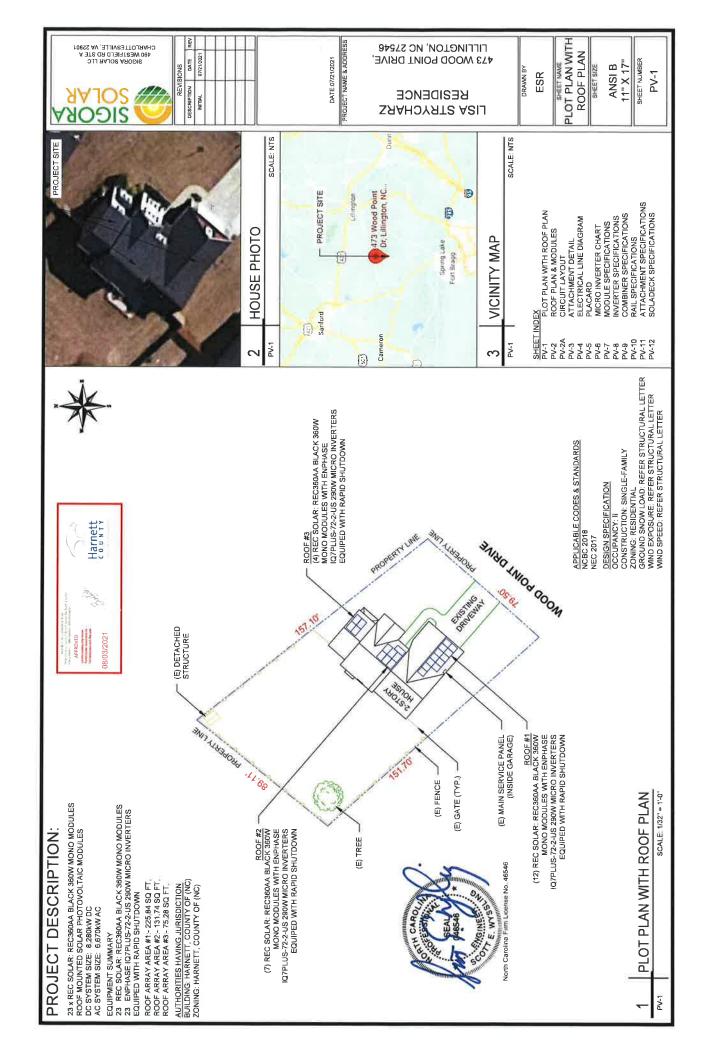
Should you have any questions regarding the above or if you require further information do not hesitate to contact me.

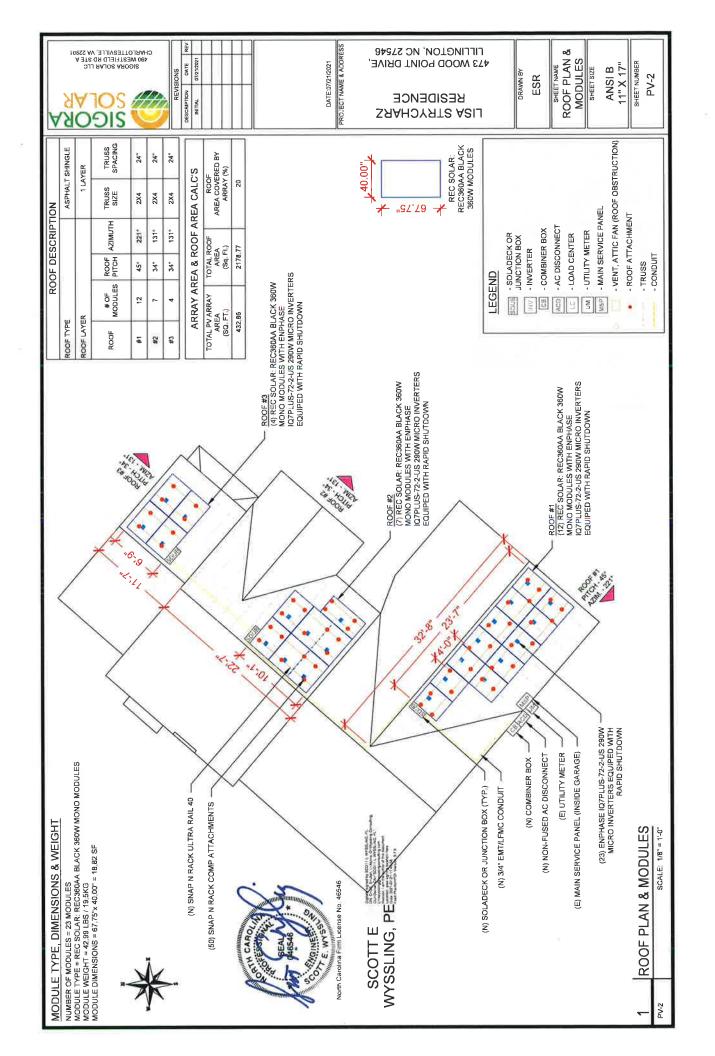
North Carolina Licence

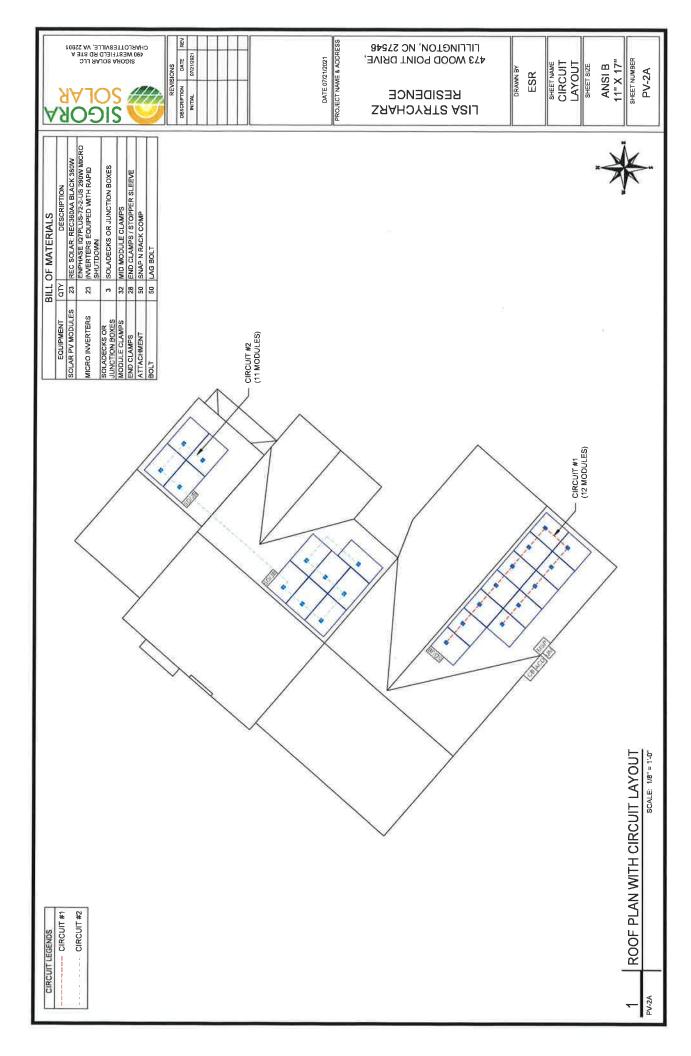


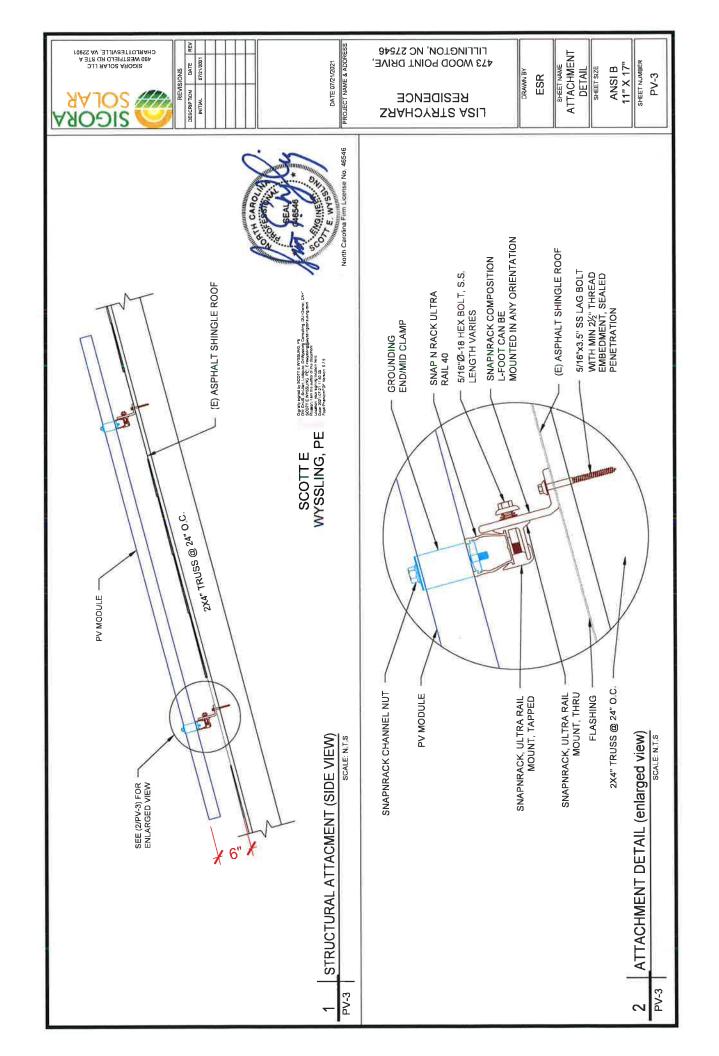
North Carolina Firm License No. 46546

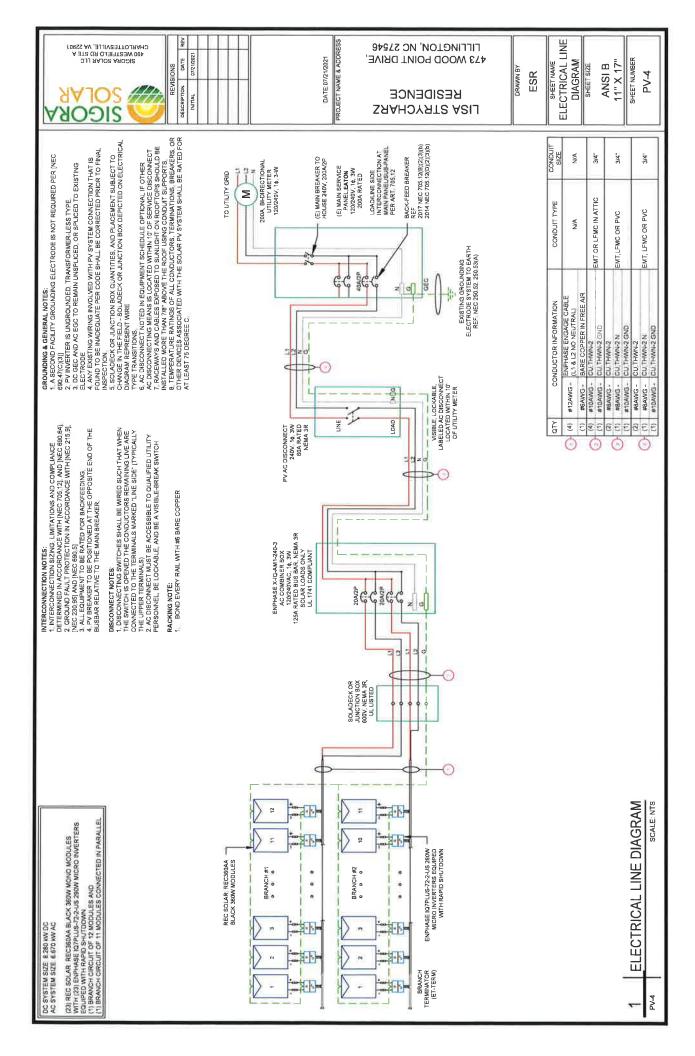




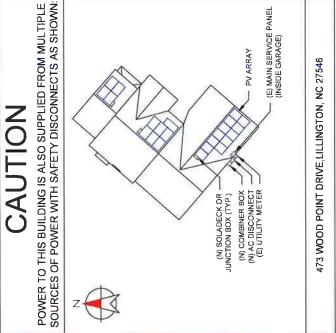












PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM. DIRECTORY

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])

MAIN SERVICE PANEL

0 0 0 (ONLY IF PV (ONLY IF PV INTERCONNECTION CONSISTS OF LOAD SIDE BREAKER) DIRECTORY 0 0 (ONLY IF POINT OF INTERCONNECTION IS MADE WITHIN SUB PANEL) 8 8 8 DOLLY IFT LABELING DIAGRAM: 4 PV COMBINER/ INVERTER 2 E 4 W 4 SOLADECK OR JUNCTION BOX æ

ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENATION
OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED, LABEL LOCATIONS PRESENTED MAY VERY DEPENDING
ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ELECTRICAL DIAGRAM PAGE.

ABELING NOTES:

- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS, ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PRED CURRENT ADJUSTMENTS.

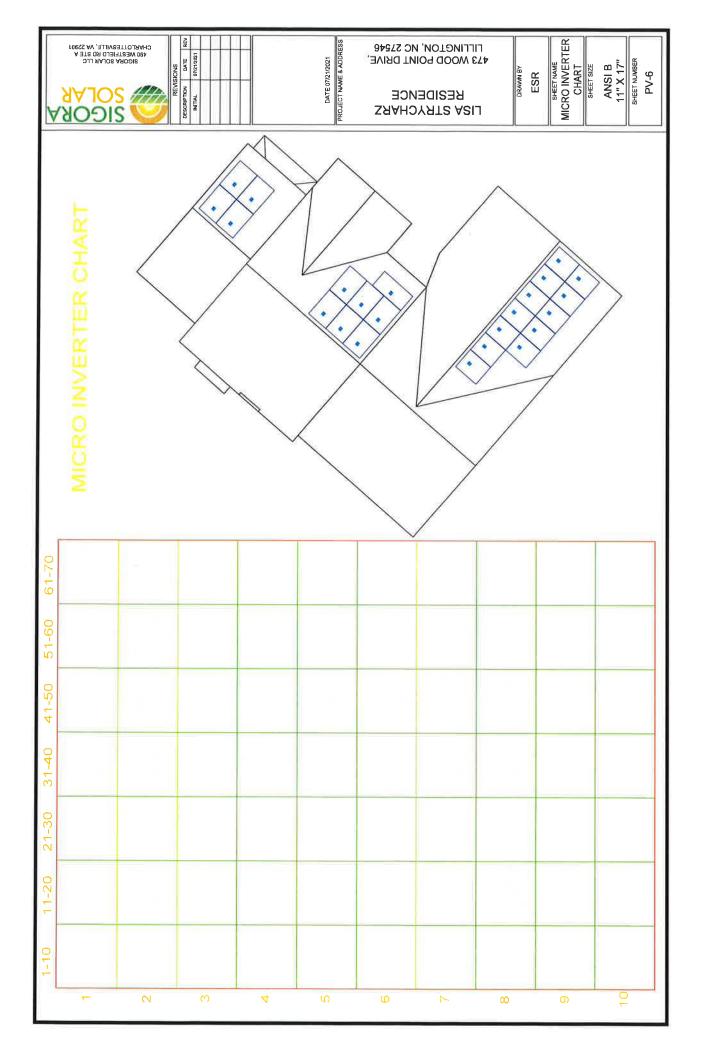
 2. LABELING REQUIREMENTS BASED ON THE AND LOCAL CODES AND MAKE APPROPRAITE ADJUSTMENTS.

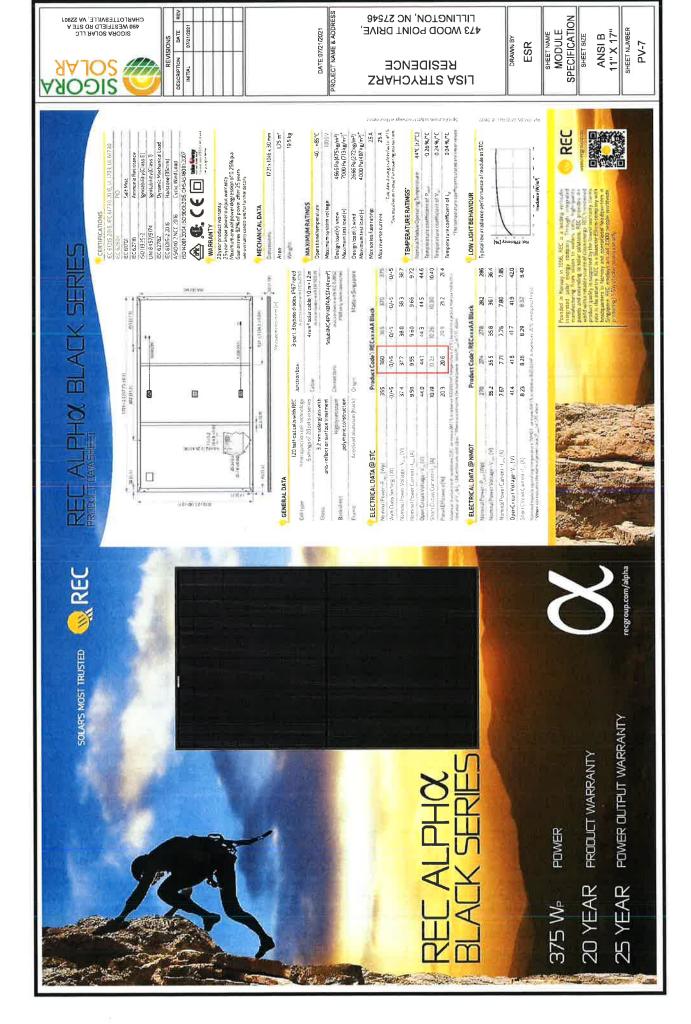
 3. MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.

 4. LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21]

 5. LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21]

 AFFIXED [IFC 605.11.1.1]





Euphase Mucromwerrock

Microinverters 1Q 7 and 1Q 7+ Enphase

The high-powered smart grid ready

Enphase IQ 7 Micro** and Enphase IQ 7+ Micro** dramatically simplify the installation process while achieving the highest system efficiency.

undergo over a million hours of power-on testing, standards set forth by previous generations and enabling Enphase to provide an industry-leading IQ Series Microinverters extend the reliability warranty of up to 25 years...

IQ Envoy", Enphase IQ Battery", and the Enphase Enlighten" monitoring and analysis software.

IQ 7+ Microinverters integrate with the Enphase

Part of the Enphase IQ System, the IQ 7 and



Easy to Install

- Lightweight and simple Faster installation with inproved, lighter two wire cubling Built in rapid shutdown compliant (NEC 2014 & 2017).

Productive and Reliable

- Optimized for high sowered 60-cell and 72-cells modules. More than a million hours of testing
 - Class II double insulated enclosure
 - of listed

Smart Grid Ready

- Complies with advanced grid support, voltage and frequency ride-through requirements
 - Remotely updates to respond to changing grid requirements.
- Configurable for varying grid profiles
- Meets CA Rule 21 (48, 1741 SA)

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473 WOOD POINT DRIVE, LILLINGTON, NC 27546

PROJECT NAME & ADDRESS

DATE 07/21/2021

BESIDENCE LISA STRYCHARZ

DRAWN BY ESR

SPECIFICATION INVERTER SHEET NAME

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-8

Enphase IQ 7 and IQ 7+ Microinverters

SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 22901

SOLAR SIGOR∕

DESCRIPTION DATE

REVISIONS

INPUT DATA (DC)	107-60-2-05		107PLUS-72-2-US	2-05
Commanly used module parings	235 W-250 W+		235 W 446 W+	+
Wodale compatibility	of celi eV modules only	dules only	60 cell and 72	by cell and 72 cell PV mooules
Maximum input DC voltage	487		V 03	
Peak power tracking votable	V75 V79		210 454	
Operating range	16 V - 48 V		16 V - 60 V	
Min/Max start voltage	25 V 148 V		22 V + 60 V	
Max DC short circuit current (module isc)	15.4		15.A	
Overvollage class DD port	¥2		4=	
DC port backfeed current	0.8		0 A	
Py array (orligination	AC side pruled	1 x 1 ungraunded artey, No additional DC side protection required AC side protection requires may 20A per prant count	hel DC side prote A per pranch can	stron required
OUTPUT DATA (AC)	1Q 7 Microinverter	verter	1Q 7+ Micronverter	nverter
Peak output power	250 VA		295 VA	
Maximum continuous output power	246 VA		295 VA	
Nominal (LL) voltage/range?	240 V / 211 264 V	208 V / 183 229 V	240 V / 211 264 V	208 V · 183 229 V
Maximus continuos cutput current	1 0 4 (240 V)	115 A (238 V)	123 A 1245 V.	1 39 A (208 V)
Nominal frequency	£0 :4z		50 Hz	
Extended frequency range	47 - 58 912		47 68 52	
AC short circuit fault current over 3 cycles	5.8 Arms		5 8 Arms	
Maximum units per 20 A /E i.) pranch circuit	16 (740 VAC)	13 (208 VAC)	13 (240 VAC)	11 (298 VAC)
Overvoltage class AC port	Ξ		11	
AC port backfeed current	0.4		₩0	
Power factor setting	0 ←		0.	
Power factor (adjustable)	U. MS feeding	8 85 taggir g	C 85 Fe long 9 Schaugeng	9.95 Sequent
EFFICIENCY	@240 V	@208 V	@240 V	@208 V
Peak efficiency	4926	976%	975%	973%
CEC wesomed efficiency	\$7.0 %	5 U L 6	97.0%	9765

Ambient temperature range

40°C to +65°C

Relative humskip range.

2-h to 10(% (ronderlising).

Occorrectors type (IQ7-60-2.US & IQ7PLUS/72.2.US). MCL6 with present He U.Y. with additional IQ-DOO.S adapter).

International (Wishin.lt).

I GR kg (Z. 88 lbs).

I GR kg (Z. 88 lbs).

Natural convection No fans Cooking Approved for wet locations

Class II double insulated, corrosion resistant polymeric enclosure FEATURES

Power Line Communication (PLC)

Emighten Manager and Mythikahten mendoming options.
Bathaphone require mediations of an itelahosa-ité Entoy
Tal Act ond Connections bave been evaluated and approved by UL fur use as the load break
disconnect required by NEC 650

C. Ruye 21 HIL 1741 SA).
U. ZETRON ULTATHEEE 1542 F.C. Pert 13 Class 8. LOES 0003 Class 8.
CAL CSS ACZ 2. NOT 077 FG.
This protect is at U. Level as 8 PC Rigor. Shut Down Equipment and Cofforms with NEC/2014 and
This protect is at U. Level as 8 PC Rigor. Shut Down Equipment and Cofforms with NEC/2014 and
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To learn more about Enphase offerings, visit enphase.com



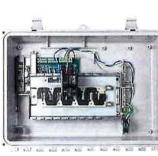
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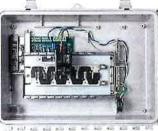
1Q Combiner 3 Enphase

(X-IQ-AM1-240-3)

The Enphase 19 Combiner 3 - with Enghage

providing a consistent, pre-wired solution for streamines PV and storage mistalistions by residential applications it offers up to four 2-bole input pricuits and Eaton 6R series Q Emoy " consolidates interconnection equipment into a single enclosure and Duster assembly







ULISTED
To learn more about Enphase offerings, wait enphase.com

Includes IQ Envoy for communication

- Flexible networking supports Wi-Fit Emerner, or cellular
- Optional AC receptable available for PLC
- Provides production metering and optional

Enclosure environmental rating

Aire sizes

Ambient temperature range

Cooling

Simple

- Centered mounting brackets support single Reduced size from previous combiner
 - stud mounting
- Up to four 2 pole branch exemts for 240 VAC plug in breakers (nut included) Supports back and side conduit entry

80 A total PV or storage branch circuits

Reliable

- Busable NRTL cerufied NEMA type
- 3R enclosure

 - Five year warranty Utilisted

⊕ ENPHASE

LILLINGTON, NC 27546 473 WOOD POINT DRIVE,

BESIDENCE LISA STRYCHARZ

DRAWN BY ESR

SPECIFICATION COMBINER

ANS! B SHEET SIZE

11" X 17" SHEET NUMBER PV-9



10 Combiner 3 with Enphase (0 Envoy* printed circuit board for integrated revenue grade PV production metering (ANSI C.2.20+/-0.5%) and optional* consumption monitoring (+/-2.5%)

ACCESSORIES and REPLACEMENT PARTS (native) uded, order separately

Enphase 1Q Combiner 3

1Q Combiner 3 X-1Q-AM1-240-3

Enphase Mobile Connect*
CELLMODEM-03 (46 (12*) year data pian)
CELLMODEM-01 (53 / 5) year data pian)
CELLMODEM-01 (53 / 5) year data pian)
CELLMODEM-14 (46 bas-4d LTE-M / 5 year data pian)

Consumption Montering* C1 CT 200 SPLIT

Circuit Bressers 88K-10A-2-24D 88K-15A-9-240 88K-20A-2F-240

Plug and play industrial grade cellular modern with data plan to systems up to 60 mmcromenters. (Available in the US, Canada, Aferico, Puerto Rico, and the US virgin islands, where the is adequate cellular service in the installation area).

Sucports Faton 8870, 8K715, 88720, 88730, 88740, 8R750, and 8R750 circuit breakers. Circuit breaker, 2 pore is IX, Exton 8R715 Circuit breaker, 2 pore is IX, Eaton 8R715 Circuit breaker, 2 pore, 2XX, Eaton 8R720

Accessory receptacle for Power Line Carriel in IQ Combiner 3 (required for EPLC 01)

Power line carrier (commoncation bridge pair), quantity 7

Replacement to Envoy parated circuit board (PCB) for Combiner 3

KA ENW #CBA.3 ELECTRICAL SPECIFICATIONS

KA-PLUG-120-3

EPCC-01

120 120 VAC, 60 HZ Continuous duty

125 A 4.50

Max continuous current rating (output to grid)

Eaton BR series busber lating

System voltage

Max, continuous corrent rating (input from PV) Max, total branch circuit breaker rating (input)

Production Metering CT

Dimensions (WxHxD)

Science currents 'sold and/or stocker)

Max Tuse/ormultraling (output)

REVIS	REVISIONS	
DESCRIPTION	DATE	REV
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PROJECT NAME & ADDRESS DATE 07/21/2021

(behindon) ying sekering SP , enes Distributed Generalian (SS) inneskers only (not indoubled)

80A of distributed generation / 90A with 19 Eavoy breaker included

200 A solid core pre-installed and wired to IQ Envoy

49 5 x 37 5 x 16 8 cm (19 5" x 14 75" x 6 63"). Height is 21 06" 153 5 cm with mounting brackets)

Ouldoor, NRTL certified, NEMA type 3R, polycarbonate construction Natural zonvection (Nus heat sheed 40° C to +46° C (40° to 115° F)

2.2.4 to 50.4 breaker mputs. 14 to 4.24% copper conductors. Be 3.5 breaker breaking that 40.1 bit 46.70 opper conductors. Nami king commend using in 10.1 2.10 API's copper conductors. A serial king commend using in 10.1 2.10 API's copper conductors. A bearal king opport and AU Compre-conductors. A bearal king formula find AU Compre-conductors and a house follow tracking investigation is to confluence waiting

To 2000 meters (6,560 feet) INTERNET CONNECTION OPTIONS

862.11b/g/m

Integrated Wil Fi

Cprional, CELLMODEM: 01 (3G) or CELLMODEM: 03 (4G) or CELLMODEM: (4G based LTE-M) (rot included) Opnoral 602 3 Carb? (or Carb) UTP Ethernet cable (not molitoed)

Compliance, Combiner

COMPLIANCE

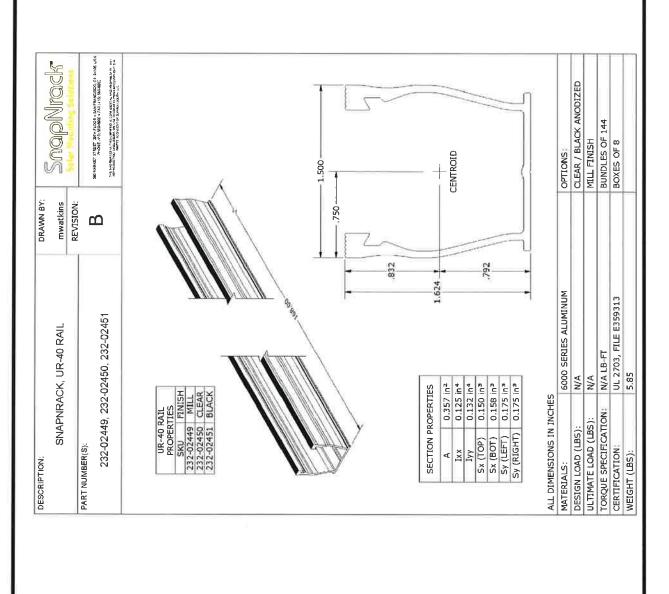
CoNYCSA C22 2 No. 1071
CONYCSA C22 2 No. 1071
Programmer ANSI C12 20 accuracy class 0.5 (PV production)
Is 36001+ACCANCSA 22 2 No. 61109-1 Сатрізясе, 10, Еплоу

Consumption mentor

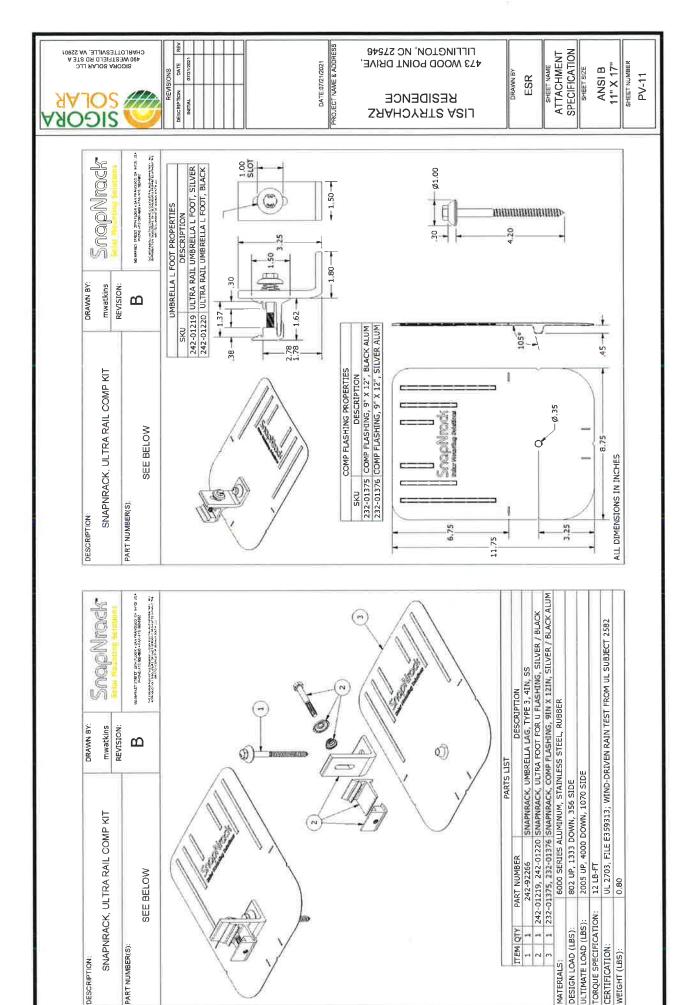
To learn more about Enphase offerings, visit enphase com

⊖ ENPHASE











Basic Features

- Stamped Seamless Construction
 - 18 Gauge Galvanized Steel
 - Powder Coated Surfaces
- Flashes into the roof deck
- 3 Roof deck knockouts .5", .75", 1" 5 Centering dimples for entry/exit fittings or conduit
 - 2 Position Ground lug installed Mounting Hardware Included





SolaDeck Model SD 0783

SolaDeck UL50 Type 3R Enclosures

Available Models: Model SD 0783 - (3" fixed Din Rail) Model SD 0786 - (6" slotted Din Rail)

SolaDeck UL 1741 Combiner/Enclosures

Models SD 0783-41 and SD 0786-41 are labeled and ETL listed UL STD 1741 according to the UL STD 1741 for photovollaic combiner enclosures

Max Rated - 600VDC, 120AMPS

Model SD 0783-41 3" Fixed Din Rail fastened using Norlock System

4- Din Rail Mounted Fuse Holders 600VDC 30 AMP **Typical System Configuration

1- Bus Bar with UL lug

1- Power Distribution Block 600VDC 175AMP

Model SD 0786-41 6" Slotted Din Rail fastened using steel studs

**Typical System Configuration
4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
4- Din Rail Mounted Terminal Blocks
Bus Bars with UL lug



"Fuse holders and terminal blocks added in the folial may be full space or recognized and meet 800 VIDC 50 AMP 110C for fuse holders, 500 VSO AMP 90C for rail reported terminal blocks and 600 V 175 AMP 90C for power blocknudgers. Lee Copper Vine Conductors.

Model SD 0783-41, wired with Din Rail mounted fuse holders bus bar and power distribution block. conduit or fittings base i



Model SD 0786-41, wired with Din Rail mounted fuse holders, terminal blocks and bus bars.

ORAWN BY ESR

SPECIFICATION SOLADECK

SHEET SIZE

ANSI B 11" X 17" SHEET NUMBER PV-12

> RSTC Enterprises, Inc . 2219 Heimstead Road . Eau Cliare, WI 54703 For product information call 1(866) 367-7782



, a		
REVIS	REVISIONS	
DESCRIPTION	DATE	Æ
INTTAL	120212021	

PROJECT NAME & ADDRESS DATE:07/21/2021

473 WOOD POINT DRIVE, LILLINGTON, NC 27546

BESIDENCE LISA STRYCHARZ



Scott E. Wyssling, PE

76 North Meadowbrook Drive Alpine, UT 84004 office (201) 874-3483 swyssling@wysslingconsulting.com

August 23, 2021

Sigora Solar 1222 Harris Street Charlottesville, VA 22903

Re: Engir

Engineering Services (Post Installation)

Strycharz Residence

473 Wood Point Drive, Lillington NC

8.280 kW System Size

To Whom it May Concern:

Pursuant to your request, a representative from this office, under my supervision, conducted a site inspection at the above referenced home to inspect the solar panel installation. As you are aware, this office initially prepared a structural assessment of the proposed solar panel installation, the adequacy of the connections for this system and identified maximum spacing of the connections. The information from our site visit shows panel support locations and spacing which conform to our structural assessment. Acceptable minor changes to the layout include; the panel positions support spacing less than the maximum, and/or additions or deletions of panels at roof locations.

Based upon the site-specific information provided by Sigora Solar and the site inspection, our office certifies that the structural installation for this roof was in general conformance to our structural assessment report dated July 21, 2021, the SnapNRack product installation criteria, and the layout plan as specified in our report. This letter pertains only to the panel support attachments to the roof framing and not the engineered photovoltaic panel products, components, panel positioning, or electrical related installations/connections.

This certification is based on applicable building codes. The installation is in compliance with the 2018 North Carolina Residential Code Book, professional engineering assessment and judgment and covers this dwellings assessment for solar panel connections and support only.

Should you have any questions regarding the above or if you require additional information do not hesitate to contact me.

Scott E. Wyssling, PE North Carolina Licen 6 10. 46546

