PROJECT DESCRIPTION:

15 X 320 HANWHA QCELL Q.PEAK DUO-G5 320 MODULES ROOF MOUNTED SOLAR PHOTOVOLTAIC MODULES

SYSTEM SIZE:4.80 kW DC STC ARRAY AREA: ROOF#1 - 272.10 SQ FT **AUTHORITIES HAVING JURISDICTION**

BUILDING : HARNETT COUNTY ZONING : HARNETT COUNTY UTILITY : CENTRAL ELECTRIC

EQUIPMENT SUMMARY

15 HANWHA QCELL Q.PEAK DUO-G5 320 MODULES GENERAC PV LINK S2502 POWER OPTIMIZERS

GENERAC PWRCELL X7602 INVERTER

NEC 2017

DESIGN SPECIFICATIONS OCCUPANCY

APPLICABLE CODES & STANDARDS

CONSTRUCTION : SINGLE-FAMILY ZONING : RESIDENTIAL

NORTH CAROLINA RESIDENTIAL CODE 2018

: SEE STRUCTURAL LETTER

WIND EXPOSURE WIND SPEED : SEE STRUCTURAL LETTER





SCALE: NTS



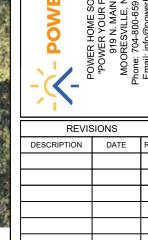
VICINITY MAP

SHEET INDEX

PV-1

PV-1

PV-1 PLOT PLAN & VICINITY MAP PV-2 **ROOF PLAN & MODULES** PV-2A STRING LAYOUT PV-3 ATTACHMENT DETAIL PV-4 **ELECTRICAL LINE DIAGRAM** PV-5 WIRING CALCULATIONS PV-6 to 12 EQUIPMENT SPECIFICATIONS



PROJECT SITE

Signature with Seal

DATE: 4/1/2021

PROJECT NAME & ADDRESS

ROBERT CLYDE GREEN RESIDENCE HIGHMEADOW DRIVE, CAMERON, NC 28326

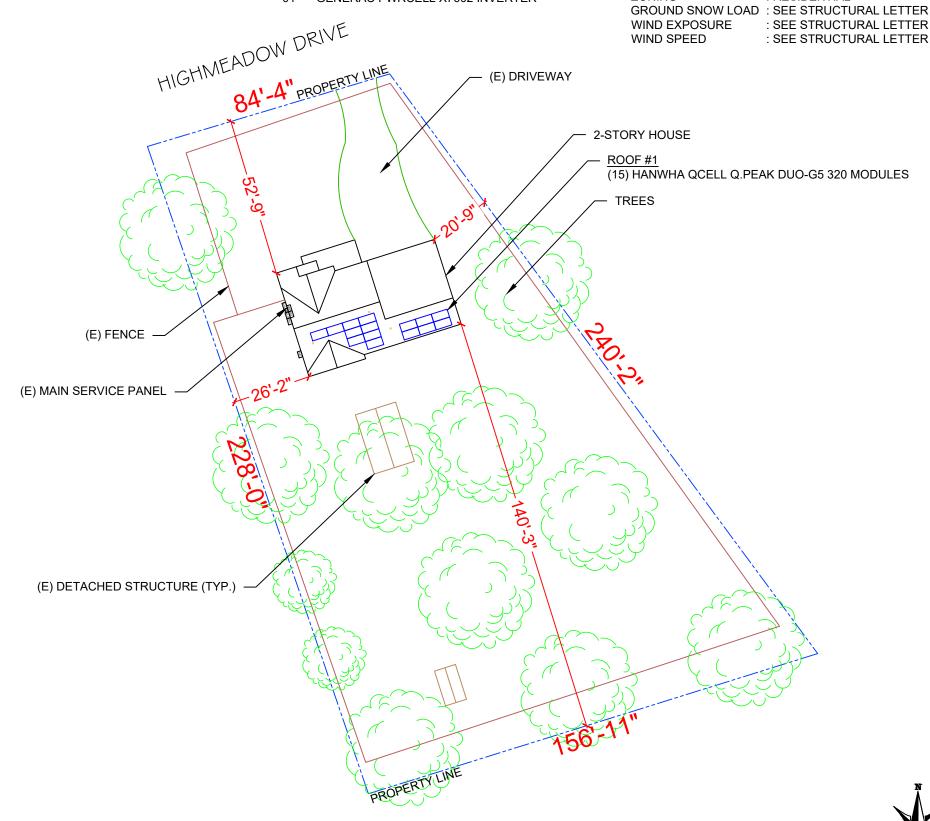
SCALE: NTS

SHEET NAME **PLOT PLAN & VICINITY MAP**

> SHEET SIZE **ANSIB**

11" X 17" SHEET NUMBER

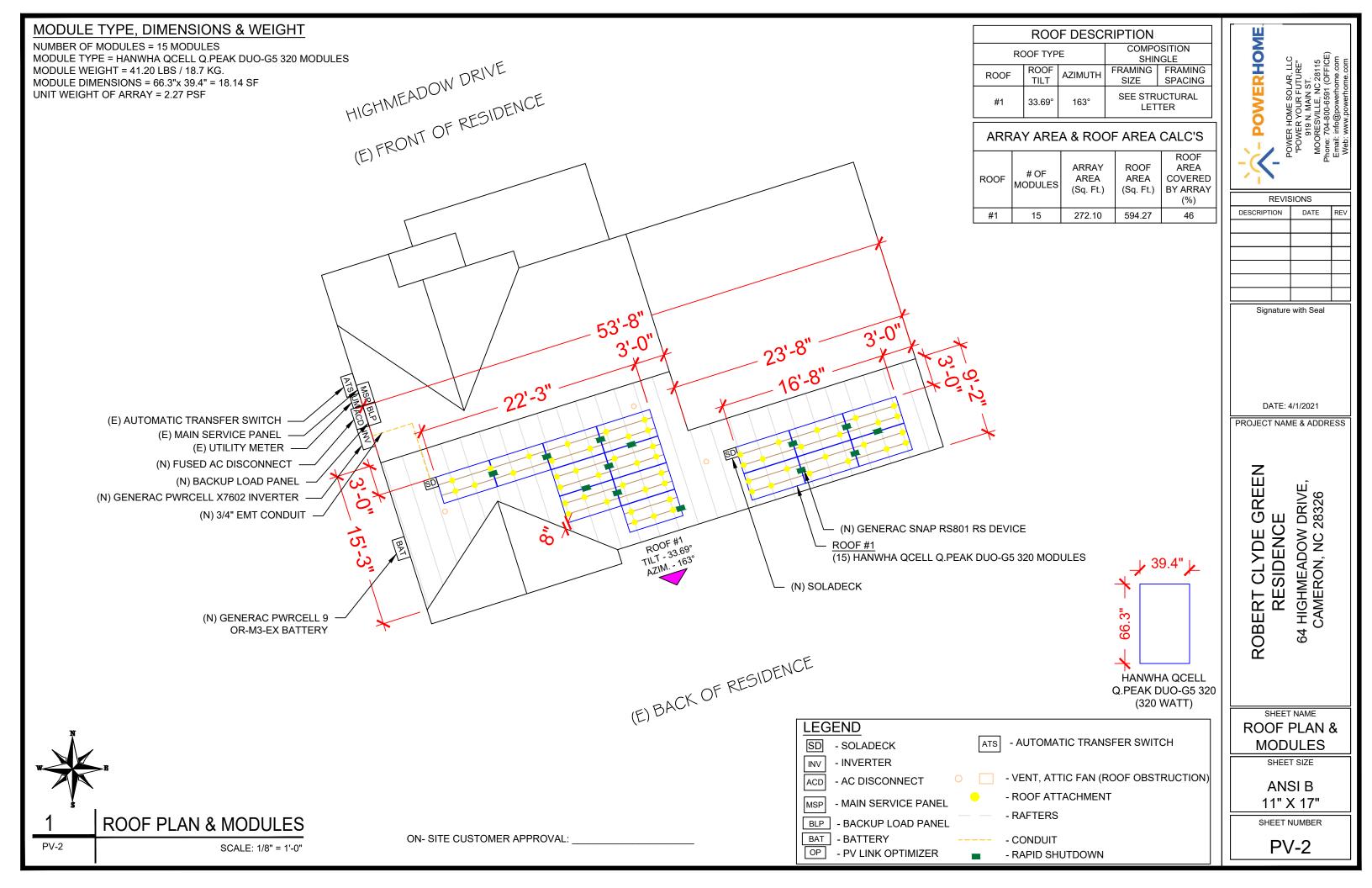
PV-1





PLOT PLAN & VICINITY MAP

SCALE: 1/32" = 1'-0" PV-1







HIGHMEADOW DRIVE

HIGHMEADOW DRIVE

(E) FRONT OF RESIDENCE

(E) BACK OF RESIDENCE

BILL OF MATERIALS			
EQUIPMENT QTY DESCRIPTION			
SOLAR PV MODULE	15	HANWHA QCELL Q.PEAK DUO-G5 320 MODULES	
OPTIMIZER	02	GENERAC PV LINK S2502 POWER OPTIMIZERS	
GENERAC SNAP RS	15	GENERAC SNAPRS MODEL RS801	
INVERTER	01	GENERAC PWRCELL X7602INVERTER	
AC DISCONNECT	1	60A FUSED, (2) 40A FUSES, 240V, NEMA 3R, UL LISTED	
SOLADECK	2	SOLADECKS 600 V, NEMA 3R, UL LISTED	
BATTERY	1	GENERAC PWRCELL 9 OR-M3-EX BATTERY	
BACKUP PANEL	1	125A, BACKUP PANEL, 240V	
RAILS	15	QRAIL LIGHT 14 FT. BLACK	
SPLICE KIT	6	QSPLICE INTERNAL LIGHT	
WEEB BMC	4	WEEB BMC MILL	
MODULE CLAMPS	18	UNIVERSAL MID CLAMP	
GROUNDING LUG	6	WEEB LUG W/ T-BOLT	
END CLAMPS	24	UNIVERSAL END CLAMPS	
ATTACHMENT	61	L-MOUNT ATTACHMENT (QUICKMOUNT)	
T-BOLT	63	T-BOLT W/ NUT M8 X 20MM	

(N) PV LINK OPTIMIZER - 1

- POWERHOME

REVISIONS			
DESCRIPTION	DATE	REV	

DATE: 4/1/2021

PROJECT NAME & ADDRESS

ROBERT CLYDE GREEN RESIDENCE 64 HIGHMEADOW DRIVE, CAMERON, NC 28326

SHEET NAME **STRING** LAYOUT

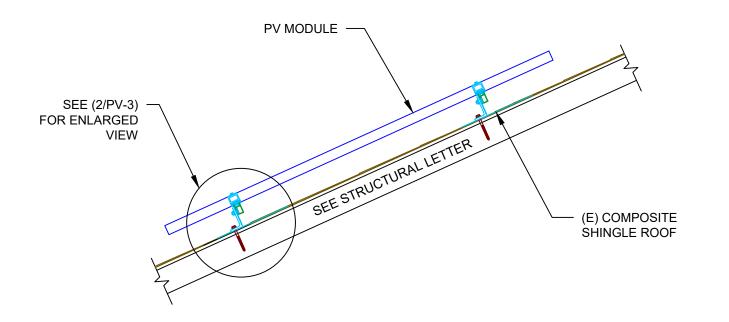
SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-2A

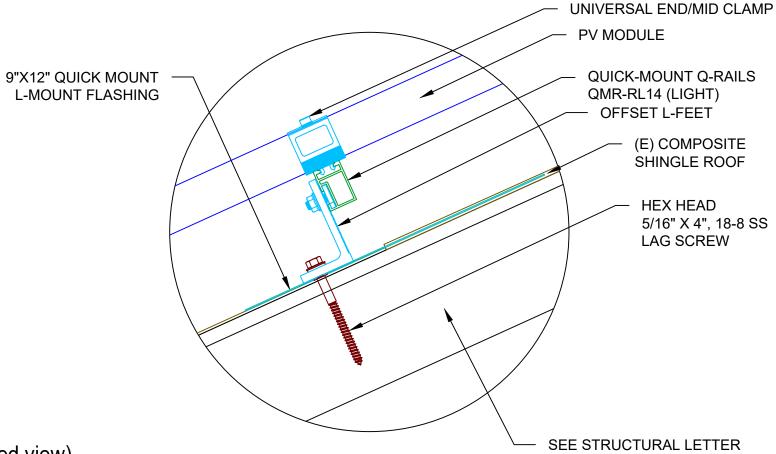
ROOF PLAN WITH STRING LAYOUT PV-2A SCALE: 1/8" = 1'-0"

(N) PV LINK OPTIMIZER - 2



1 ATTACHMENT DETAIL

PV-3 SCALE: 1" = 1'-0"



POWER HOME SOLAR, LLC
"POWER YOUR FULURE"
919 N. MAIN ST.
MOORESVILLE, NC 28115

REVISIONS		
DESCRIPTION	DATE	REV

Signature with Seal

DATE: 4/1/2021

PROJECT NAME & ADDRESS

ROBERT CLYDE GREEN RESIDENCE 64 HIGHMEADOW DRIVE, CAMERON, NC 28326

SHEET NAME
ATTACHMENT
DETAIL

SHEET SIZE

ANSI B 11" X 17"

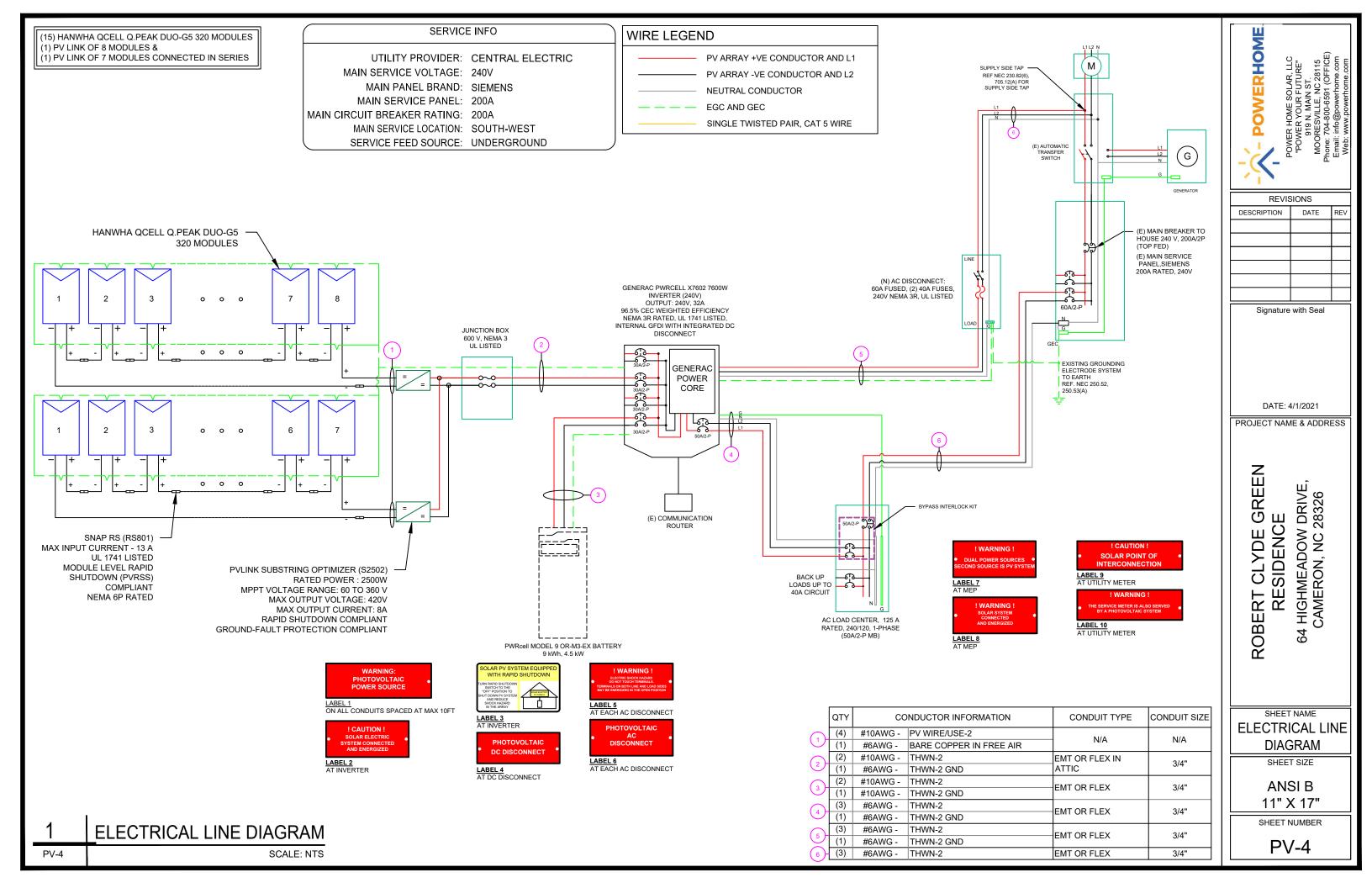
SHEET NUMBER

PV-3

ATTACHMENT DETAIL (enlarged view)

PV-3

SCALE: NTS



SOLAR MODULE SPECIFICATIONS		
MANUFACTURER / MODEL #	HANWHA QCELL Q.PEAK DUO-G5 320 MODULES	
VMP	33.32V	
IMP	9.60A	
VOC	40.13V	
ISC	10.09A	
TEMP. COEFF. VOC	-0.28%/°C	
PTC RATING	297W	
MODULE DIMENSION	66.3"L x 39.4"W x 1.26"D (In Inch)	

INVERTER SPECIFICATIONS		
MANUFACTURER / MODEL #	GENERAC PWRCELL X7602	
AC POWER OUTPUT (LOADS/GRID)	7600VA	
AC POWER OUTPUT (BACKUP)	8000VA	
NOMINAL OUTPUT VOLTAGE	240 VAC	
MAX OUTPUT CURRENT @240V (LOADS/GRID)	32A	
MAX OUTPUT CURRENT @240V (BACKUP)	50A	
NOMINAL DC INPUT VOLTAGE	380Vdc	
MAX DC INPUT VOLTAGE	420Vdc	
CEC WEIGHTED EFFICIENCY	96.5%	
MAX DC POWER (PV)	10000W	
MAX INPUT CURRENT (PV)	20Adc	
CONT. PEAK POWER (BATTERY)	8000W	

SERIES SUB STRING OPTIMIZER SPECIFICATIONS		
MANUFACTURER / MODEL #	PV LINK S2502	
RATED POWER	2500W	
MPPT VOLTAGE RANGE	60-360 Vmp	
MAXIMUM INPUT VOLTAGE	420Voc	
MAXIMUM OUTPUT	420 Adc	
NOMINAL OUTPUT	380 Vdc	
MAXIMUM OUTPUT CURRENT	8 A	
MAXIMUM SHORT CIRCUIT CURRENT	18 A	

BATTERY SPECIFICATIONS		
MANUFACTURER / MODEL #	GENERAC PWRCELL 9 OR-M3-EX BATTERY	
USABLE ENERGY	9kWH	
AVG. AC POWER COMPLETE DISCHARGE CYCLE	3.4kW	
MAX. CONT. AC POWER @40°C	4.5kW	
PEAK MOTOR STARTING CURRENT (2 SEC)	25A	
REBUS VOLTAGE: INPUT/ OUTPUT	360-420Vdc	
MODULE VOLTAGE	46.8Vdc	
ROUND-TRIP EFFICIENCY	96.5%	

AMBIENT TEMPERATURE SPECS		
RECORD LOW TEMP	-20°	
AMBIENT TEMP (HIGH TEMP 2%)	32°	
CONDUIT HEIGHT	0.5"	
ROOF TOP TEMP	54°	

DC CONDUCTOR AMPACITY CALCULATIONS: ARRAY TO JUNCTION BOX:

54 °
0.76
4
0.8
10 AWG
40A

REQUIRED CIRCUIT CONDUCTOR AMPACITY PER NEC 690.8(A&B)	10A
1.25 X Imax	TUA
DERATED AMPACITY OF CIRCUIT CONDUCTOR	
TEMP. CORRECTION PER TABLE 310.15 (B)(2)(a) X CONDUIT FILL CORRECTION PER NEC 310.15(B)(3)(a) X CIRCUIT CONDUCTOR AMPACITY 310.15 (B)(16)	24.32A

Result should be greater than (10A) otherwise less the entry for circuit conductor size and ampacity

FROM JUNCTION BOX TO INVERTER:

EXPECTED WIRE TEMP (In Celsius)	54 °
TEMP. CORRECTION PER NEC TABLE 310.15 (B)(2)(a)	0.76
NO. OF CURRENT CARRYING CONDUCTORS	2
CONDUIT FILL CORRECTION PER NEC TABLE 310.15(B)(3)(a)	1
CIRCUIT CONDUCTOR SIZE	10 AWG
CIRCUIT CONDUCTOR AMPACITY PER NEC TABLE 310.15(B)(16)	40A

REQUIRED CIRCUIT CONDUCTOR AMPACITY PER NEC 690.8(A&B)	20A
1.25 X Imax X # of PV LINKS	20A
DERATED AMPACITY OF CIRCUIT CONDUCTOR	
TEMP. CORRECTION PER TABLE 310.15 (B)(2)(a) X CONDUIT FILL CORRECTION PER NEC 310.15(B)(3)(a) X CIRCUIT CONDUCTOR AMPACITY 310.15 (B)(16)	30.40A

Result should be greater than (20A) otherwise less the entry for circuit conductor size and ampacity

ELECTRICAL NOTES

- 1.) ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2.) ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3.) WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4.) WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5.) DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6.) WHERE SIZES OF JUNCTION BOXES, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7.) ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8.) MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9.) MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
- 10.) THE POLARITY OF THE GROUNDED CONDUCTORS IS NEGATIVE

FROM BATTERY TO INVERTER:

	1
EXPECTED WIRE TEMP (In Celsius)	32°
TEMP, CORRECTION REPLACE TABLE 040 45 (R)(O)()	
TEMP. CORRECTION PER NEC TABLE 310.15 (B)(2)(a)	0.96
NO. OF CURRENT CARRYING CONDUCTORS	2
NO. OF CONNENT CARRYING CONDUCTORS	
CONDUIT FILL CORRECTION PER NEC TABLE 310.15(B)(3)(a)	1
CIRCUIT CONDUCTOR SIZE	10 AWG
CIRCUIT CONDUCTOR SIZE	10 AVVG
CIRCUIT CONDUCTOR AMPACITY PER NEC TABLE310.15(B)(16)	40A

REQUIRED CIRCUIT CONDUCTOR AMPACITY PER NEC 690.8(A&B)	26 25A
1.25 X Imax	20.23A
DERATED AMPACITY OF CIRCUIT CONDUCTOR	
TEMP. CORRECTION PER TABLE 310.15 (B)(2)(a) X CONDUIT FILL CORRECTION PER NEC 310.15(B)(3)(a) X CIRCUIT CONDUCTOR AMPACITY 310.15 (B)(16)	38.40A

Result should be greater than (26.25A) otherwise less the entry for circuit conductor size and ampacity

AC CONDUCTOR AMPACITY CALCULATIONS: FROM INVERTER TO BACK-UP PANEL:

No. OF INVERTER	1
EXPECTED WIRE TEMP (In Celsius)	32°
TEMP. CORRECTION PER NEC TABLE 310.15(B)(2)(a)	0.96
NO. OF CURRENT CARRYING CONDUCTORS	3
CONDUIT FILL CORRECTION PER NEC TABLE 310.15(B)(3)(a)	1
CIRCUIT CONDUCTOR SIZE	6 AWG
CIRCUIT CONDUCTOR AMPACITY PER NEC TABLE 310.15(B)(16)	75A

REQUIRED CIRCUIT CONDUCTOR AMPACITY PER NEC 690.8(A&B)	40.54
1.25 X INVERTER OUTPUT CURRENT (BACKUP POWER)	42.5A
DERATED AMPACITY OF CIRCUIT CONDUCTOR	
TEMP. CORRECTION PER TABLE 310.15 (B)(2)(a) X CONDUIT FILL CORRECTION PER NEC 310.15(B)(3)(a) X CIRCUIT CONDUCTOR AMPACITY 310.15 (B)(16)	72A
· · ·	

Result should be greater than (42.5A) otherwise less the entry for circuit conductor size and ampacity

AC CONDUCTOR AMPACITY CALCULATIONS: FROM INVERTER TO MEP:

No. OF INVERTER	1
EXPECTED WIRE TEMP (In Celsius)	32°
TEMP. CORRECTION PER NEC TABLE 310.15(B)(2)(a)	0.96
NO. OF CURRENT CARRYING CONDUCTORS	3
CONDUIT FILL CORRECTION PER NEC TABLE 310.15(B)(3)(a)	1
CIRCUIT CONDUCTOR SIZE	6 AWG
CIRCUIT CONDUCTOR AMPACITY PER NEC TABLE 310.15(B)(16)	75A

REQUIRED CIRCUIT CONDUCTOR AMPACITY PER NEC 690.8(A&B)	40A
1.25 X MAX INVERTER OUTPUT CURRENT (LOADS/GRID)	40A
DERATED AMPACITY OF CIRCUIT CONDUCTOR	
TEMP. CORRECTION PER TABLE 310.15 (B)(2)(a) X CONDUIT FILL CORRECTION PER NEC 310.15(B)(3)(a) X CIRCUIT CONDUCTOR AMPACITY 310.15 (B)(16)	72A

Result should be greater than (40A) otherwise less the entry for circuit conductor size and ampacity

- POWERHOME

REVISIONS

DESCRIPTION DATE REV

Signature with Seal

DATE: 4/1/2021

PROJECT NAME & ADDRESS

ROBERT CLYDE GREEN RESIDENCE 64 HIGHMEADOW DRIVE, CAMERON, NC 28326

SHEET NAME
WIRING
CALCULATIONS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



The new Q.PEAK DUO-G5 solar module from Q CELLS impresses thanks to innovative Q.ANTUM DUO Technology, which enables particularly high performance on a small surface. Q.ANTUM's world-record-holding cell concept has now been combined with state-of-the-art circuitry half cells and a six-busbar design, thus achieving outstanding performance under real conditions - both with low-intensity solar radiation as well as on hot, clear summer days.



Q ANTUM TECHNOLOGY: LOW LEVELIZED COST OF ELECTRICITY

Higher yield per surface area, lower BOS costs, higher power classes, and an efficiency rate of up to 19.9%.



INNOVATIVE ALL-WEATHER TECHNOLOGY

Optimal yields, whatever the weather with excellent low-light and temperature behavior.



ENDURING HIGH PERFORMANCE

Long-term yield security with Anti LID and Anti PID Technology¹, Hot-Spot Protect and Traceable Quality Tra. Q™.



EXTREME WEATHER RATING

High-tech aluminum alloy frame, certified for high snow (5400 Pa) and wind loads (4000 Pa) regarding IEC.



A RELIABLE INVESTMENT

Inclusive 12-year product warranty and 25-year linear performance guarantee2.

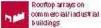


STATE OF THE ART MODULE TECHNOLOGY

Q.ANTUM DUO combines cutting edge cell separation and innovative wiring with Q.ANTUM Technology,



















- ¹ APT test conditions according to IEC/TS 62804-1:2015, method B (-1500 V, 168 h)
- See data sheet on rear for further information.

$66.3 \text{ in} \times 39.4 \text{ in} \times 1.26 \text{ in (including frame)}$ $(1685 \, \text{mm} \times 1000 \, \text{mm} \times 32 \, \text{mm})$ 41.2 lbs (18.7 kg) Weight 0.13 in (3.2 mm) thermally pre-stressed glass with anti-reflection technology Front Cover Composite film Back Cover Black anodized aluminum Frame Cell 6 × 20 monocrystalline Q.ANTUM solar half-cells 2.76-3.35 in × 1.97-2.76 in × 0.51-0.83 in (70-85 mm \times 50-70 mm \times 13-21 mm), decentralized, IP67 $4 \, \text{mm}^2 \, \text{Solar cable}_i \, (+) \ge 43.3 \, \text{in} \, (1100 \, \text{mm}), \, (-) \ge 43.3 \, \text{in} \, (1100 \, \text{mm})$ Multi-Contact MC4 IP68

OTTL	R CLASS				315	320	3	25	330
MININ	NUM PERFORMANCE AT STAN	IDARD TEST CO	NDITIONS, STC	(POWER TOLERANCI	E +5 W / -0 W)	21000			
-	Power at MPP ¹		P _{MPP}	[W]	315	320	3	25	330
	Short Circuit Current		I _{sc}	[A]	10.04	10.09	10.	14	10.20
	Open Circuit Voltage		V _{oc}	[V]	39.87	40.13	40.	40	40.66
	Current at MPP		I _{MPP}	[A]	9.55	9.60	9.	56	9.7
_	Voltage at MPP		V _{MPP}	[V]	32.98	33.32	33.	55	33.98
1	Efficiency		η	[%]	≥18.7	≥19.0	≥19	.3	≥19.6
MININ	NUM PERFORMANCE AT NORM	MAL OPERATING	CONDITIONS,	NM OT 2					
1	Power at MPP		P_{MPP}	[W]	235.3	239.0	242	.8	246.
,	Short Circuit Current		I _{sc}	[A]	8.09	8.13	8.	17	8.2
	Open Circuit Voltage		V _{oc}	[V]	37.52	37.77	38.)2	38.2
Ē (Current at MPP		I _{MPP}	[A]	7.52	7.56	7.	50	7.6
1	Voltage at MPP		V _{MPP}	[V]	31.30	31.62	31.	94	32.2
leasur	rement tolerances P _{MPP} ±3%; I _{SC} \	V _{oc} ±5% at STC:	1000 W/m², 25±:	2°C, AM 1.5 G according	g to IEC 60904-3 · 2800 \	W/m², NMOT, spectrum Al	M 1.5 G		
CEL	LS PERFORMANCE WARRANT	γ				PERFORMAI	NCE AT LOW IRRAI	HANCE	
COMPARED TO NOMINAL			Full warrantie	n measurement tolerar s in accordance with t Q CELLS sales organiza	nces, he warranty	MELATIVE EFFICION OF	0 400 800	800 IRRADIAN	1000 CE [W/m²]
COMPARED TO NOMINAL 88 88 88 88 88 88 88 88 88 88 88 88 88	Standard forms of guarantee for this 10 PV companie.	, 1 20 25 25 YEAR	All data within Full warrantie terms of the G respective cou	n measurement tolerar s in accordance with t Q CELLS sales organiza	nces, he warranty	80 Li 200 Typical modi	ule performance ur to STC conditions (IRRADIAN	CE [W/m²] Liance conditions i
EMPARED TO NOMINAL	Standard terms of guarantee for the 10 PV companies with the highest production capacity in 2014 (as at: Sap	YEAR	All data within Full warrantie terms of the Grespective cou	n measurement tolerar is in accordance with t CELLS sales organiza untry.	nces. he warranty ation of your	ao 200 Typical mod comparison	ule performance ur to STC conditions (IRRADIANI der low irrad 25°C, 1000	CE [W/m²] liance conditions in W/m²).
EMP	Standard forms of guinanties for the 10 PY comparise, with the highest production capacity in 2014 (as at: Sep ERATURE COEFFICIENTS erature Coefficient of I _{SC}	YEAR	All data within Full warrantie terms of the Grespective courses	n measurement tolerar is in accordance with t CELLS sales organiza untry. +0.04	nces, the warranty ation of your Temperature Coeffice	Typical modicomparison	ule performance ur to STC conditions (β [%/	IRRADIANI der low irrad 25°C, 1000	ce [W/m²] liance conditions i W/m²). 0.2
EMP Emp	Subsided Warms of gaussians for the 1.0 PV conspirate, with the highest profession capacity in 2014 (see the Saper Sape	y tomber 2014) YEAR	All data within Full warrantie terms of the Grespective cou	n measurement tolerar is in accordance with t CELLS sales organiza untry.	nces. he warranty ation of your	Typical modicomparison	ule performance ur to STC conditions (IRRADIANI der low irrad 25°C, 1000	ce [Wm²] liance conditions i W/m²). -0.2
COMPARED TO NOMINAL	Stateded thems of quantities for the 1.0 PV companie, with the highest production capacity in 2014 feet, capacity	ptember 2014) ΥΕΑΓ α V	All data within Full warrantie terms of the Grespective courses [%/K]	n measurement tolerar s in accordance with t CELLS sales organiza untry. +0.04 -0.37	nces. he warranty ation of your Temperature Coeffic Normal Module Ope	Typical modicomparison	ule performance ur to STC conditions (B [%/ NMOT [°F	IRRADIANI der low irrad 25°C, 1000	ce [Wm²] liance conditions i W/m²). -0.2
TEMP Fempore PRO	Stateded thems of quantities for the 1.0 PV companie, with the highest production capacity in 2014 facet, days ERATURE COEFFICIENTS erature Coefficient of I _{SC} erature Coefficient of P _{MPP} PERTIES FOR SYSTEM num System Voltage V _{SYS}	α V I DESIGN	All data within Full warrantie terms of the Grespective courses [%/K]	n measurement tolerar s in accordance with t CELLS sales organiza untry. +0.04 -0.37	nces. he warranty ation of your Temperature Coeffic Normal Module Ope Safety Class	Typical modicomparison	ule performance ur to STC conditions (B [%/ NMOT [°F	irradiani der low irrad 25°C, 1000 KI 109	tiance conditions in W/m^2). $= -0.27$ $\pm 5.4 (43 \pm 3 ^{\circ}\text{C})$
NOW NO OL SES SE	Stateded thems of quantitate for the 1.0 PV companie, with the highest production capacity in 2014 facet, days greatly the control of the companies of the comp	α V DESIGN [V] [A DC]	All data within Full warrantie terms of the Grespective courses [%/K] [%/K]	n measurement tolerar s in accordance with t CELLS sales organiza untry. +0.04 -0.37	Temperature Coeffic Normal Module Ope Safety Class Fire Rating	Typical mode comparison siemt of V ₀₆ rating Temperature	ule performance ur to STC conditions (B [%/ NMOT [°F	irradiani der low irrad 25°C, 1000 KI I 109	cc (w/m²) liance conditions is w/m²)0.28 ±5.4 (43 ±3°C
TEMPP Semporation of the sempora	Stateded thems of quantities for the 1.0 PV companie, with the highest production capacity in 2014 facet, days ERATURE COEFFICIENTS erature Coefficient of I _{SC} erature Coefficient of P _{MPP} PERTIES FOR SYSTEM num System Voltage V _{SYS}	α V I DESIGN	All data within Full warrantie terms of the Grespective courses [%/K] [%/K]	n measurement tolerar s in accordance with t CELLS sales organiza untry. +0.04 -0.37	nces. he warranty ation of your Temperature Coeffic Normal Module Ope Safety Class	Typical mode comparison siemt of V ₀₆ rating Temperature	β [%/ NMOT [°F	irradiani der low irrad 25°C, 1000 KI 109	ct (W/m²) liance conditions i W/m²): -0.2: ±5.4 (43 ±3 °C) PE 1 (UL) +185 °F
Tempor of the state of the stat	Stateded thems of quantitate for the 1.0 PV companie, with the highest production capacity in 2014 facet, days greatly the control of the companies of the comp	α V DESIGN [V] [A DC]	All data within Full warrantie terms of the Grespective could be a seen of the Grespec	n measurement tolerar s in accordance with t CELLS sales organiza untry. +0.04 -0.37	Temperature Coeffic Normal Module Ope Safety Class Fire Rating Permitted module te	Typical modicomparison clent of V ₀₆ rating Temperature	β [%/ NMOT [°F	der low irrad 25°C, 1000 KI I 109 (IEC) / TYP	ct (W/m²) liance conditions i W/m²): -0.2: ±5.4 (43 ±3 °C) PE 1 (UL) +185 °F
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NOTE: Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use

Hanwha Q CELLS America Inc.

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DATE: 4/1/2021

PROJECT NAME & ADDRESS

CLYDE GREEN

HIGHMEADOW DRIVE, CAMERON, NC 28326 SIDENCE $\overline{\mathbf{C}}$

ROBERT

EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-6



Engineered in Germany





PWRCELL

7.6kW 10 PWRcell Inverter with CTs Model #: X7602 (Ordering SKU: APKE00014) 11.4 kW 30 PWRcell Inverter with CTs Model #: X11402 (Ordering SKU: APKE00013

GENERAC

Solar + storage is simple with the Generac PWRcell™ Inverter. This bi-directional, REbus™-powered inverter offers a simple, efficient design for integrating smart batteries with solar. Ideal for self-supply, backup power, zero-export and energy cost management, the PWRcell Inverter is the industry's most feature-rich line of inverters, available in single-phase and three-phase models.

FEATURES & BENEFITS

- Single inverter for grid-tied solar with smart battery integration
- Simplified system design: No autotransformer or battery inverter needed
- · User-selectable modes for backup power, self-supply, time-of-use, zero-import and export limiting
- Free system monitoring included via PWRview[™] Web Portal and Mobile App

AC OUTPUT/GRID-TIE	MODEL X7602	MODEL X11402
MAX. CONT. GRID-TIED AC POWER @ 50°C (122°F):	7600 W	11400 W
AC OUTPUT VOLTAGE:	120/240, 1Ø VAC	120/208, 3Ø VAC
AC FREQUENCY:	60 Hz	60 Hz
MAXIMUM CONTINUOUS OUTPUT CURRENT:	32 A, RMS	32 A, RMS
GROUND-FAULT ISOLATION DETECTION:	Included	Included
CHARGE BATTERY FROM AC:	Yes	Yes
THD (CURRENT):	< 2%	< 2%
TYPICAL NIGHTTIME POWER CONSUMPTION:	< 7 W	< 7 W
AC OUTPUT/ISLANDED	MODEL X7602	MODEL X11402
MAX. CONT. AC POWER @ 40°C (104°F) W/ SINGLE	9 000 W	9 000 W

AC OUTPUT/ISLANDED	MODEL X7602	MODEL X11402
MAX. CONT. AC POWER @ 40°C (104°F) W/ SINGLE 6 MODULE BATTERY CABINET':	9,000 W	9,000 W
MAX. CONT. AC POWER @ 40°C (104°F) WITH 2 BATTERY CABINETS (8 MODULES MINIMUM):	11,000 W	9,600-11,000 W
MAX. CONT. AC POWER @ 50°C (122°F):	8,800 W	7,500-8,800 W ²
PEAK MOTOR STARTING CURRENT (2 SEC):	50 A, RMS	
AC BACKUP OUTPUT VOLTAGE:	120/240, 1Ø VAC	120/208, 1Ø VAC
AC FREQUENCY:	60 Hz	60 Hz
THD (VOLTAGE):	< 2%	< 2%
AUTOMATIC SWITCHOVER TIME:	< 1 Seconds	< 1 Seconds

DC INPUT	MODEL X7602	MODEL X11402
DC INPUT VOLTAGE RANGE:	360-420 VDC	360-420 VD
NOMINAL DC BUS VOLTAGE:	380 VDC	380 VDC
DC DISTRIBUTION INPUT BREAKERS:	4 x 2P30 A	4 x 2P30 A
MAX INPUT CURRENT PER DC INPUT:	30 A	30 A
REVERSE-POLARITY PROTECTION:	Yes	Yes
TRANSFORMERLESS, UNGROUNDED:	Yes	Yes
TYPICAL NIGHTTIME POWER CONSUMPTION:	< 7 W	< 7 W
DC BUS EXPORT FUSES (+/-):	40 A	40 A
2-POLE DISCONNECTION:	Yes	Yes

EFFICIENCY	MODEL X7602	MODEL X11402
PEAK EFFICIENCY:	97.3%	97.7%
CEC WEIGHTED EFFICIENCY:	96.5%	97.5%

Specifications

FEATURES AND MODES	
ISLANDING ³ :	Yes
GRID SELL:	Yes
SELF CONSUMPTION:	Yes
PRIORITIZED CHARGING FROM RENEWABLES:	Yes
GRID SUPPORT - ZERO EXPORT:	Yes
ESS PCS OPERATION MODES (IMPORT ONLY, EXPORT ONLY):	Yes

ADDITIONAL FEATURES		
SUPPORTED COMMUNICATION INTERFACES:	REbus™, CANbus, Ethernet	
SYSTEM MONITORING:	PWRview™ Web Portal and Mobile App	
BACKUP LOADS DISCONNECT ³ :	Yes, 50 A Circuit Breaker	
INVERTER BYPASS SWITCH:	Automatic	
WARRANTY:	10 Years	

STANDARDS COMPLIANCE	
SAFETY:	UL 1741 SA, CSA 22.2, UL 1998
GRID CONNECTION STANDARDS:	IEEE 1547, Rule 21, Rule 14H, CSIP, UL 1741 PCS CRD (Import Only, Export Only)
EMISSIONS:	FCC Part 15 Class B

ENCLOSURE KNOCKOUTS - QTY, SIZE - IN (MM):	6 x Combo 3/4" x 1" (19 x 25.4) 7 x Combo 1/2" x 3/4" (12.7 x 19)	
DIMENSIONS L x W x H - IN (MM):	24.5" x 19.25" x 8" (622.3 x 488.9 x 203.2)	
WEIGHT - LB (KG):	62.7 (28.4)	
COOLING:	Forced convection	
AUDIBLE NOISE:	< 40 dBA	
OPERATING TEMPERATURE - FAHRENHEIT (CELSIUS):	-4 to 122 °F (-20 to 50 °C)4	
PROTECTION RATING:	NEMA 3R	

INSTALLATION GUIDELINES	
BATTERY TYPES SUPPORTED:	PWRcell™ Battery
MODULE STRING SIZE PER PV LINK OPTIMIZER:	Varies, refer to PV Link Installation Manual
MAXIMUM RECOMMENDED DC POWER FROM PV:	15 kW

³3Ø inverters offer islanding for 1Ø loads.

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DATE: 4/1/2021

PROJECT NAME & ADDRESS

ROBERT CLYDE GREEN RESIDENCE 64 HIGHMEADOW DRIVE, CAMERON, NC 28326

EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

¹Peak Performance

²In Island mode X11402 protected loads only supply 2 phases 120 VAC L-N, 208 L-L which results in lower power than in grid tied 3 phase mode. The low value of the range is for full L-L loading while high value of the range is full L-N loading

 $^{^4} Includes\ ambient\ temperature\ rising\ from\ inverter\ operation.\ Reduced\ power\ at\ extreme\ temperatures.$

Specifications listed in this document are achieved with firmware version 13310 or greater. Confirm inverter has latest firmware to ensure full performance.



SnapRSTM

Inline Disconnect Switch Model: APKE00011 Certification Model Reference: RS801



Generac SnapRS are a simple way to satisfy rapid shutdown compliance for solar + storage systems. Generac SnapRS are 2017/2020 NEC 690.12 compliant, don't require any extra hardware to mount, and need no pairing or fussy digital communications.

FEATURES & BENEFITS

- · Fast, easy, and simple to install
- · One SnapRS device per PV module
- Achieves PVRSS Compliance
- · Low cost, high efficiency solution

SYSTEM DESIGN

Snap a Generac SnapRS disconnect device (RS) to the negative lead (-) of each module in the solar array for simple module-level rapid shutdown compliance. SnapRS devices isolate array voltage when a rapid shutdown is initiated at a PWRcell™ Inverter. When rapid shutdown is initiated, SnapRS units isolate each PV module in the array, reducing array voltage to <80V in seconds.

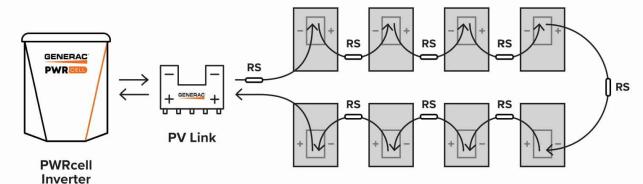


Diagram is applicable for most 60 cell PV modules. Modules with higher cell count may require a different arrangement. Contact Generac for more details.

Specifications

SnapRS™ (APKE00011)		
PV MODULE MAX VOC:	75 V	
EFFICIENCY:	99.8%*	
MAX INPUT CURRENT:	13 A	
SHUTDOWN TIME:	< 10 Seconds	
ENCLOSURE RATING:	NEMA 6P	
OPERATING TEMPERATURE - FAHRENHEIT (CELSIUS):	-40 to 158 °F (-40 to 70 °C)	
CERTIFICATIONS:	UL1741	
PROTECTIONS:	PVRSE	
WEIGHT - LB (KG):	0.17 (0.08)	
DIMENSIONS, L x W x H - IN (MM):	7" × 1" × 1" (177.8 × 25.4 × 25.4)	
WARRANTY:	25 Years	

^{*}When used with a 50V panel

Connect one SnapRS device to the negative lead of each PV module in the PV Link controlled array for complete PV Rapid shutdown performance



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EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



PWRcell Outdoor Rated Battery Cabinet (Ordering SKU: APKE00028)

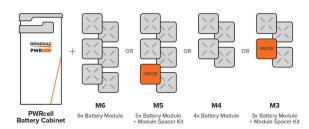
3.0kWh PWRcell EX Battery Module

The PWRcell™ Outdoor Rated (OR) Cabinet is a Type 3R smart battery platform that allows for a range of configurations to suit any need, small or large, indoor or outdoor. No other smart battery offers the power and flexibility of PWRcell. Whether for backup power or smart energy management, PWRcell has power and capacity options for every need, without sacrificing flexibility or function.

PWRcell BATTERY CABINET DESIGN

The PWRcell Battery Cabinet allows system owners the flexibility to scale from an economical 9kWh to a massive 18kWh by installing additional battery modules to the PWRcell Battery Cabinet. When needs change, an existing PWRcell Battery Cabinet can be upgraded with additional modules. Use the graphic below and the chart on the back of this sheet to understand what components you need for your chosen PWRcell configuration.

BATTERY CONFIGURATION GUIDE

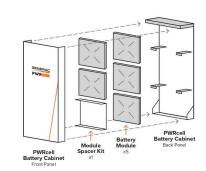




FEATURES & BENEFITS

- Connect 2 PWRcell Battery Cabinets to a single PWRcell Inverter for up to 36kWh of storage
- Best-in-class battery backup power
- Plug-and-play with PWRcell Inverter and PV Link™
- Time-of-use (TOU) and zero-export ready
- Residential and commercial application ready.
- 3R-rated cabinet allows for outdoor or indoor installation
- Additional mounting hardware for outdoor installations comes standard to provide additional ground clearance and support

BATTERY CABINET ASSEMBLY



Specifications

MATTERY MORIUE CERIEC		-	v	
BATTERY MODULE SERIES:		E	X	
BATTERY MODULES:	3	4	5	6
JSABLE ENERGY:	9 kWh	12 kWh	15 kWh	18 kWh
AVG. AC POWER OVER COMPLETE DISCHARGE CYCLE:	3.4 kW	4.5 kW	5.6 kW	6.7 kW
MAX. CONT. AC POWER @ 40°C (104°F):	4.5 kW	6 kW	7.5 kW	9 kW
PEAK MOTOR STARTING CURRENT (2 SEC) - A, RMS	25	33	42	50
REbus™ VOLTAGE - NPUT/OUTPUT:	360-420 VDC			
NOMINAL VOLTAGE:	43.2 VDC			
DC-DC ROUND-TRIP EFFICIENCY:	96.5%			
MAX. AMBIENT OPERATING TEMPERATURE RANGE:	14 TO 122 °F (-10 TO 50 °C)			
RECOMMENDED AMBIENT OPERATING TEMPERATURE (FULL POWER)*:	32 to 104 °F (0 to 40 °C)			
MAXIMUM INSTALLATION ALTITUDE - FT (M):	9834 (3000)			
DIMENSIONS, . x W x H - IN (MM):	22" × 10" × 68" (559 × 254 × 1727)			
VEIGHT, ENCLOSURE - LB (KG):		115	(52)	
WEIGHT, INSTALLED - LB (KG):	287 (130)	344 (156)	401 (182)	459 (208)
WEIGHT, ACCESSORY MOUNTING HARDWARE - LB (KG):	21 (10)			
WARRANTY - LI-ION MODULES:	10 Years, (7.56MWh)			
WARRANTY - ELECTRONICS AND ENCLOSURE:	10 Years			
COMMUNICATION PROTOCOL:	REbus™ DC Nanogrid™			
COMPLIANCE:	UL 9540, UL 1973, UL 1642, CSA 22.2 #107.1			

*Performance may be limited outside of recommended operating temperature range

PWRcell ACCESSORIES

Inside of the PWRcell Battery Cabinet, battery modules are stacked two deep on three levels, allowing for up to six modules to be connected in series. You can upgrade an existing PWRcell Battery Cabinet by adding Battery Modules and a Module Spacer (APKE00008). A Module Spacer is only required for battery configurations with an odd number of modules (i.e. 3 or 5).

Generac offers a convenient PWRcell Battery Upgrade Kit (APKE00009) to help replace lost or misplaced hardware.

Note: When adding modules, be sure all modules within an individual cabinet are of the same series type (i.e. EX or DCB).

PWRcell MODEL BUILDER



Sample Model Name: PWRcell OR M3 EX

 † The PWRcell Outdoor Rated Battery Cabinet can be combined with PWRcell DCB Battery Modules, but this combination is only recommended for indoor installations.

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PROJECT NAME & ADDRESS

ROBERT CLYDE GREEN RESIDENCE 64 HIGHMEADOW DRIVE, CAMERON, NC 28326

EQUIPMENT
SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



FEATURES & BENEFITS

- Fast, simple installation
- Lower failure risk than module-level optimizers
- 2017/2020 NEC rapid shutdown compliant with SnapRS™

PV Link to overcome shading and challenging roof lines.

- Quick connections with MC4 connectors
- Exports up to 2500W
- Compatible with PWRceII™ Inverters
- Cost-effective solution for high-performance PV
- Ground-fault protection

SINGLE-STRING PV ARRAY WITH SnapRS DEVICES

Where PV module-level rapid shutdown is required (NEC 690.12), a SnapRS device (RS) is installed to negative (-) lead of each PV module.

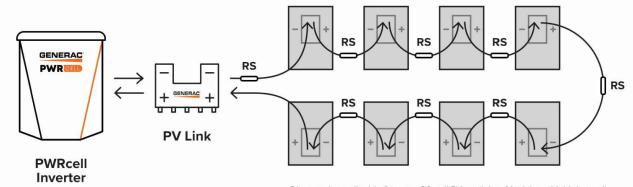


Diagram is applicable for most 60 cell PV modules. Modules with higher cell count may require a different arrangement. Contact Generac for more details.

Specifications

PV Link™ (APKE00010)	
RATED POWER*:	2500W
PEAK EFFICIENCY:	99%
PPT VOLTAGE RANGE:	60-360 VMP
X INPUT VOLTAGE:	420 VOC; max when cold
X OUTPUT:	420 VOC
MINAL OUTPUT (REbus™):	380 VDC
X OUTPUT CURRENT (CONTINUOUS):	8 A
X OUTPUT CURRENT (FAULT):	10 A
INPUT CURRENT (CONTINUOUS):	13 A @ 50°C, 10 A @ 70°C
INPUT SHORT CIRCUIT CURRENT (ISC):	18 A
IDBY POWER:	< 1 W
ECTIONS:	Ground-fault, Arc-fault (Arc-fault Type 1 AFCI, Integrated), PVRSE
OPERATING TEMP: FAHRENHEIT (CELSIUS)	158 °F (70 °C)
TEM MONITORING:	PWRview™ Web Portal and Mobile App
LOSURE:	Type 3R
GHT - LB (KG):	7.3 lb (3.3 kg)
ENSIONS, L x W x H - IN (MM):	15.4" x 2" x 9.6" (391.2 x 50.8 x 243.8)
MPLIANCE:	UL 1741, CSA 22.2
RRANTY:	25 Years

*PV Link can tolerate higher than rated power at its input if Max Input Voltage and Short Circuit Current specifications are not exceeded



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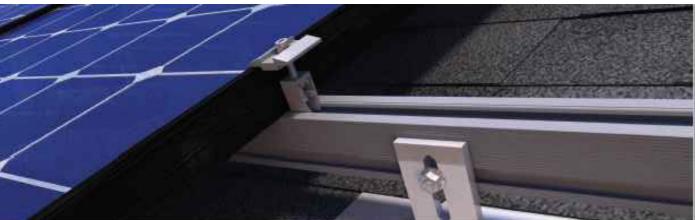
SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER





QRail™ — Fully Integrated Mounting and Racking System

The QRail Series is a strong and versatile solar array mounting system that provides unrivaled benefits to solar designers and installers. Combined with Quick Mount PV's industry-leading waterproof mounts, QRail offers a

complete racking solution for mounting solar modules on any roof.



Easily design array configurations with the QDesign software application. Generate complete engineering reports and calculate a precise bill of materials for all the mounting, racking and accessories needed for a complete solar array.

Comprehensive, One-Source Solution

QRail, together with Quick Mount PV's waterproof mounting products, provides the benefit of a single-sourced, seamlessly integrated rooftop installation that works with all roof types — composition/asphalt shingles, flat or curved tile, metal shingle, shake, slate and low slope roofs. The QRail system also works with any roof attachment system for maximum flexibility.

Superior Strength and Versatility

QRail is engineered for optimal structural performance. The system is certified to UL 2703, fully code compliant and backed by a 25-year warranty. QRail is available in Light, Standard and Heavy versions to match all geographic locations. QRail is compatible with virtually all modules and works on a wide range of pitched roof surfaces. Modules can be mounted in portrait or landscape orientation in standard or shared-rail configurations.

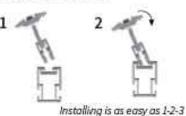


QRails come in two lengths — 168 inches (14 ft) and 208 inches (17.3 ft) Mill and Black Finish

Fast, Simple Installation: It Just Clicks

QClick Technology™

The universal mid and end clamps use QClick technology to simply "click" into the rail channel and remain upright, ready to accept the module. The pre-assembled clamps fit virtually all module frames and require no extra hardware, eliminating pre-loading and reducing installation time.







Universal End Clamp 2 clamps for modules from 30-45mm or 38-50mm thick



Universal Bonded Mid Clamp

2 clamps for modules from

30-45mm or 38-50mm thick

QSplice Technology

QRail's innovative internal QSplice installs in seconds, requiring no tools or screws. Simply insert QSplice into the rail and slide the other rail on to create a fully structural, bonded splice. An external splice is also available.







Installs in seconds - no tools or hardware required

Fully Integrated Electrical Bonding

The QRail system provides an integrated electrical bonding path, ensuring that all exposed metal parts and the solar module frames are electrically connected. All electrical bonds are created when the components are installed and tightened down.

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SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

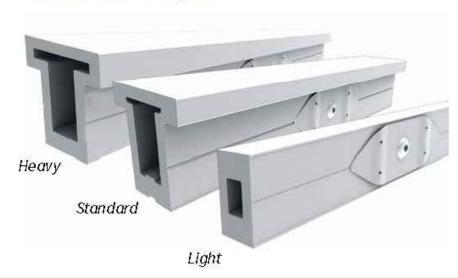
SHEET NUMBER

QRail™ Configurations



Item Code	Part Number	Description	Finish
QMR-RL14A60	800	QRail Light, 14 ft, 60 Pack	Mill
QMR-RL17.3 Å 60	801	QRail Light, 17.3 ft, 60 Pack	Mill
QMR-RL14B60	805	QRail Light, 14 ft., 60 Pack	Black
QMR-RL17.3 B 60	806	QRail Light, 17.3 ft, 60 Pack	Black
QMR-RS14 A 60	810	QRail Standard, 14ft., 60 Pack	Mill
QMR-RS17,3 A 60	811	QRail Standard, 17.3 ft, 60 Pack	Mill
QMR-RS14 B 60	815	QRail Standard, 14ft., 60 Pack	Black
QMR-RS17.3 B 60	816	QRail Standard, 17.3 ft, 60 Pack	Black
QMR-RH14A60	820	QRail Heavy, 14ft., 60 Pack	Mill
QMR-RH17.3 A 60	821	QRail Heavy, 17.3 ft, 60 Pack	Mill
QMR-RH14B60	825	QRail Heavy, 14ft, 60 Pack	Black
QMR-RH17.3 B 60	826	QRail Heavy, 17.3 ft, 60 Pack	Black

OSplice™ Internal Structural Splice



Item Code	Part Number	Description	Finish
QMR-ISL A 15	830	QSplice Internal, Light, 15 Pack	Mill
QMR-ISS A 15	831	QSplice Internal, Standard, 15 Pack	Mill
QMR-ISH A 15	832	QSplice Internal, Heavy, 15 Pack	Mill



Item Code	Part Number	Description	Finish
QMR-ESS A 15	834	QSplice External, Standard, 15 Pack	Mill
QMR-ESH A 15	835	QSplice External, Heavy, 15 Pack	Mill

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DATE: 4/1/2021

PROJECT NAME & ADDRESS

ROBERT CLYDE GREEN RESIDENCE 64 HIGHMEADOW DRIVE, CAMERON, NC 28326

SHEET NAME **EQUIPMENT** SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-11A

(925) 478-8269 2

Universal End Clamp with QClick™ Technology



Item Code	Part Number	Description	Finish
QMR-UEC3045 A 2 0	860	Universal End Clamp, 30-45mm, 20 Pack	Mill
QMR-UEC3850A20	861	Universal End Clamp, 38-50mm, 20 Pack	Mill
MR-UEC3045B20	865	Universal End Clamp, 30-45mm, 20 Pack	Black
MR-UEC3850B20	866	Universal End Clamp, 38-50mm, 20 Pack	Black
QMR-UEC3045BP A 2 0	862	Universal End Clamp, 30-45mm, w/ Bonding, 20 Pack	Mill
QMR-UEC3850BP A 20	863	Universal End Clamp, 38-50mm, w/ Bonding, 20 Pack	Mill
QMR-UEC3045BP B 20	867	Universal End Clamp, 30-45mm, w/ Bonding, 20 Pack	Black
QMR-UEC3850BP B 20	868	Universal End Clamp, 38-50mm, w/ Bonding, 20 Pack	Black

Mid Clamp with QClick™ Technology



Item Code	Part Number	Description	Finish
QMR-UMC3045BP 1.2 A 20	872	Universal Mid Clamp, 30-45mm, w/ Bonding, 20 Pack	Mill
QMR-UMC3850BP 1.2 A 2 0	873	Universal Mid Clamp,38-50mm,w/ Bonding,20 Pack	Mill
QMR-UMC3045BP 1.2 B 20	877	Universal Mid Clamp, 30-45mm, w/ Bonding, 20 Pack	Black
QMR-UMC3850BP 1.2 B 20	878	Universal Mid Clamp, 38-50mm, w/ Bonding, 20 Pack	Black

Single-Slot L-Foot



Item Code	Part Number	Description	Finish
QMC-LF A12	692	Single-slot L-foot, 12 Pack	Mill
QMC-LF B 12	693	Single-slot L-foot, 12 Pack	Black



Item Code	Part Number	Description	Finish
QMR-CPL B 50	885	End Cap Light, 50 Pack	Black
QMR-CPS B 50	886	End Cap Standard, 50 Pack	Black
QMR-CPH B 50	887	End Cap Heavy, 50 Pack	Black

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REVISIONS					
DESCRIPTION DATE REV					

Signature with Seal

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T-Bolt



Item Code	Part Number	Description	Finish
QMR-TBA300	880	T-Boltw/ Nut, 300 Pack	stainless steel

Wire Clip



Works with both PV and Trunk Cabling

Item Code	Part Number	Description	Finish
QMR-WCA 300	882	Trunk/PV Cable, 300 Pack	stainless steel

Grounding Lug



Item Code	Part Number	Description	Finish
QMR-GL A50	890	WEEB Lug w/ T-Bolt, 50 Pack	n/a

WEEB BMC



Item Code	Part Number	Description	Finish
QMR-ECWA 50	891	WEEB BMC, 50 Pack	stainless steel

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Signature with Seal

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SHEET NAME **EQUIPMENT** SPECIFICATION

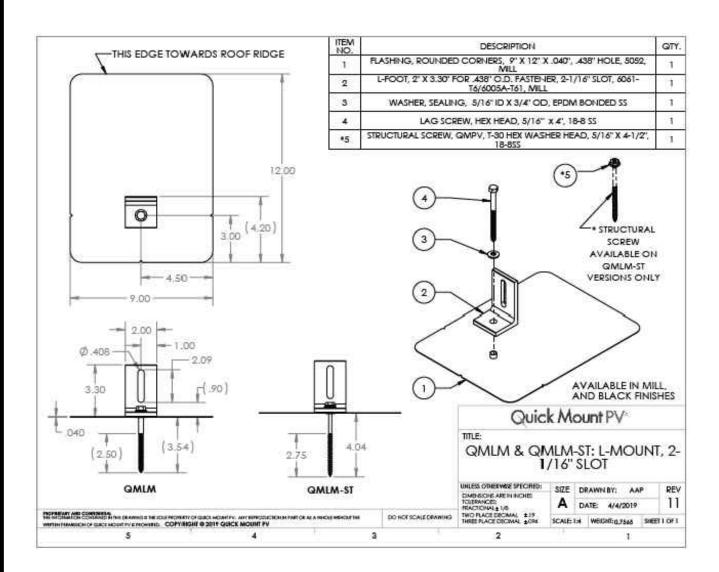
SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-11C

L-Mount | QMLM / QMLM-ST

Elevated Water Seal Technology®





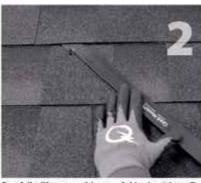
L-Mount Installation Instructions

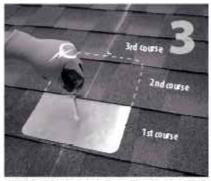
Installation Tools Required: tape measure, roofing bar, chalk line, stud finder, caulking gun, sealant compatible with roofing materials, drill with 7/32" or 1/8" bit, drill or impact gun with 1/2" socket.

WARNING: Quick Mount PV products are NOT designed for and should NOT be used to anchor fall protection equipment.



mounted. Select the courses of shingles where mounts will be placed.





Locate, choose, and mark centers of rafters to be Carefully lift composition roof shingle with roofing Insert flashing between 1st and 2nd course. Slide bar, just above placement of mount. Remove up so top edge of flashing is at least 34* higher nails as required and backfill holes with aproved than the butt-edge of the 3rd course and lower sealant. See "Proper Flashing Placement" on next flashing edge is above the butt-edge of 1st course. Mark center for drilling.



%" bit (ST) for attaching with the structural screw. compatible with roofing materials. Drill pilot hole into roof and rafter, taking care to drill square to the roof. Do not use mount as a drill guide. Drill a 2" deep hole into rafter.



If attaching with lag bolt use a 1/32 bit (Lag). Use a Clean off any sawdust, and fill hole with sealant Place L-foot onto elevated flute and rotate L-foot to



desired orientation.



Prepare lag bolt or structural screw with sealing You are now ready for the rack of your choice. can no longer easily rotate. DO NOT over-torque. NOTE: Structural screw can be driven with T-30 hex

BI 7.2.3-44



washer. Using a 1/4-inch socket on an impact gun, Follow all the directions of the rack manufacturer drive prepared lag bolt through L-foot until L-foot as well as the module manufacturer. NOTE: Make sure top of L-Foot makes solid contact with racking

All roofing manufacturers' written instructions must also be followed by anyone modifying a roof system. Consult the roof manufacturer's specs and instructions prior to working on the roof.

Apr-2019 Rev 6

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