#### SCOPE OF WORK

TO INSTALL A RESIDENTIAL ROOFTOP SOLAR PHOTOVOLTAIC (PV) SYSTEM.

THE POWER GENERATED BY THE PV SYSTEM WILL BE INTERCONNECTED WITH THE UTILITY GRID THROUGH THE EXISTING ELECTRICAL SERVICE EQUIPMENT.

THE PV SYSTEM DOES NOT INCLUDE BATTERIES.

#### **ELECTRICAL NOTES**

- 1) ALL EQUIPMENT TO BE LISTED BY THE UL OR OTHER NRTL AND LABELED FOR ITS APPLICATION.
- 2) ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600V AND 90°C WET ENVIRONMENT.
- 3) WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4) WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5) DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6) WHERE SIZES OF JUNCTION BOXES, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7) ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE
- 8) MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9) MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR THE ILSCO GBL-4DBT LAY-IN LUG.
- 10) THE POLARITY OF THE GROUNDED CONDUCTORS IS (positive/negative) OR THE DC SIDE OF THE PV SYSTEM IS UNGROUNDED AND SHALL COMPLY WITH NEC 690.35

# NCDOI REQUIREMENTS \*OPTION 2\*

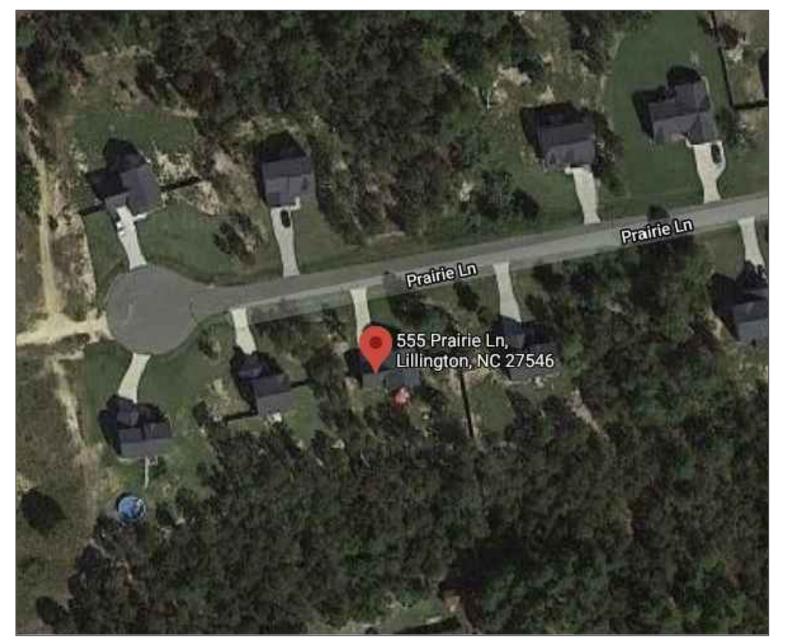
WEIGHT OF PV SYSTEM ON ROOF:

2.6497 PSF

**EXISTING ROOF MATERIAL TYPE:** 

ASPHALT SHINGLE (SINGLE LAYER)
PROJECT LOCATION WIND ZONE:

115 MPH



## **VICINITY MAP**



	SHEET INDEX	GOVERNING CODES
COVER	GENERAL INFORMATION	NFPA 70 NATIONAL ELECTRICAL CODE 2017
PV-1	SITE PLAN	2018 INTERNATIONAL BUILDING CODE
PV-2	ROOF LAYOUT AND MOUNTING DETAIL	2018 NORTH CAROLINA BUILDING CODE
PV-3	ELECTRICAL SCHEMATIC	2018 NORTH CAROLINA RESIDENTIAL CODE
PV-4	AMPACITY CALCULATIONS AND WIRE SIZING	UNDERWRITERS LABORATORIES (UL) STANDARDS
PV-5	LABELING SCHEDULE	OSHA 29 CFR 1910.269
CUTSHEETS	MANUFACTURER SPECIFICATION SHEETS	NORTH CAROLINA DEPARTMENT OF INSURANCE

		-	
DESIGN SPEC	IFICATIONS		
CONSTRUCTION TYPE	SINGLE-FAMILY	STEM SPECIFICATIONS	
ZONING	RESIDENTIAL	SOLAR MODULES	(34) HANWHA Q.PEAK DUO BLK-G6+ 340
GROUND SNOW LOAD	20 PSF	POWER OPTIMIZERS	(34) SOLAREDGE P340
WIND EXPOSURE CATEGORY	CATEGORY B	INVERTER(S)	(1) SOLAREDGE SE10000H-US
WIND SPEED	115 MPH	SOLAR MOUNTS	SNAPNRACK COMP MOUNT
UTILITY PROVIDER	DUKE PROGRESS	SOLAR RACKING SYSTEM	SNAPNRACK ULTRA RAIL 40
A111	TOWN OF LILLINGTON	MONITORING	YES
(HARNETT COUNTY)		POINT OF INTERCONNECT	60A/2P LOAD SIDE BREAKER IN MSP
	CONSTRUCTION TYPE ZONING GROUND SNOW LOAD WIND EXPOSURE CATEGORY WIND SPEED	ZONING RESIDENTIAL GROUND SNOW LOAD 20 PSF WIND EXPOSURE CATEGORY CATEGORY B WIND SPEED 115 MPH UTILITY PROVIDER DUKE PROGRESS TOWN OF LILLINGTON	CONSTRUCTION TYPE SINGLE-FAMILY  ZONING RESIDENTIAL SOLAR MODULES  GROUND SNOW LOAD 20 PSF POWER OPTIMIZERS  WIND EXPOSURE CATEGORY CATEGORY B INVERTER(S)  WIND SPEED 115 MPH SOLAR MOUNTS  UTILITY PROVIDER DUKE PROGRESS SOLAR RACKING SYSTEM  AH I TOWN OF LILLINGTON MONITORING

#### CONTRACTOR



#### **Covenant Solar Tech**

#### DBA SUN DOLLAR ENERGY

3200 WELLINGTON COURT SUITE 101 RALEIGH, NC 27615 (919) 508-6907 NC ELE LICENSE #: 30043U NC GC LICENSE #: 84770

PROJECT & CLIENT INFORMATION

#### BERRY RESIDENCE NEW SOLAR PV SYSTEM

SYSTEM SIZE: 11.56 KW DC SYSTEM SIZE: 10.0 KW AC

#### **GUY BERRY**

555 PRAIRIE LN LILLINGTON, NC 27546 (443) 995-7100

ENGINEER OF RECORD

DRAWING BY

CST

REVISIONS

DESCRIPTION	DATE	#	BY
RELEASED FOR PERMITTING	5/26/2021	1	CST

SHEET SIZE

ANSI B 11" X 17"

DATE

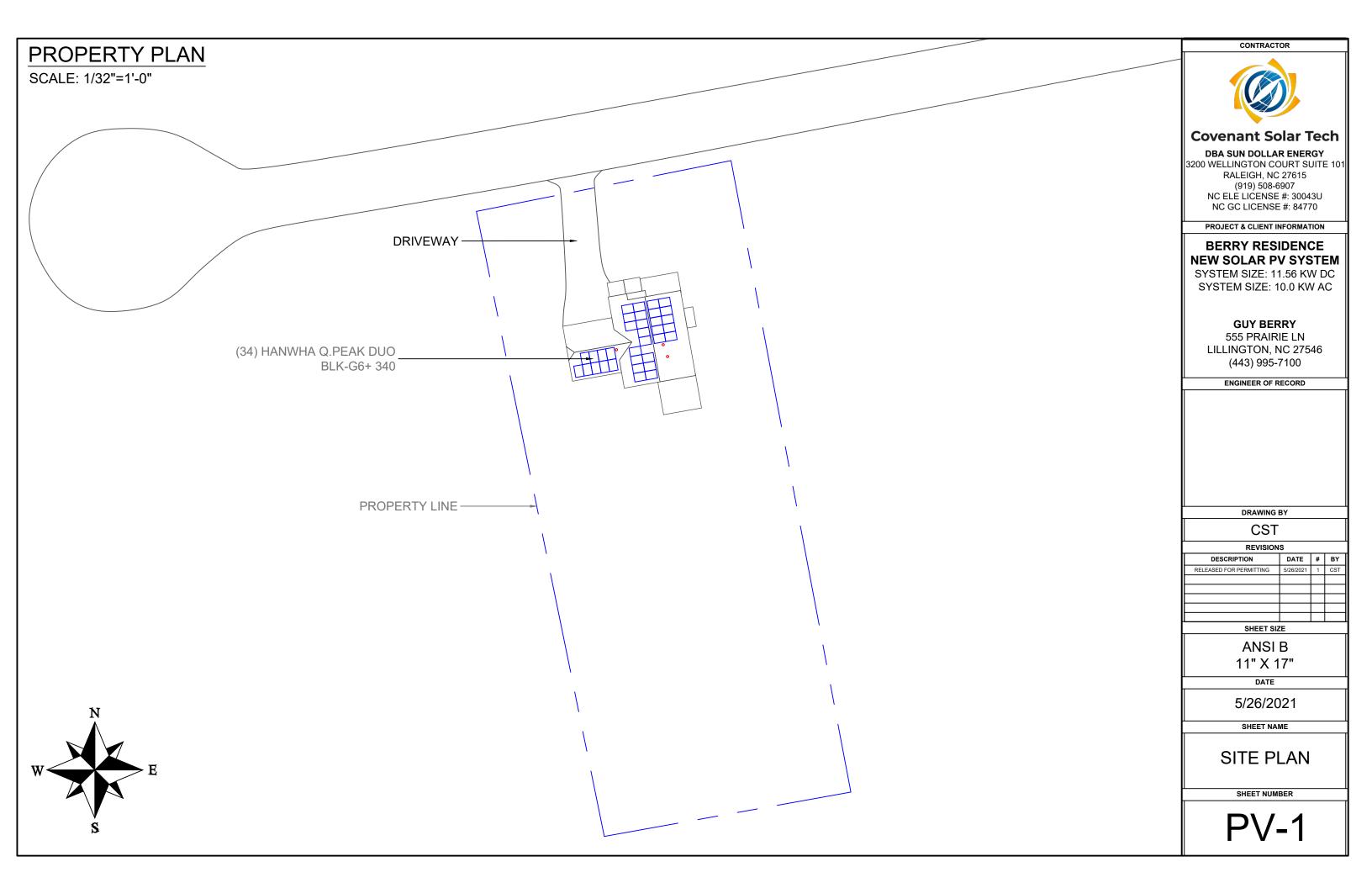
5/26/2021

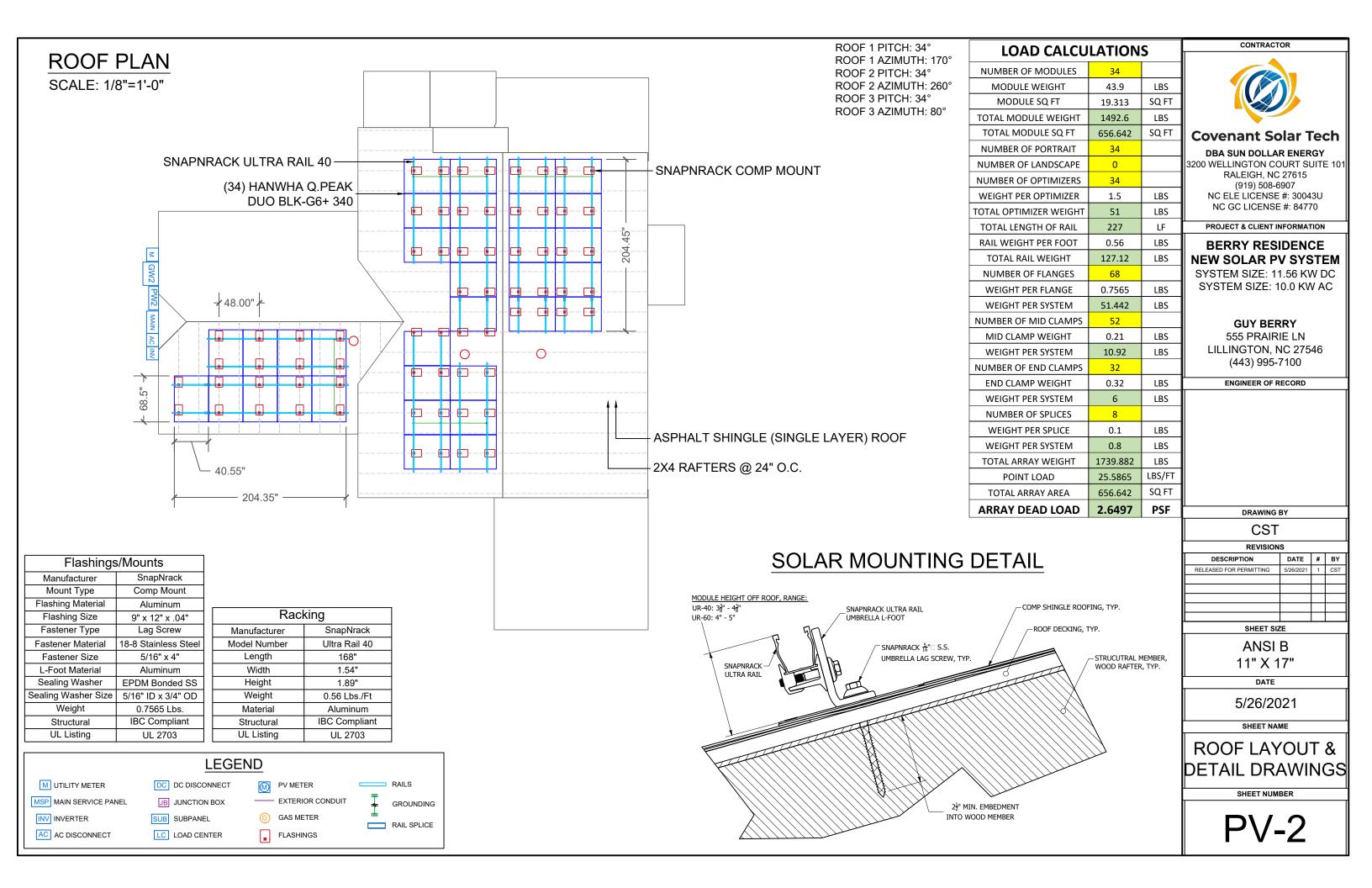
SHEET NAME

GENERAL INFORMATION

SHEET NUMBER

**COVER** 



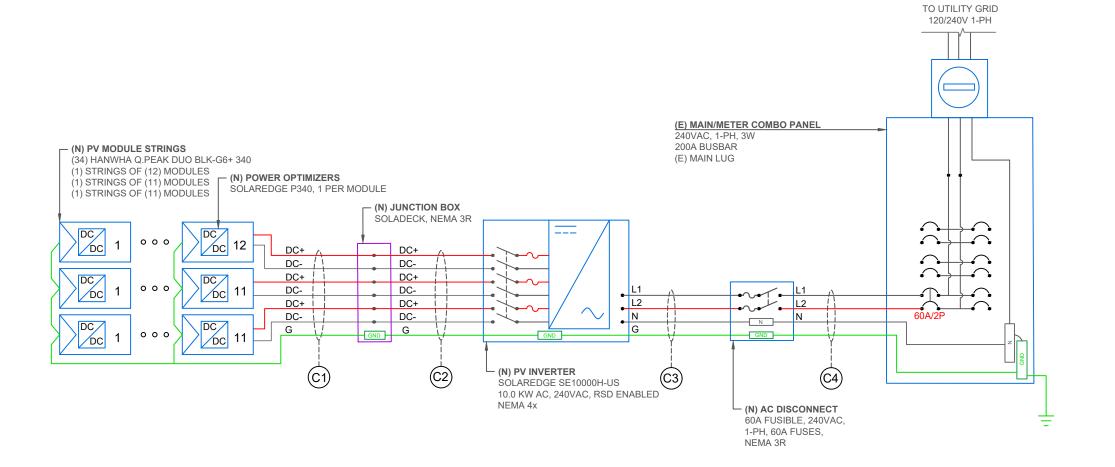


												T-
Solar PV M	lodule Data	Power Optim	nizer Data	Junction E	Box Data	Inverter Da	ata	AC Discon	nect Data	Main Service	Panel Data	
Manufacturer Model Number Max Power (Pmax) Max Power Voltage (Vmp) Max Power Current (Imp)	Hanwha Q-Peak DUO BLK-G6+ 340 33.94 10.02	Manufacturer Model Number Rated DC Input Power Max Input Voltage Max Input Current	SolarEdge P340 340 48 13.75	Manufacturer Model Number Voltage Rating Amperage Rating UL Listing	Soladeck 0799-5B 600 120 UL 50	Manufacturer  Model Number  Max DC Input Voltage  Nominal DC Input Voltage	SolarEdge SE10000H-US 480 400	Manufacturer Model Number Voltage Rating Amperage Rating Phase	Eaton DG222NRB 240 60A Single	Manufacturer Model Type Model Number Voltage Rating Busbar Amp Rating	Eaton N/A MB1212L200BTS 120/240 200A	
Open Circuit Voltage (Voc) Short Circuit Current (Isc) Max Series Fuse (OCPD) Max System Voltage	40.66 10.52 20 1000	Max Short Circuit Current Max Output Voltage Max Output Current UL Listing	11 60 15 UL1741	Enclosure Rating		Max DC Input Current Max DC Short Circuit Current Max DC Input Power Max AC Output Power	27 45 15500 10000	Switch Syle Fuse Rating UL Listing Enclosure Rating	Fusible 60A UL 98 NEMA 3R	Main Breaker/Main Lug Breaker Amp Rating Phase UL Listing	Main Lug N/A Single UL 6294	Co
UL Listing Protection Rating Tempera	UL1703 IP67 ture Data	Protection Rating	IP68/NEMA6P			Nominal AC Output Voltage  Max AC Output Current  Strings Per Inverter  UL Listing	240 42 1 - 3 UL1741			Enclosure Rating	NEMA 3R	3200

Average High Temp Record Low Temp

Enclosure Rating

NEMA 4X



	WIRE SCHEDULE												
TAG CURRENT CARRYING CONDUCTORS GROUNDING CONDUCTORS CONDUIT/RACEWAY								EWAY	NOTES				
IAG	QTY.	SIZE	MATERIAL	INSULATION TYP.	QTY.	QTY. SIZE MATERIAL INSULATION TYP.			QTY.	SIZE	MATERIAL	LOCATION	NOTES
C1	6	10 AWG	COPPER	PV WIRE	1	1 8 AWG BARE COPPER N/A			-	1	-	FREE AIR	
C2	6	10 AWG	COPPER	THHN/THWN-2	1	1 10 AWG COPPER THHN/THWN-2			1	3/4"	LFMC/EMT	EXTERIOR/INTERIOR	
C3	3	6 AWG	COPPER	THHN/THWN-2	1	10 AWG	COPPER	THHN/THWN-2	1	3/4"	LFNC/EMT	EXTERIOR	
C4	3	6 AWG	COPPER	THHN/THWN-2	1	10 AWG	COPPER	THHN/THWN-2	1	3/4"	LFNC/EMT	EXTERIOR	

CONTRACTOR



#### Covenant Solar Tech

DBA SUN DOLLAR ENERGY 00 WELLINGTON COURT SUITE 101 RALEIGH, NC 27615

(919) 508-6907 NC ELE LICENSE #: 30043U NC GC LICENSE #: 84770

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ENGINEER OF RECORD

DRAWING BY

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REVISIONS

DATE	#	BY
5/26/2021	1	CST

SHEET SIZE

ANSI B 11" X 17" DATE

5/26/2021

SHEET NAME

**ELECTRICAL SCHEMATIC** 

SHEET NUMBER

#### **Ampacity Calculations**

Wiring Location: Module to Power Optimizer (Direct Current) Wiring Location: Inverter to Service Entrance (Alternating Current) All calculations show minimum sizing for ampacity Actual wire sizing may be larger for voltage drop or other factors All calculations are according to the 2017 National Electric Code

	Hanwha SolarEdge	•	DUO BLK-G6 H-US	+ 340		
Initial Input Values						
Isc (Short Circuit Current)	10.52					
Number of circuits	10.52	Х	1	=	10.52	
Maximum Circuit Current (NEC						
690.8 (A)(1+2)	10.52	х	156%	=	16.4112	
Minimum Overcurrent Device	20	Α	Series Fuse	Rating by	/ Manufact	urer
	Size AWG #					
Chosen Conductor Type						
(THHN, RHW-2, or USE-2)	10					
Conductor Derating NEC 690.31 © ref (NEC 310.16) Conductor 90°C Ampacity Conduit Fill Derating Temperature Derating (°F)	1-3 141-149	40 40 40	x x	1 0.65	=	40 26
Ampacity vs Overcurrent  Device  Conductor Ampacity Check  Conductor to Overcurrent  Check		26 26		16.4112		ОК

Input Data Into Yellow Fields Green Field must say OK

Use this calculation for over current protection and wire sizing for stringers coming from Solar Panels. Isc comes from manufacturer

#### **Ampacity Calculations**

Wiring Location: Inverter to Service Entrance (Alternating Current) All calculations show minimum sizing for ampacity Actual wire sizing may be larger for voltage drop or other factors All calculations are according to the 2017 National Electric Code

Modules: Hanwha Q-Peak DUO BLK-G6+ 340 Inverter: SolarEdge SE10000H-US

**Initial Input Values** 

**Inverter Continuous AC** 10000 **Output Combined (Watts)** Minimum Operating Voltage 240 Volts Watts Amps 10000 240 42 **Inverter Continuous AC Amps** 42 Number of Inverters 42 42 **Overcurrent Device Rating** NEC 690.8 (B)(3) 42 125% 52.5 Minimum Overcurrent Device 60 Amps Circuit Breaker Size per NEC 240.6(A) 60 Amps Size AWG # **Chosen Conductor Type** THHN,THWN,RHW-2 or USE-2 **Conductor Derating** NEC 690.31© ref (NEC 310.16) Conductor 90°C Ampacity 75 75 **Conduit Fill Derating** 1-3 75 Temperature Derating (°F) 105-113 0.87 65.25 Ampacity vs Overcurrent **Device** 

Input Data into Yellow Fields Green Fields must say OK

**Conductor Ampacity Check** 

Conductor to Overcurrent

Check

Use this calculation for over current protection and wire sizing for inverter

65.25

65.25

52.5

**Covenant Solar Tech DBA SUN DOLLAR ENERGY** 3200 WELLINGTON COURT SUITE 101 RALEIGH, NC 27615 (919) 508-6907 NC ELÈ LICENSE #: 30043U

75

NC GC LICENSE #: 84770 PROJECT & CLIENT INFORMATION

CONTRACTOR

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555 PRAIRIE LN LILLINGTON, NC 27546 (443) 995-7100

ENGINEER OF RECORD

DRAWING BY

CST

REVISIONS DATE # BY DESCRIPTION

RELEASED FOR PERMITTING

SHEET SIZE ANSI B

11" X 17" DATE

5/26/2021

SHEET NAME

**AMPACITY CALCULATIONS** 

SHEET NUMBER

## **PV LABELS**

#### PHOTOVOLTAIC SYSTEM ⚠ DC DISCONNECT ⚠

RATED MMP CURRENT RATED MPP VOLTAGE VOLTS MAX SYSTEM VOLTAGE VDC MAX CIRCUIT CURRENT AMPS

NEC 690.53 APPLY TO:

**INVERTER** 

RAPID SHUTDOWN SWITCH FOR **SOLAR PV SYSTEM** 

NEC 690.56(C)(3)

APPLY TO: **INVERTERS** 

#### SOLAR PV BREAKER

**BREAKER IS BACKFED** DO NOT RELOCATE

NEC 705.12(B)(2)(3)(b)

**APPLY TO:** PV SYSTEM BREAKER

#### SIGNAGE REQUIREMENTS

- > WARNING SIGNS OR LABELS SHALL COMPLY WITH NEC 110.21(B)
- > MIN. 3/8" LETTER HEIGHT
- > ALL CAPITAL LETTERS
- > ARIAL OR SIMILAR FONT
- > REFLECTIVE, WEATHER RESISTANT MATERIAL, UL 969

#### WARNING: PHOTOVOLTAIC POWER SOURCE

2

6

10

NEC 690.31(G)(3)(4)

APPLY TO:

1

5

9

SOLAR DC RACEWAYS DC JUNCTION BOXES

#### PHOTOVOLTAIC SYSTEM AC DISCONNECT 1

**OPERATING VOLTAGE** VAC **AMPS OPERATING CURRENT** 

NEC 690.54

APPLY TO: **AC DISCONNECT** 

#### MAIN PV SYSTEM DISCONNECT

NEC 690.13 (B)

**APPLY TO:** 

MAIN AC DISCONNECT

#### **SOLAR PV SYSTEM EQUIPPED** WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY

NEC 690.56(C)(1)(a) 3

APPLY TO: MAIN SERVICE DISCONNECT

## **WARNING**

THIS EQUIPMENT FED BY MULTIPLE SOURCES. TOTAL RATING OF ALL OVERCURRENT DEVICES, EXCLUDING MAIN SUPPLY OVERCURRENT DEVICE, SHALL NOT EXCEED AMPACITY OF BUSBAR

NEC 705.12 (B)(2)(3)(c)

APPLY TO: SERVICE PANEL(S)

#### !\ WARNING

**ELECTRIC SHOCK HAZARD** 

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

NEC 690.13(B)

APPLY TO: **DISCONNECTS** SOLAR LOAD CENTERS **COMBINER BOXES** 

# **WARNING**

THE DISCONNECTION OF THE GROUNDED CONDUCTOR(S) MAY RESULT IN OVERVOLTAGE ON THE EQUIPMENT

7

**APPLY TO:** INVERTER(S)



NEC 690.31 (I)

CONTRACTOR



#### **Covenant Solar Tech**

**DBA SUN DOLLAR ENERGY** 3200 WELLINGTON COURT SUITE 101 RALEIGH, NC 27615 (919) 508-6907

NC ELE LICENSE #: 30043U NC GC LICENSE #: 84770

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ENGINEER OF RECORD

DRAWING BY

CST

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REVISIONS

DESCRIPTION	DATE	#	BY		
RELEASED FOR PERMITTING	5/26/2021	1	CST		
SHEET SIZE					

**ANSI B** 

11" X 17"

DATE

5/26/2021

SHEET NAME

LABELING **SCHEDULE** 

SHEET NUMBER





#### A RELIABLE INVESTMENT

Inclusive 25-year product warranty and 25-year linear performance warranty<sup>2</sup>.



#### STATE OF THE ART MODULE TECHNOLOGY

Q.ANTUM DUO combines cutting edge cell separation and innovative wiring with Q.ANTUM Technology.

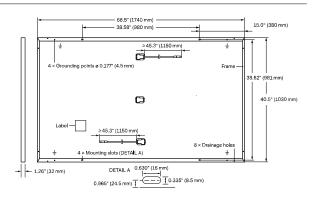
#### THE IDEAL SOLUTION FOR:





 $<sup>^{\</sup>rm 1}$  APT test conditions according to IEC/TS 62804-1:2015, method B (–1500 V, 168 h)

 $<sup>^{\</sup>rm 2}$  See data sheet on rear for further information

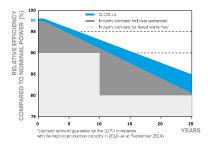


#### **ELECTRICAL CHARACTERISTICS**

PO	WER CLASS			330	335	340	345
MIN	IIMUM PERFORMANCE AT STANDAF	RD TEST CONDITIO	NS, STC1 (POW	/ER TOLERANCE +5 W / -0	)W)		
	Power at MPP <sup>1</sup>	P <sub>MPP</sub>	[W]	330	335	340	345
_	Short Circuit Current <sup>1</sup>	I <sub>sc</sub>	[A]	10.41	10.47	10.52	10.58
nnu	Open Circuit Voltage <sup>1</sup>	V <sub>oc</sub>	[V]	40.15	40.41	40.66	40.92
Mini	Current at MPP	I <sub>MPP</sub>	[A]	9.91	9.97	10.02	10.07
2	Voltage at MPP	$V_{MPP}$	[V]	33.29	33.62	33.94	34.25
	Efficiency <sup>1</sup>	η	[%]	≥18.4	≥18.7	≥19.0	≥19.3
MIN	IIMUM PERFORMANCE AT NORMAL	OPERATING CONE	DITIONS, NMOT	Γ <sup>2</sup>			
	Power at MPP	P <sub>MPP</sub>	[W]	247.0	250.7	254.5	258.2
트	Short Circuit Current	I <sub>sc</sub>	[A]	8.39	8.43	8.48	8.52
ij	Open Circuit Voltage	V <sub>oc</sub>	[V]	37.86	38.10	38.34	38.59
Ē	Current at MPP	I <sub>MPP</sub>	[A]	7.80	7.84	7.89	7.93
	Voltage at MPP	V <sub>MPP</sub>	[V]	31.66	31.97	32.27	32.57

¹Measurement tolerances P<sub>MPP</sub> ±3%; I<sub>SC</sub>; V<sub>OC</sub> ±5% at STC: 1000 W/m², 25±2°C, AM 1.5 according to IEC 60904-3 • ²800 W/m², NMOT, spectrum AM 1.5

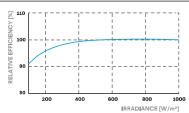
#### Q CELLS PERFORMANCE WARRANTY



At least 98% of nominal power during first year. Thereafter max. 0.54% degradation per year. At least 93.1% of nominal power up to 10 years. At least 85% of nominal power up to 25 years.

All data within measurement tolerances. Full warranties in accordance with the warranty terms of the Q CELLS sales organization of your respective country.

#### PERFORMANCE AT LOW IRRADIANCE



Typical module performance under low irradiance conditions in comparison to STC conditions (25 °C, 1000 W/m²)

TEMPERATURE COEFFICIENTS							
Temperature Coefficient of I <sub>SC</sub>	а	[%/K]	+0.04	Temperature Coefficient of Voc	β	[%/K]	<b>-</b> 0.27
Temperature Coefficient of P <sub>MPP</sub>	γ	[%/K]	-0.36	Normal Module Operating Temperature	NMOT	[°F]	109±5.4 (43±3°C)

#### PROPERTIES FOR SYSTEM DESIGN

Maximum System Voltage V <sub>SYS</sub>	[V]	1000 (IEC)/1000 (UL)	Safety Class	II
Maximum Series Fuse Rating	[A DC]	20	Fire Rating based on ANSI/UL 1703	C (IEC)/TYPE 2 (UL)
Max. Design Load, Push / Pull <sup>3</sup>	[lbs/ft <sup>2</sup> ]	75 (3600 Pa) / 55 (2667 Pa)	Permitted Module Temperature	-40°F up to +185°F
Max. Test Load, Push/Pull <sup>3</sup>	[lbs/ft²]	113 (5400 Pa)/84 (4000 Pa)	on Continuous Duty	(-40°C up to +85°C)
<sup>3</sup> See Installation Manual			•	

#### **QUALIFICATIONS AND CERTIFICATES**

#### PACKAGING INFORMATION

UL 1703, VDE Quality Tested, CE-compliant, IEC 61215:2016, IEC 61730:2016, Application Class II, U.S. Patent No. 9,893,215 (solar cells)







Number of Modules per Pallet	32
Number of Pallets per 53' Trailer	28
Number of Pallets per 40' HC-Container	24
Pallet Dimensions (L×W×H)	71.5 × 45.3 × 48.0 in (1815 × 1150 × 1220 mm)
Pallet Weight	1505lbs (683kg)

**Note:** Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use of this product.

# Single Phase Inverter with HD-Wave Technology

#### for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US





#### Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- Record-breaking efficiency
- Quick and easy inverter commissioning directly from a smartphone using the SolarEdge SetApp
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014 and 2017, per article 690.11 and 690.12

- UL1741 SA certified, for CPUC Rule 21 grid compliance
- Extremely small
- Built-in module-level monitoring
- Outdoor and indoor installation
- Optional: Revenue grade data, ANSI C12.20 Class 0.5 (0.5% accuracy)



NVERTERS

# / Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

Model Number	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US		
APPLICABLE TO INVERTERS WITH PART NUMBER	SEXXXXH-XXXXXBXX4								
OUTPUT									
Rated AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA	
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA	
AC Output Voltage MinNomMax. (211 - 240 - 264)	✓	✓	✓	✓	✓	✓	✓	Vac	
AC Output Voltage MinNomMax. (183 - 208 - 229)	-	✓	-	✓	-	-	✓	Vac	
AC Frequency (Nominal)				59.3 - 60 - 60.5 <sup>(1)</sup>				Hz	
Maximum Continuous Output Current @240V	12.5	16	21	25	32	42	47.5	А	
Maximum Continuous Output Current @208V	=	16	-	24	-	-	48.5	А	
Power Factor			1,	adjustable -0.85 to 0	).85				
GFDI Threshold	1							А	
Utility Monitoring, Islanding Protection, Country Configurable Thresholds	Yes								
INPUT									
Maximum DC Power @240V	4650	5900	7750	9300	11800	15500	17650	W	
Maximum DC Power @208V	-	5100	-	7750	-	-	15500	W	
Transformer-less, Ungrounded				Yes					
Maximum Input Voltage	480								
Nominal DC Input Voltage	380				400			Vdc	
Maximum Input Current @240V <sup>(2)</sup>	8.5	10.5	13.5	16.5	20	27	30.5	Adc	
Maximum Input Current @208V <sup>(2)</sup>	-	9	-	13.5	-	-	27	Adc	
Max. Input Short Circuit Current	45 A								
Reverse-Polarity Protection		Yes							
Ground-Fault Isolation Detection	600kΩ Sensitivity								
Maximum Inverter Efficiency	99 99.2							%	
CEC Weighted Efficiency	99 99 99 99.5 @ 240V 98.5 @ 208V							%	
Nighttime Power Consumption		< 2.5						W	

 $<sup>^{\</sup>mbox{\tiny (1)}}$  For other regional settings please contact SolarEdge support

<sup>&</sup>lt;sup>(2)</sup> A higher current source may be used; the inverter will limit its input current to the values stated

# / Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

Model Number	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US			
ADDITIONAL FEATURES										
Supported Communication Interfaces		RS485, Ethernet, ZigBee (optional), Cellular (optional)								
Revenue Grade Data, ANSI C12.20				Optional <sup>(3)</sup>						
Inverter Commissioning		with the Se	tApp mobile applicati	on using built-in Wi-F	i Access Point for loca	al connection				
Rapid Shutdown - NEC 2014 and 2017 690.12		Automatic Rapid Shutdown upon AC Grid Disconnect								
STANDARD COMPLIANCE										
Safety		UL1741, UL1741 SA, UL1699B, CSA C22.2, Canadian AFCI according to T.I.L. M-07								
Grid Connection Standards		IEEE1547, Rule 21, Rule 14 (HI)								
Emissions		FCC Part 15 Class B								
INSTALLATION SPECIFICAT	TIONS									
AC Output Conduit Size / AWG Range		1	'' Maximum / 14-6 AW	/G		1" Maximur	n /14-4 AWG			
DC Input Conduit Size / # of Strings / AWG Range		1" Maximum / 1-2 strings / 14-6 AWG					strings / 14-6 AWG			
Dimensions with Safety Switch (HxWxD)		17.7 x 14.6 x 6.8 / 450 x 370 x 174					/ 540 x 370 x 185	in / mm		
Weight with Safety Switch	22 .	/ 10	25.1 / 11.4	26.2	/ 11.9	38.8	/ 17.6	lb/kg		
Noise		< 25				<50				
Cooling	Natural Convection									
Operating Temperature Range	-40 to +140 / -40 to +60 <sup>(4)</sup>							°F/°C		
Protection Rating	NEMA 4X (Inverter with Safety Switch)									

<sup>&</sup>lt;sup>(3)</sup> Revenue grade inverter P/N: SExxxxH-US000BNC4



<sup>&</sup>lt;sup>(a)</sup> Full power up to at least 50°C /122°F; for power de-rating information refer to: https://www.solaredge.com/sites/default/files/se-temperature-derating-note-na.pdf

# **Power Optimizer**

#### **For North America**

P320 / P340 / P370 / P400 / P405 / P505





# POWER OPTIMIZER

#### PV power optimization at the module-level

- Specifically designed to work with SolarEdge inverters
- Up to 25% more energy
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch losses, from manufacturing tolerance to partial shading
- Flexible system design for maximum space utilization

- / Fast installation with a single bolt
- Next generation maintenance with modulelevel monitoring
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)
- Module-level voltage shutdown for installer and firefighter safety



## / Power Optimizer **For North America**

P320 / P340 / P370 / P400 / P405 / P505

Optimizer model (typical module compatibility)	P320 (for 60-cell modules)	P340 (for high- power 60-cell modules)	P370 (for higher- power 60 and 72-cell modules)	P400 (for 72 & 96- cell modules)	P405 (for thin film modules)	P505 (for higher current modules)			
INPUT		•	•		•				
Rated Input DC Power <sup>(1)</sup>	320	340	370	400	405	505	W		
Absolute Maximum Input Voltage (Voc at lowest temperature)	48		60	80	125 <sup>(2)</sup>	83(2)	Vdc		
MPPT Operating Range	8 -	48	8 - 60	8 - 80	12.5 - 105	12.5 - 83	Vdc		
Maximum Short Circuit Current (Isc)		11		10	).1	14	Adc		
Maximum DC Input Current		13.75		12	.63	17.5	Adc		
Maximum Efficiency			99	9.5			%		
Weighted Efficiency			98.8			98.6	%		
Overvoltage Category				I					
<b>OUTPUT DURING OPER</b>	RATION (POWE	R OPTIMIZER C	ONNECTED TO	OPERATING SO	LAREDGE INVER	RTER)			
Maximum Output Current			1	5			Adc		
Maximum Output Voltage		6	50		8	5	Vdc		
INVERTER OFF) Safety Output Voltage per Power Optimizer	·	DBY (POWER OPTIMIZER DISCONNECTED FROM SOLAREDGE INVERTER OR SOLAREDGE 1 ± 0.1							
STANDARD COMPLIAN	CE								
EMC		FC	CC Part15 Class B, IEC6	51000-6-2, IEC61000-6	5-3				
Safety				II safety), UL1741					
RoHS	Yes								
INSTALLATION SPECIFIC	CATIONS						1		
Maximum Allowed System Voltage		1000							
Compatible inverters	All SolarEdge Single Phase and Three Phase inverters								
Dimensions (W x L x H)	129	129 x 153 x 27.5 / 5.1 x 6 x 1.1		129 x 153 x 33.5 / 5.1 x 6 x 1.3	129 x 159 x 49.5 / 5.1 x 6.3 x 1.9	129 x 162 x 59 / 5.1 x 6.4 x 2.3	mm / in		
Weight (including cables)		630 / 1.4		750 / 1.7	845 / 1.9	1064 / 2.3	gr / lb		
Input Connector	MC4 <sup>(3)</sup>								
Output Wire Type / Connector	Double Insulated; MC4								
Output Wire Length	0.95 / 3.0 1.2 / 3.9						m/ft		
Input Wire Length	0.16 / 0.52						m / ft		
Operating Temperature Range	-40 - +85 / -40 - +185						°C / °F		
Protection Rating	IP68 / NEMA6P								
Relative Humidity	0 - 100								

<sup>(1)</sup> Rated STC power of the module. Module of up to +5% power tolerance allowed (2) NEC 2017 requires max input voltage be not more than 80V (3) For other connector types please contact SolarEdge

PV System Design Using a SolarEdge Inverter <sup>(4)(5)</sup>		Single Phase HD-Wave	Single phase	Three Phase 208V	Three Phase 480V	
Minimum String Length	P320, P340, P370, P400	3	3	10	18	
(Power Optimizers)	P405 / P505	6	5	8	14	
Maximum String Length (Power Optimizers)		25		25	50 <sup>(6)</sup>	
Maximum Power per String		5700 (6000 with SE7600-US - SE11400- US)	5250	6000(7)	12750(8)	W
Parallel Strings of Differer or Orientations	nt Lengths	Yes				

<sup>(9</sup> For detailed string sizing information refer to: http://www.solaredge.com/sites/default/files/string\_sizing\_na.pdf
(9) It is not allowed to mix P405/P505 with P320/P340/P370/P400 in one string
(9) A string with more than 30 optimizers does not meet NEC rapid shutdown requirements; safety voltage will be above the 30V requirement
(9) For SE14.4KUS/SE43.2KUS: It is allowed to install up to 6,500W per string when 3 strings are connected to the inverter (3 strings per unit for SE43.2KUS) and when
the maximum power difference between the strings is up to 1,000W
(9) For SE30KUS/SE33.3KUS/SE66.6KUS/SE100KUS: It is allowed to install up to 15,000W per string when 3 strings are connected to the inverter (3 strings per unit for SE66.6KUS/SE100KUS)
and when the maximum power difference between the strings is up to 2,000W and when the maximum power difference between the strings is up to 2,000W

RSTC Enterprises, Inc. 2214 Heimstead Road Eau Claire, WI 54703 715-830-9997



#### **Outdoor Photovoltaic Enclosures**

Composition/Cedar Roof System

#### ETL listed and labeled

Report # 3171411PRT-002 Revised May, 2018

- UL50 Type 3R, 11 Edition Electrical equipment enclosures
- CSA C22.2 No. 290 Nema Type 3R
- Conforms to UL 1741 Standard

#### 0799 Series Includes:

0799 - 2 Wire size 2/0-14 0799 - 5 Wire size 14-6 0799 - D Wire size 14-8

Models available in Grey, Black or Stainless Steel

#### **Basic Specifications**

Material options:

- Powder coated, 18 gauge galvanized 90 steel (1,100 hours salt spray)
- Stainless steel

Process - Seamless draw (stamped) Flashing - 15.25" x 17.25" Height - 3" Cavity - 255 Cubic inches

#### Base Plate:

- Fastened to base using toggle fastening system
- 5 roof deck knockouts
- Knockout sizes: (3) .5", (1) .75" and (1) 1"
- 8". 35mm slotted din rail
- Ground Block

Passthrough and combiner kits are available for either AC or DC applications.

#### 0799 Series







# **Eaton general duty cartridge fuse safety switch**

#### DG222NRB

UPC:782113144221

#### **Dimensions:**

Height: 14.37 INLength: 7.35 INWidth: 8.4 IN

Weight:10 LB

**Notes:**Maximum hp ratings apply only when dual element fuses are used. 3-Phase hp rating shown is a grounded B phase rating, UL listed.

#### Warranties:

• Eaton Selling Policy 25-000, one (1) year from the date of installation of the Product or eighteen (18) months from the date of shipment of the Product, whichever occurs first.

#### **Specifications:**

• Type: General duty, cartridge fused

Amperage Rating: 60AEnclosure: NEMA 3R

• Enclosure Material: Painted galvanized steel

Fuse Class Provision: Class H fuses
Fuse Configuration: Fusible with neutral

Number Of Poles: Two-poleNumber Of Wires: Three-wire

• Product Category: General duty safety switch

Voltage Rating: 240V

#### **Supporting documents:**

• Eatons Volume 2-Commercial Distribution

• Eaton Specification Sheet - DG222NRB

#### **Certifications:**

UL Listed

Product compliance: No Data



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# **Ultra Rail**





# The Ultimate Value in Rooftop Solar



Industry leading Wire Management Solutions



Mounts available for all roof types



**Single Tool Installation** 



All SnapNrack Module Clamps & Accessories are compatible with both rail profiles

# **Start Installing Ultra Rail Today**

RESOURCES
DESIGN
WHERE TO BUY

snapnrack.com/resources snapnrack.com/configurator snapnrack.com/where-to-buy

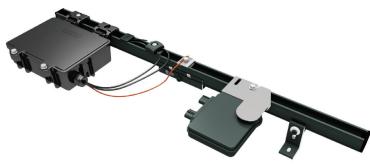
# **SnapNrack Ultra Rail System**

A sleek, straightforward rail solution for mounting solar modules on all roof types. Ultra Rail features two rail profiles; UR-40 is a lightweight rail profile that is suitable for most geographic regions and maintains all the great features of SnapNrack rail, while UR-60 is a heavier duty rail profile that provides a larger rail channel and increased span capabilities. Both are compatible with all existing mounts, module clamps, and accessories for ease of install.

#### The Entire System is a Snap to Install

- New Ultra Rail Mounts include snap-in brackets for attaching rail
- Compatible with all the SnapNrack Mid Clamps and End Clamps customers love
- Universal End Clamps and snap-in End Caps provide a clean look to the array edge





#### **Unparalleled Wire Management**

- Open rail channel provides room for running wires resulting in a long-lasting quality install
- Industry best wire management offering includes Junction Boxes, Universal Wire Clamps, MLPE Attachment Kits, and Conduit Clamps
- System is fully bonded and listed to UL 2703 Standard

#### Heavy Duty UR-60 Rail

- UR-60 rail profile provides increased span capabilities for high wind speeds and snow loads
- Taller, stronger rail profile includes profilespecific rail splice and end cap
- All existing mounts, module clamps, and accessories are retained for the same great install experience



# Quality. Innovative. Superior.

SnapNrack Solar Mounting Solutions are engineered to optimize material use and labor resources and improve overall installation quality and safety.

