### SCOPE OF WORK

TO INSTALL A RESIDENTIAL ROOFTOP SOLAR PHOTOVOLTAIC (PV) SYSTEM. THE POWER GENERATED BY THE PV SYSTEM WILL BE INTERCONNECTED WITH THE UTILITY GRID THROUGH THE EXISTING ELECTRICAL SERVICE EQUIPMENT. THE PV SYSTEM DOES NOT INCLUDE BATTERIES.

### ELECTRICAL NOTES

- 1) ALL EQUIPMENT TO BE LISTED BY THE UL OR OTHER NRTL AND LABELED FOR ITS APPLICATION.
- 2) ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600V AND 90°C WET ENVIRONMENT.
- 3) WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4) WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5) DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6) WHERE SIZES OF JUNCTION BOXES, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7) ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8) MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9) MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR THE ILSCO GBL-4DBT LAY-IN LUG.
- 10) THE POLARITY OF THE GROUNDED CONDUCTORS IS (positive/negative) OR THE DC SIDE OF THE PV SYSTEM IS UNGROUNDED AND SHALL COMPLY WITH NEC 690.35

### NCDOI REQUIREMENTS \*OPTION 2\*

WEIGHT OF PV SYSTEM ON ROOF:

2.6497 PSF

EXISTING ROOF MATERIAL TYPE:

### **ASPHALT SHINGLE (SINGLE LAYER)**

PROJECT LOCATION WIND ZONE:

115 MPH





			DESIGN SPEC	FICATIONS				
SHEET INDEX GOVERNING CODES			CONSTRUCTION TYPE	SINGLE-FAMILY	SYSTEM SPECIFICATIONS			
COVER	GENERAL INFORMATION	NFPA 70 NATIONAL ELECTRICAL CODE 2017	ZONING	RESIDENTIAL	SOLAR MODULES	(34) HANWHA Q.PEAK DUO BLK-G6+ 340		
PV-1	SITE PLAN	2018 INTERNATIONAL BUILDING CODE	GROUND SNOW LOAD	20 PSF	POWER OPTIMIZERS	(34) SOLAREDGE P340		
PV-2	ROOF LAYOUT AND MOUNTING DETAIL	2018 NORTH CAROLINA BUILDING CODE	WIND EXPOSURE CATEGORY	CATEGORY B	INVERTER(S)	(1) SOLAREDGE SE10000H-US		
PV-3	ELECTRICAL SCHEMATIC	2018 NORTH CAROLINA RESIDENTIAL CODE	WIND SPEED	115 MPH	SOLAR MOUNTS	SNAPNRACK COMP MOUNT		
PV-4	AMPACITY CALCULATIONS AND WIRE SIZING	UNDERWRITERS LABORATORIES (UL) STANDARDS	UTILITY PROVIDER	DUKE PROGRESS	SOLAR RACKING SYSTEM	SNAPNRACK ULTRA RAIL 40		
PV-5	LABELING SCHEDULE	OSHA 29 CFR 1910.269	A	TOWN OF LILLINGTON	MONITORING	YES		
CUTSHEETS	MANUFACTURER SPECIFICATION SHEETS	NORTH CAROLINA DEPARTMENT OF INSURANCE	AHJ	(HARNETT COUNTY)	POINT OF INTERCONNECT	60A/2P LOAD SIDE BREAKER IN MSP		

Prairie Ln

#### CONTRACTOR



### **Covenant Solar Tech**

DBA SUN DOLLAR ENERGY 3200 WELLINGTON COURT SUITE 101 RALEIGH, NC 27615 (919) 508-6907 NC ELE LICENSE #: 30043U NC GC LICENSE #: 84770

**PROJECT & CLIENT INFORMATION** 

BERRY RESIDENCE NEW SOLAR PV SYSTEM SYSTEM SIZE: 11.56 KW DC SYSTEM SIZE: 10.0 KW AC

### GUY BERRY

555 PRAIRIE LN LILLINGTON, NC 27546 (443) 995-7100

ENGINEER OF RECORD

DRAWING BY

CST

DATE # BY

/26/202

REVISIONS

RELEASED FOR PERMITTING

SHEET SIZE

ANSI B 11" X 17"

DATE

5/26/2021

SHEET NAME

GENERAL INFORMATION

SHEET NUMBER

COVER



CONTRACT	OR			
Covenant Sc	olar T	e	ch 🛛	
DBA SUN DOLLA 3200 WELLINGTON CC RALEIGH, NC (919) 508-6 NC ELE LICENSE NC GC LICENSE	R ENER DURT SU 27615 907 #: 3004 #: 8477	<b>GY</b> JITE 3U 70	E 101	
PROJECT & CLIENT IN	NFORMAT	ION		
BERRY RES NEW SOLAR P SYSTEM SIZE: 1 <sup>2</sup> SYSTEM SIZE: 1	IDEN( V SYS 1.56 KV 0.0 KV	CE Ste V C V A	<b>EM</b> )C C	
<b>GUY BERRY</b> 555 PRAIRIE LN LILLINGTON, NC 27546 (443) 995-7100				
ENGINEER OF R	ECORD			
DRAWING	ВҮ			
CST				
	S	#	PV	
RELEASED FOR PERMITTING	5/26/2021	# 1	CST	
I SHEET SIZ	ĽE			
ANSI 11" X 1	B 7"			
DATE				
5/26/20	)21			
I SHEET NAI	ME		l	
SITE PI	_AN			
SHEET NUM	BER			
PV	-1			



		S
	LAHON	5
BER OF MODULES	34	
DULE WEIGHT	43.9	LBS
ODULE SQ FT	19.313	SQ FT
MODULE WEIGHT	1492.6	LBS
L MODULE SQ FT	656.642	SQ FT
BER OF PORTRAIT	34	
ER OF LANDSCAPE	0	
ER OF OPTIMIZERS	34	
	4 5	1.00

CONTRACTOR



### **Covenant Solar Tech**

**DBA SUN DOLLAR ENERGY** 3200 WELLINGTON COURT SUITE 101 RALEIGH, NC 27615 (919) 508-6907 NC ELE LICENSE #: 30043U NC GC LICENSE #: 84770

**PROJECT & CLIENT INFORMATION** 

BERRY RESIDENCE **NEW SOLAR PV SYSTEM** SYSTEM SIZE: 11.56 KW DC SYSTEM SIZE: 10.0 KW AC

### GUY BERRY

555 PRAIRIE LN LILLINGTON, NC 27546 (443) 995-7100

ENGINEER OF RECORD

DRAWING BY CST

REVISIONS

1 CST

DATE # BY DESCRIPTION RELEASED FOR PERMITTING /26/2021

SHEET SIZE

ANSI B 11" X 17"

DATE

5/26/2021

SHEET NAME

**ROOF LAYOUT & DETAIL DRAWINGS** 

SHEET NUMBER

**PV-2** 



ТАС	CURRENT CARRYING CONDUCTORS				GROUNDING CONDUCTORS				CONDUIT/RACEWAY				
TAG	QTY.	SIZE	MATERIAL	INSULATION TYP.	QTY.	SIZE	MATERIAL	INSULATION TYP.	QTY.	SIZE	MATERIAL	LOCATION	
C1	6	10 AWG	COPPER	PV WIRE	1	8 AWG	BARE COPPER	N/A	-	-	-	FREE AIR	
C2	6	10 AWG	COPPER	THHN/THWN-2	1	10 AWG	COPPER	THHN/THWN-2	1	3/4"	LFMC/EMT	EXTERIOR/INTERIOR	
C3	3	6 AWG	COPPER	THHN/THWN-2	1	10 AWG	COPPER	THHN/THWN-2	1	3/4"	LFNC/EMT	EXTERIOR	
C4	3	6 AWG	COPPER	THHN/THWN-2	1	10 AWG	COPPER	THHN/THWN-2	1	3/4"	LFNC/EMT	EXTERIOR	

]	CONTRACTOR
Main Service Panel Data	
Manufacturer Eaton	
Model Type N/A	
Model Number MB1212L200BTS	
Voltage Rating 120/240	
Sbar Amp Rating 200A	
aker Amp Rating	<b>—</b>
Phase Single	Covenant Solar Tech
UL Listing UL 6294	
nclosure Rating NEMA 3R	
• I · · · · · · · · · · · · · · · · · ·	3200 WELLINGTON COURT SUITE 101
	RALEIGH, NC 27615
	(919) 506-0907 NO ELE LICENSE #: 2004211
	NC CC LICENSE #: 84770
	PROJECT & CLIENT INFORMATION
	BERRY RESIDENCE
	NEW SOLAR DV SYSTEM
	SYSTEM SIZE: 11.56 KW DC
	SYSTEM SIZE: 10.0 KW AC
	GUY BERRY
	555 PRAIRIE LN
	LILLINGTON NC 27546
	(1/3) 995-7100
	(440) 000-7 100
	ENGINEER OF RECORD
	DRAWING BY
	CST
	REVISIONS
	DESCRIPTION DATE # BY
	RELEASED FOR PERMITTING 5/26/2021 1 CST
	SHEET SIZE
	11" X 17"
	DATE
	5/26/2021
	SHEET NAME
NOTES	
	SCHEWATIC
	SHEET NUMBER

### **Ampacity Calculations**

Wiring Location: Module to Power Optimizer (Direct Current) Wiring Location: Inverter to Service Entrance (Alternating Current) All calculations show minimum sizing for ampacity Actual wire sizing may be larger for voltage drop or other factors All calculations are according to the 2017 National Electric Code

### Modules: Hanwha Q-Peak DUO BLK-G6+ 340 Inverter: SolarEdge SE10000H-US

Initial Input Values						
lsc (Short Circuit Current)	10.52					
Number of circuits	10.52	х	1	=	10.52	
Maximum Circuit Current (NEC						
690.8 (A)(1+2)	10.52	х	156%	=	16.4112	
Minimum Overcurrent Device	20	A	Series Fuse	e Rating by	/ Manufacti	urer
	Size AWG #					
Chosen Conductor Type						
(THHN, RHW-2, or USE-2)	10					
Conductor Derating						
NEC 690.31 © ref (NEC						
310.16)						
Conductor 90°C Ampacity		40				
Conduit Fill Derating	1-3	40	х	1	=	40
Temperature Derating (°F)	141-149	40	х	0.65	=	26
Ampacity vs Overcurrent						
Device						
Conductor Ampacity Check		26		16.4112		ОК
Conductor to Overcurrent						
Check		26		20		OK

Input Data Into Yellow Fields Green Field must say OK

Use this calculation for over current protection and wire sizing for stringers coming from Solar Panels. Isc comes from manufacturer

							CONTRACTOR
۸mn	acity Cal	aulatic					
Апр	acity Can	Julatic	115				Covenant Solar Tech
Wiring Location: Invert All calculations Actual wire sizing may All calculations are acc	er to Service I show minimu be larger for ording to the	Entrance m sizing voltage d 2017 Na	(Alternating for ampacity rop or other tional Electri	Current) factors c Code			DBA SUN DOLLAR ENERGY 3200 WELLINGTON COURT SUITE 101 RALEIGH, NC 27615 (919) 508-6907 NC ELE LICENSE #: 30043U NC GC LICENSE #: 84770
Invortor: SolarEdg			6+ 340				PROJECT & CLIENT INFORMATION
Initial Input Values Inverter Continuous AC Output Combined (Watts) Minimum Operating Voltage 240	• SE10000H-	US					BERRY RESIDENCE NEW SOLAR PV SYSTEM SYSTEM SIZE: 11.56 KW DC SYSTEM SIZE: 10.0 KW AC
	Watts	,	Volts		Amps		GUY BERRY
Inverter Continuous AC Amos	10000	/	240	=	42		555 PRAIRIE LN
Number of Inverters	42	x	1	=	42		(443) 995-7100
Ourselense to Device Retire		~					ENGINEER OF RECORD
NEC 690.8 (B)(3) Minimum Overcurrent Device Circuit Breaker Size per NEC 240.6(A)	42 60 A 60 A Size AWG #	x Amps Amps	125%	=	52.5		
Chosen Conductor Type THHN,THWN,RHW-2 or USE-2	6						DRAWING BY
Conductor Derating							CST
NEC 690.31© ref (NEC 310.16) Conductor 90°C Ampacity Conduit Fill Derating Temperature Derating (°F)	1-3 105-113	75 75 75	x x	1 0.87	= =	75 65.25	REVISIONS       DESCRIPTION     DATE     #     BY       RELEASED FOR PERMITTING     5/26/2021     1     CST
Ampacity vs Overcurrent							SHEET SIZE
<u>Device</u> Conductor Ampacity Check Conductor to Overcurrent		65.25		52.5		ОК	ANSI B 11" X 17"
Check		65.25		60		ОК	DATE
Input Data into Yellow Fields							5/26/2021
Use this calculation for over	current prot	ection an	d wire sizing	for inver	er		
	·						AMPACITY
							CALCULATIONS
							SHEET NUMBER
							PV-4

## **PV LABELS**

PHOTOVOLTAIC SYSTEM DC DISCONNECT ( RATED MMP CURRENT AMPS RATED MPP VOLTAGE VOLTS MAX SYSTEM VOLTAGE VDC MAX CIRCUIT CURRENT AMPS NEC 690.53	<ul> <li>&gt; WARNING SIGNS OR LABELS SHALL COMPLY WITH NEC 110.21(B)</li> <li>&gt; MIN. 3/8" LETTER HEIGHT</li> <li>&gt; ALL CAPITAL LETTERS</li> <li>&gt; ARIAL OR SIMILAR FONT</li> <li>&gt; REFLECTIVE, WEATHER RESISTANT MATERIAL, UL 969</li> <li>WARNING: PHOTOVOLTAIC POWER SOURCE</li> <li>NEC 690.31(G)(3)(4)</li> </ul>	SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY NEC 690.56(C)(1)(a)	ELECT TERMIN LOAD SID IN TH NEC 690.134 APPLY TO: DISCONNEC
APPLY TO:	APPLY TO: SOLAR DC RACEWAYS DC JUNCTION BOXES	APPLY TO: MAIN SERVICE DISCONNECT	SOLAR LOA COMBINER
RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM MEC 690.56(C)(3) 5 APPLY TO: INVERTERS	PHOTOVOLTAIC SYSTEM AC DISCONNECT A OPERATING VOLTAGE VAC OPERATING CURRENT AMPS NEC 690.54 APPLY TO: AC DISCONNECT	WARNING         THIS EQUIPMENT FED BY MULTIPLE         SOURCES. TOTAL RATING OF ALL         OVERCURRENT DEVICES, EXCLUDING         MAIN SUPPLY OVERCURRENT         DEVICE, SHALL NOT EXCEED         AMPACITY OF BUSBAR         NEC 705.12 (B)(2)(3)(c)         7         APPLY TO:         SERVICE PANEL(S)	NEC 690.31 APPLY TO: INVERTER(
SOLAR PV BREAKER         BREAKER IS BACKFED         DO NOT RELOCATE         NEC 705.12(B)(2)(3)(b)         9         APPLY TO:         PV SYSTEM BREAKER	MAIN PV SYSTEM DISCONNECTNEC 690.13 (B)APPLY TO:MAIN AC DISCONNECT		

SIGNAGE REQUIREMENTS





## Q.PEAK DUO BLK-G6+ 330-345

ENDURING HIGH PERFORMANCE



### Q.ANTUM TECHNOLOGY: LOW LEVELIZED COST OF ELECTRICITY

Higher yield per surface area, lower BOS costs, higher power classes, and an efficiency rate of up to 19.5%.



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### INNOVATIVE ALL-WEATHER TECHNOLOGY

Optimal yields, whatever the weather with excellent low-light and temperature behavior.



### ENDURING HIGH PERFORMANCE

Long-term yield security with Anti LID and Anti PID Technology<sup>1</sup>, Hot-Spot Protect and Traceable Quality Tra.Q<sup>M</sup>.



### EXTREME WEATHER RATING

High-tech aluminum alloy frame, certified for high snow (5400 Pa) and wind loads (4000 Pa).



### A RELIABLE INVESTMENT

Inclusive 25-year product warranty and 25-year linear performance warranty<sup>2</sup>.



### STATE OF THE ART MODULE TECHNOLOGY

Q.ANTUM DUO combines cutting edge cell separation and innovative wiring with Q.ANTUM Technology.

 $^1\,\rm APT$  test conditions according to IEC/TS 62804-1:2015, method B (–1500 V, 168 h)  $^2\,\rm See$  data sheet on rear for further information





Rooftop arrays on residential buildings



#### **MECHANICAL SPECIFICATION**

E .	
Format	68.5 × 40.6 × 1.26 in (including frame) (1740 × 1030 × 32 mm)
Weight	43.9 lbs (19.9 kg)
Front Cover	0.13 in (3.2 mm) thermally pre-stressed glass with anti-reflection technology
Back Cover	Composite film
Frame	Black anodized aluminum
Cell	6 × 20 monocrystalline Q.ANTUM solar half cells
Junction Box	2.09-3.98 × 1.26-2.36 × 0.59-0.71 in (53-101 × 32-60 × 15-18 mm), Protection class IP67, with bypass diodes
Cable	4 mm² Solar cable; (+) ≥45.3 in (1150 mm), (–) ≥45.3 in (1150 mm)
Connector	Stäubli MC4, Hanwha Q CELLS HQC4, Amphenol UTX, Renhe 05-6, Tongling TL-Cable01S, JMTHY JM601; IP68 or Friends PV2e; IP67



### **ELECTRICAL CHARACTERISTICS**

PO	VER CLASS			330	335	340	345				
MIN	/INIMUM PERFORMANCE AT STANDARD TEST CONDITIONS, STC1 (POWER TOLERANCE +5 W / -0 W)										
	Power at MPP <sup>1</sup>	P <sub>MPP</sub>	[W]	330	335	340	345				
<u> </u>	Short Circuit Current <sup>1</sup>	I <sub>sc</sub>	[A]	10.41	10.47	10.52	10.58				
nu	Open Circuit Voltage <sup>1</sup>	V <sub>oc</sub>	[V]	40.15	40.41	40.66	40.92				
Minir	Current at MPP	MPP	[A]	9.91	9.97	10.02	10.07				
	Voltage at MPP	$V_{\text{MPP}}$	[V]	33.29	33.62	33.94	34.25				
	Efficiency1	η	[%]	≥18.4	≥18.7	≥19.0	≥19.3				
MIN	IIMUM PERFORMANCE AT NORMAL OP	ERATING CONE	DITIONS, N	IMOT <sup>2</sup>							
	Power at MPP	P <sub>MPP</sub>	[W]	247.0	250.7	254.5	258.2				
Ę	Short Circuit Current	I <sub>sc</sub>	[A]	8.39	8.43	8.48	8.52				
im	Open Circuit Voltage	V <sub>oc</sub>	[V]	37.86	38.10	38.34	38.59				
Ī	Current at MPP	MPP	[A]	7.80	7.84	7.89	7.93				
	Voltage at MPP	V	[V]	31.66	31.97	32.27	32.57				

<sup>1</sup>Measurement tolerances P<sub>MPP</sub> ±3%; I<sub>SC</sub>; V<sub>oc</sub> ±5% at STC: 1000 W/m<sup>2</sup>, 25±2°C, AM 1.5 according to IEC 60904-3 • <sup>2</sup>800 W/m<sup>2</sup>, NMOT, spectrum AM 1.5

Q CELLS PERFORMANCE WARRANTY



At least 98% of nominal power during first year. Thereafter max. 0.54% degradation per year. At least 93.1% of nominal power up to 10 years. At least 85% of nominal power up to 25 years.

All data within measurement tolerances. Full warranties in accordance with the warranty terms of the Q CELLS sales organization of your respective country.



PERFORMANCE AT LOW IRRADIANCE

Typical module performance under low irradiance conditions in comparison to STC conditions (25  $^{\circ}\text{C},$  1000 W/m²)

#### TEMPERATURE COEFFICIENTS

Temperature Coefficient of Isc	α	[%/K]	+0.04	Temperature Coefficient of V <sub>oc</sub>	β	[%/K]	-0.27
Temperature Coefficient of P <sub>MPP</sub>	Ŷ	[%/K]	-0.36	Normal Module Operating Temperature	NMOT	[°F]	109±5.4 (43±3°C)

### PROPERTIES FOR SYSTEM DESIGN

Maximum System Voltage $V_{\text{sys}}$	[V]	1000 (IEC)/1000 (UL)	Safety Class	II
Maximum Series Fuse Rating	[A DC]	20	Fire Rating based on ANSI / UL 1703	C (IEC) / TYPE 2 (UL)
Max. Design Load, Push/Pull <sup>3</sup>	[lbs/ft <sup>2</sup> ]	75 (3600 Pa) / 55 (2667 Pa)	Permitted Module Temperature	-40°F up to +185°F
Max. Test Load, Push/Pull <sup>3</sup>	[lbs/ft <sup>2</sup> ]	113 (5400Pa)/84 (4000Pa)	on Continuous Duty	(–40°C up to +85°C)
<sup>3</sup> See Installation Manual				

### **QUALIFICATIONS AND CERTIFICATES**

### PACKAGING INFORMATION

UL 1703, VDE Quality Tested, CE-compliant, IEC 61215:2016, IEC 61730:2016, Application Class II, U.S. Patent No. 9,893,215 (solar cells)		CE-compliant, IEC 61215:2016, IEC 61730:2016,	Number of Modules per Pallet	32	
		nt No. 9,893,215 (solar cells)	Number of Pallets per 53' Trailer	28	
	~ ~	(A)	Number of Pallets per 40' HC-Container	24	
	LE	C Confider US ULTION U254441)	Pallet Dimensions (L×W×H)	$71.5 \times 45.3 \times 48.0$ in (1815 $\times$ 1150 $\times$ 1220 mm)	
			Pallet Weight	1505lbs (683kg)	

Note: Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use of this product.

#### Hanwha Q CELLS America Inc.

400 Spectrum Center Drive, Suite 1400, Irvine, CA 92618, USA | TEL +1 949 748 59 96 | EMAIL inquiry@us.q-cells.com | WEB www.q-cells.us

# Single Phase Inverter with HD-Wave Technology

## for North America

0

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US

0



### Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- Record-breaking efficiency

solaredge wave

- Quick and easy inverter commissioning directly from a smartphone using the SolarEdge SetApp
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014 and 2017, per article 690.11 and 690.12

- UL1741 SA certified, for CPUC Rule 21 grid compliance
- Extremely small
- Built-in module-level monitoring
- Øutdoor and indoor installation
- Optional: Revenue grade data, ANSI C12.20 Class 0.5 (0.5% accuracy)



## Single Phase Inverter with HD-Wave Technology for North America

## SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

Model Number	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US		
APPLICABLE TO INVERTERS WITH PART NUMBER	SEXXXXH-XXXXBXX4								
OUTPUT									
Rated AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA	
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA	
AC Output Voltage MinNomMax. (211 - 240 - 264)	✓	~	✓	✓	✓	~	~	Vac	
AC Output Voltage MinNomMax. (183 - 208 - 229)	-	~	-	✓	-	-	~	Vac	
AC Frequency (Nominal)				59.3 - 60 - 60.5 <sup>(1)</sup>				Hz	
Maximum Continuous Output Current @240V	12.5	16	21	25	32	42	47.5	A	
Maximum Continuous Output Current @208V	-	16	-	24	-	-	48.5	A	
Power Factor			1	, adjustable -0.85 to 0	0.85	•			
GFDI Threshold				1				A	
Utility Monitoring, Islanding Protection, Country Configurable Thresholds		Yes							
INPUT	·								
Maximum DC Power @240V	4650	5900	7750	9300	11800	15500	17650	W	
Maximum DC Power @208V	-	5100	-	7750	-	-	15500	W	
Transformer-less, Ungrounded		Yes							
Maximum Input Voltage		480 Vdc							
Nominal DC Input Voltage	380 400							Vdc	
Maximum Input Current @240V <sup>(2)</sup>	8.5	10.5	13.5	16.5	20	27	30.5	Adc	
Maximum Input Current @208V <sup>(2)</sup>	-	9	-	13.5	-	-	27	Adc	
Max. Input Short Circuit Current	45							Adc	
Reverse-Polarity Protection		Yes							
Ground-Fault Isolation Detection		600kΩ Sensitivity							
Maximum Inverter Efficiency	99			9	9.2			%	
CEC Weighted Efficiency		99 99 240V 98.5 @ 208V						%	
Nighttime Power Consumption	< 2.5							W	

<sup>(1)</sup> For other regional settings please contact SolarEdge support

(2) A higher current source may be used; the inverter will limit its input current to the values stated

## Single Phase Inverter with HD-Wave Technology for North America

## SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

Model Number	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US		
ADDITIONAL FEATURES									
Supported Communication Interfaces	RS485, Ethernet, ZigBee (optional), Cellular (optional)								
Revenue Grade Data, ANSI C12.20		Optional <sup>(3)</sup>							
Inverter Commissioning		with the SetApp mobile application using built-in Wi-Fi Access Point for local connection							
Rapid Shutdown - NEC 2014 and 2017 690.12		Automatic Rapid Shutdown upon AC Grid Disconnect							
STANDARD COMPLIANCE									
Safety		UL1741, UL1741 SA, UL1699B, CSA C22.2, Canadian AFCI according to T.I.L. M-07							
Grid Connection Standards		IEEE1547, Rule 21, Rule 14 (HI)							
Emissions				FCC Part 15 Class B					
INSTALLATION SPECIFICAT	IONS								
AC Output Conduit Size / AWG Range	1" Maximum / 14-6 AWG 1" Maximum /14-4 AWG						n /14-4 AWG		
DC Input Conduit Size / # of Strings / AWG Range	1" Maximum / 1-2 strings / 14-6 AWG 1" Maximum / 1-3 strings / 14-6 AWG					strings / 14-6 AWG			
Dimensions with Safety Switch (HxWxD)	17.7 x 14.6 x 6.8 / 450 x 370 x 174         21.3 x 14.6 x 7.3 / 540 x 370 x 185						/ 540 x 370 x 185	in / mm	
Weight with Safety Switch	22 ,	/ 10	25.1 / 11.4	26.2	/ 11.9	38.8	/ 17.6	lb / kg	
Noise	< 25 <50					dBA			
Cooling	Natural Convection								
Operating Temperature Range	-40 to +140 / -40 to +60 <sup>(4)</sup> °F						°F / °C		
Protection Rating	NEMA 4X (Inverter with Safety Switch)								

<sup>(3)</sup> Revenue grade inverter P/N: SExxxxH-US000BNC4

(4) Full power up to at least 50°C / 122°F; for power de-rating information refer to: https://www.solaredge.com/sites/default/files/se-temperature-derating-note-na.pdf

# **Power Optimizer**

## For North America

P320 / P340 / P370 / P400 / P405 / P505



## PV power optimization at the module-level

- Specifically designed to work with SolarEdge inverters
- / Up to 25% more energy
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch losses, from manufacturing tolerance to partial shading
- Flexible system design for maximum space utilization

- Fast installation with a single bolt
- Next generation maintenance with modulelevel monitoring
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)
- Module-level voltage shutdown for installer and firefighter safety



## / Power Optimizer For North America P320 / P340 / P370 / P400 / P405 / P505

Optimizer model (typical module compatibility)	P320 (for 60-cell modules)	P340 (for high- power 60-cell modules)	P370 (for higher- power 60 and 72-cell modules)	P400 (for 72 & 96- cell modules)	P405 (for thin film modules)	P505 (for higher current modules)		
INPUT								
Rated Input DC Power <sup>(1)</sup>	320	340	370	400	405	505	W	
Absolute Maximum Input Voltage (Voc at lowest temperature)	4	8	60	80	125(2)	83(2)	Vdc	
MPPT Operating Range	8 -	48	8 - 60	8 - 80	12.5 - 105	12.5 - 83	Vdc	
Maximum Short Circuit Current (Isc)		11		10	Adc			
Maximum DC Input Current		13.75		12.	.63	17.5	Adc	
Maximum Efficiency			99	9.5			%	
Weighted Efficiency	98.8 98.6							
Overvoltage Category II								
OUTPUT DURING OPERATION (POWER OPTIMIZER CONNECTED TO OPERATING SOLAREDGE INVERTER)								
Maximum Output Current 15								
Maximum Output Voltage 60 85								
OUTPUT DURING STANDBY (POWER OPTIMIZER DISCONNECTED FROM SOLAREDGE INVERTER OR SOLAREDGE INVERTER OFF)								
Safety Output Voltage per Power Optimizer			1 ±	0.1			Vdc	
STANDARD COMPLIANCE								
EMC FCC Part15 Class B, IEC61000-6-2, IEC61000-6-3								
Safety	IEC62109-1 (class II safety), UL1741							
RoHS	Yes							
INSTALLATION SPECIFI	CATIONS							
Maximum Allowed System Voltage	Aaximum Allowed System 1000							
Compatible inverters	All SolarEdge Single Phase and Three Phase inverters							
Dimensions (W x L x H)	129 x 153 x 27.5 / 5.1 x 6 x 1.1			129 x 153 x 33.5 / 5.1 x 6 x 1.3	129 x 159 x 49.5 / 5.1 x 6.3 x 1.9	129 x 162 x 59 / 5.1 x 6.4 x 2.3	mm / in	
Weight (including cables)	630 / 1.4			750 / 1.7	845 / 1.9	1064 / 2.3	gr / lb	
Input Connector	MC4 <sup>(3)</sup>							
Output Wire Type / Connector	Double Insulated; MC4							
Output Wire Length	0.95 / 3.0 1.2 / 3.9						m / ft	
Input Wire Length	0.16 / 0.52							
Operating Temperature Range	-40 - +85 / -40 - +185						°C / °F	
Protection Rating			IP68 / N	IEMA6P			ļ	
Relative Humidity			0 -	100			%	

<sup>(1)</sup> Rated STC power of the module. Module of up to +5% power tolerance allowed
 <sup>(2)</sup> NEC 2017 requires max input voltage be not more than 80V
 <sup>(3)</sup> For other connector types please contact SolarEdge

PV System D a SolarEdge	esign Using Inverter <sup>(4)(5)</sup>	Single Phase HD-Wave	Single phase	Three Phase 208V	Three Phase 480V	
Minimum String Length	P320, P340, P370, P400	8		10	18	
(Power Optimizers)	P405 / P505	6	5	8	14	
Maximum String Length (Power Optimizers)		2	5	25	50(6)	
Maximum Power per Strir	ng	5700 (6000 with SE7600-US - SE11400- US)		6000(7)	12750(8)	W
Parallel Strings of Differen	t Lengths	Yes				

 <sup>(6)</sup> For detailed string sizing information refer to: http://www.solaredge.com/sites/default/files/string\_sizing\_na.pdf
 <sup>(6)</sup> It is not allowed to mix P405/P505 with P320/P340/P370/P400 in one string
 <sup>(6)</sup> A string with more than 30 optimizers does not meet NEC rapid shutdown requirements; safety voltage will be above the 30V requirement
 <sup>(7)</sup> For SE14.4KUS/SE43.2KUS: It is allowed to install up to 6,500W per string when 3 strings are connected to the inverter (3 strings per unit for SE43.2KUS) and when the maximum power difference between the strings is up to 1,000W
 <sup>(8)</sup> For SE30KUS/SE33.3KUS/SE66.6KUS/SE100KUS: It is allowed to install up to 15,000W per string when 3 strings are connected to the inverter (3 strings per unit for SE66.6KUS/SE100KUS) and when the maximum power difference between the strings is up to 2,000W and when the maximum power difference between the strings is up to 2,000W

RSTC Enterprises, Inc. 2214 Heimstead Road Eau Claire, WI 54703 715-830-9997



## **Outdoor Photovoltaic Enclosures**

Composition/Cedar Roof System

### ETL listed and labeled

Report # 3171411PRT-002 Revised May, 2018

- UL50 Type 3R, 11 Edition Electrical equipment enclosures
- CSA C22.2 No. 290 Nema Type 3R
- Conforms to UL 1741 Standard

### 0799 Series Includes:

- 0799 2 Wire size 2/0-14
- 0799 5 Wire size 14-6
- 0799 D Wire size 14-8

Models available in Grey, Black or Stainless Steel

### **Basic Specifications**

Material options:

- Powder coated, 18 gauge galvanized 90 steel (1,100 hours salt spray)
- Stainless steel

Process - Seamless draw (stamped) Flashing - 15.25" x 17.25" Height - 3" Cavity - 255 Cubic inches

### Base Plate:

- Fastened to base using toggle fastening system
- 5 roof deck knockouts
- Knockout sizes: (3) .5", (1) .75" and (1) 1"
- 8", 35mm slotted din rail
- Ground Block

Passthrough and combiner kits are available for either

AC or DC applications.

## 0799 Series







### pe.eaton.com

# Eaton general duty cartridge fuse safety switch

### DG222NRB

UPC:782113144221

### **Dimensions:**

- Height: 14.37 IN
- Length: 7.35 IN
- Width: 8.4 IN

### Weight:10 LB

**Notes:**Maximum hp ratings apply only when dual element fuses are used. 3-Phase hp rating shown is a grounded B phase rating, UL listed.

### Warranties:

• Eaton Selling Policy 25-000, one (1) year from the date of installation of the Product or eighteen (18) months from the date of shipment of the Product, whichever occurs first.

### **Specifications:**

- Type: General duty, cartridge fused
- Amperage Rating: 60A
- Enclosure: NEMA 3R
- Enclosure Material: Painted galvanized steel
- Fuse Class Provision: Class H fuses
- Fuse Configuration: Fusible with neutral
- Number Of Poles: Two-pole
- Number Of Wires: Three-wire
- Product Category: General duty safety switch
- Voltage Rating: 240V

### Supporting documents:

- Eatons Volume 2-Commercial Distribution
- Eaton Specification Sheet DG222NRB

### **Certifications:**

UL Listed

Product compliance: No Data



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**Ultra Rail** 





## The Ultimate Value in Rooftop Solar



Industry leading Wire Management Solutions



**Single Tool Installation** 



Mounts available for all roof types



All SnapNrack Module Clamps & Accessories are compatible with both rail profiles

## **Start Installing Ultra Rail Today**

RESOURCES DESIGN WHERE TO BUY snapnrack.com/resources snapnrack.com/configurator snapnrack.com/where-to-buy UR-40 UR-60

## **SnapNrack Ultra Rail System**

A sleek, straightforward rail solution for mounting solar modules on all roof types. Ultra Rail features two rail profiles; UR-40 is a lightweight rail profile that is suitable for most geographic regions and maintains all the great features of SnapNrack rail, while UR-60 is a heavier duty rail profile that provides a larger rail channel and increased span capabilities. Both are compatible with all existing mounts, module clamps, and accessories for ease of install.

### The Entire System is a Snap to Install

- New Ultra Rail Mounts include snap-in brackets for attaching rail
- Compatible with all the SnapNrack Mid Clamps and End Clamps customers love
- Universal End Clamps and snap-in End Caps provide a clean look to the array edge





### Unparalleled Wire Management

- Open rail channel provides room for running wires resulting in a long-lasting quality install
- Industry best wire management offering includes Junction Boxes, Universal Wire Clamps, MLPE Attachment Kits, and Conduit Clamps
- System is fully bonded and listed to UL 2703 Standard

### Heavy Duty UR-60 Rail

- UR-60 rail profile provides increased span capabilities for high wind speeds and snow loads
- Taller, stronger rail profile includes profilespecific rail splice and end cap
- All existing mounts, module clamps, and accessories are retained for the same great install experience



# **Quality. Innovative. Superior.**

SnapNrack Solar Mounting Solutions are engineered to optimize material use and labor resources and improve overall installation quality and safety.

877-732-2860

www.snapnrack.com

contact@snapnrack.com © 2019 by SnapNrack Solar Mounting Solutions. All rights reserved





REFER TO SNAPNRACK ENGINEERING CHARTS FOR APPLICABLE RAIL SPANS. "BIN" NUMBER ON CHART SHOULD MATCH "BIN" NUMBER ON THIS DRAWING

<sup>5</sup>/<sub>16</sub>"Ø S.S. UMBRELLA LAG SCREW MUST EMBED A MIN. OF  $2\frac{1}{2}$ " INTO STRUCTURAL MEMBER

REFER TO SNAPNRACK INSTALLATION MANUAL FOR  $\frac{1}{16}$  "Ø HARDWARE TORQUE SPECIFICATIONS

RAIL CAN BE MOUNTED ON EITHER SIDE OF THE L-FOOT

FOR LEVELING DETAILS, REFER TO SNAPNRACK DETAIL DRAWING "SNR-DC-00332 ULTRA RAIL, COMPONENT DETAIL, LEVELING EXTENSION KIT"

**→** 1½" →

15⁄8"

