

**SHEET CATALOG**

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SS	SPEC SHEET(S)

**SCOPE OF WORK**

GENERAL SYSTEM INFORMATION:  
 SYSTEM SIZE:  
 6800W DC, 5000W AC  
 MODULES:  
 (20) TITAN SOLAR SIL-340NL  
 INVERTER:  
 (1) SOLAREEDGE TECHNOLOGIES SE5000H-US(240V)  
 OPTIMIZER:  
 (20) SOLAREEDGE P340 POWER OPTIMIZER

**APPLICABLE CODES**

- ELECTRIC CODE: NEC 2017
- FIRE CODE: IFC 2018
- BUILDING CODE: IBC 2018
- RESIDENTIAL CODE: IRC 2018

**GENERAL NOTES**

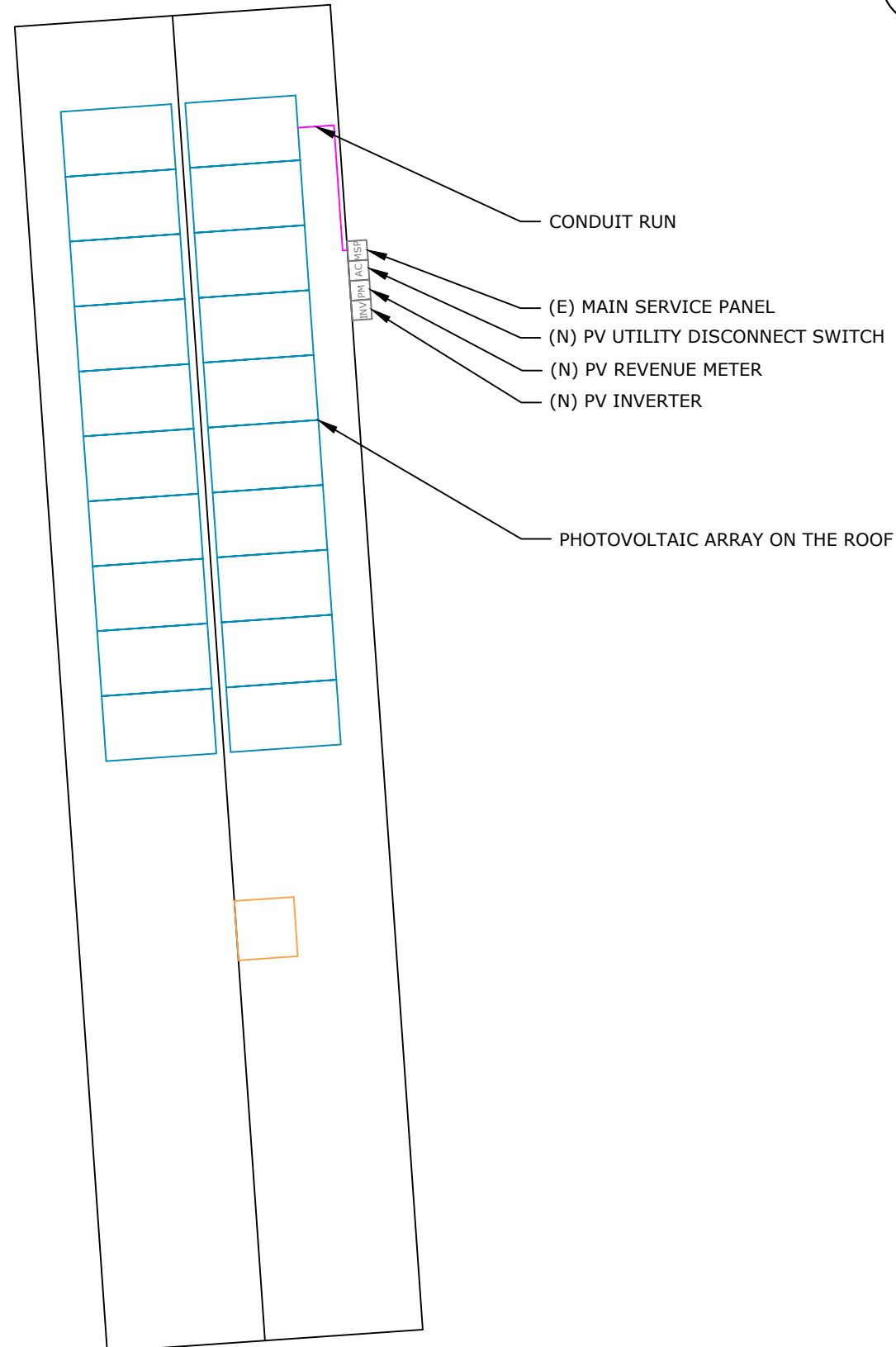
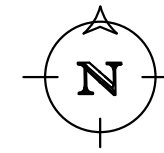
1. MODULES ARE LISTED UNDER UL 1703 AND CONFORM TO THE STANDARDS.
2. INVERTERS ARE LISTED UNDER UL 1741 AND CONFORM TO THE STANDARDS.
3. DRAWINGS ARE DIAGRAMMATIC, INDICATING GENERAL ARRANGEMENT OF THE PV SYSTEM AND THE ACTUAL SITE CONDITION MIGHT VARY.
4. WORKING CLEARANCES AROUND THE NEW PV ELECTRICAL EQUIPMENT WILL BE MAINTAINED IN ACCORDANCE WITH NEC 110.26.
5. ALL GROUND WIRING CONNECTED TO THE MAIN SERVICE GROUNDING IN MAIN SERVICE PANEL/ SERVICE EQUIPMENT.
6. ALL CONDUCTORS SHALL BE 600V, 75°C STANDARD COPPER UNLESS OTHERWISE NOTED.
7. WHEN REQUIRED, A LADDER SHALL BE IN PLACE FOR INSPECTION IN COMPLIANCE WITH OSHA REGULATIONS.
8. THE SYSTEM WILL NOT BE INTERCONNECTED BY THE CONTRACTOR UNTIL APPROVAL FROM THE LOCAL JURISDICTION AND/OR THE UTILITY.
9. ROOF ACCESS POINT SHALL BE LOCATED IN AREAS THAT DO NOT REQUIRE THE PLACEMENT OF GROUND LADDERS OVER OPENINGS SUCH AS WINDOWS OR DOORS, AND LOCATED AT STRONG POINTS OF BUILDING CONSTRUCTION WHERE THE ACCESS POINT DOES NOT CONFLICT WITH OVERHEAD OBSTRUCTIONS SUCH AS TREES, WIRES OR SIGNS.
10. PV ARRAY COMBINER/JUNCTION BOX PROVIDES TRANSITION FROM ARRAY WIRING TO CONDUIT WIRING

SCALE: 1/8" = 1'-0"

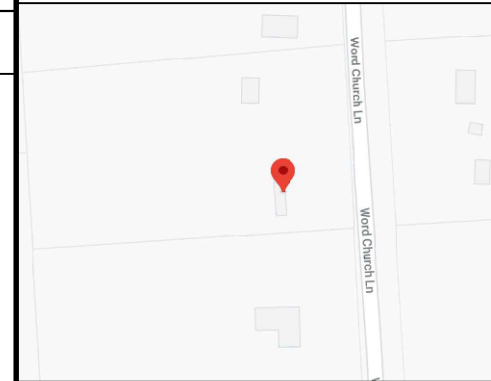
**NANCY M HERRERA - 6.800kW DC, 5.000kW AC**

**SITE PLAN LAYOUT**

NOTE: NO GATE OR FENCE



**VICINITY MAP**



NOTICE TO CONTRACTOR  
 All construction must comply with current NC Building Codes and is subject to field inspection and verification.

APPROVED  
 Limited building only review  
 Permit holder responsible for full compliance with the code

02/12/2021

**TITAN**  
SOLAR POWER

ADDRESS: 525W, BASELINE RD  
 MESA AZ, 85210

**CUSTOMER INFORMATION**

NAME: NANCY M HERRERA

ADDRESS: 576 WORD CHURCH LN,  
 LILLINGTON, NC 27546

35.310730, -78.997987  
 APN: 030-507-021-523

AHJ: NC- COUNTY HARNETT

UTILITY: CENTRAL EMC

PRN NUMBER: TPS-016754



**COVER PAGE**

DESIGNER /CHECKED BY: VK/SN

PAPER SIZE: 17"X11"

SCALE: AS NOTED

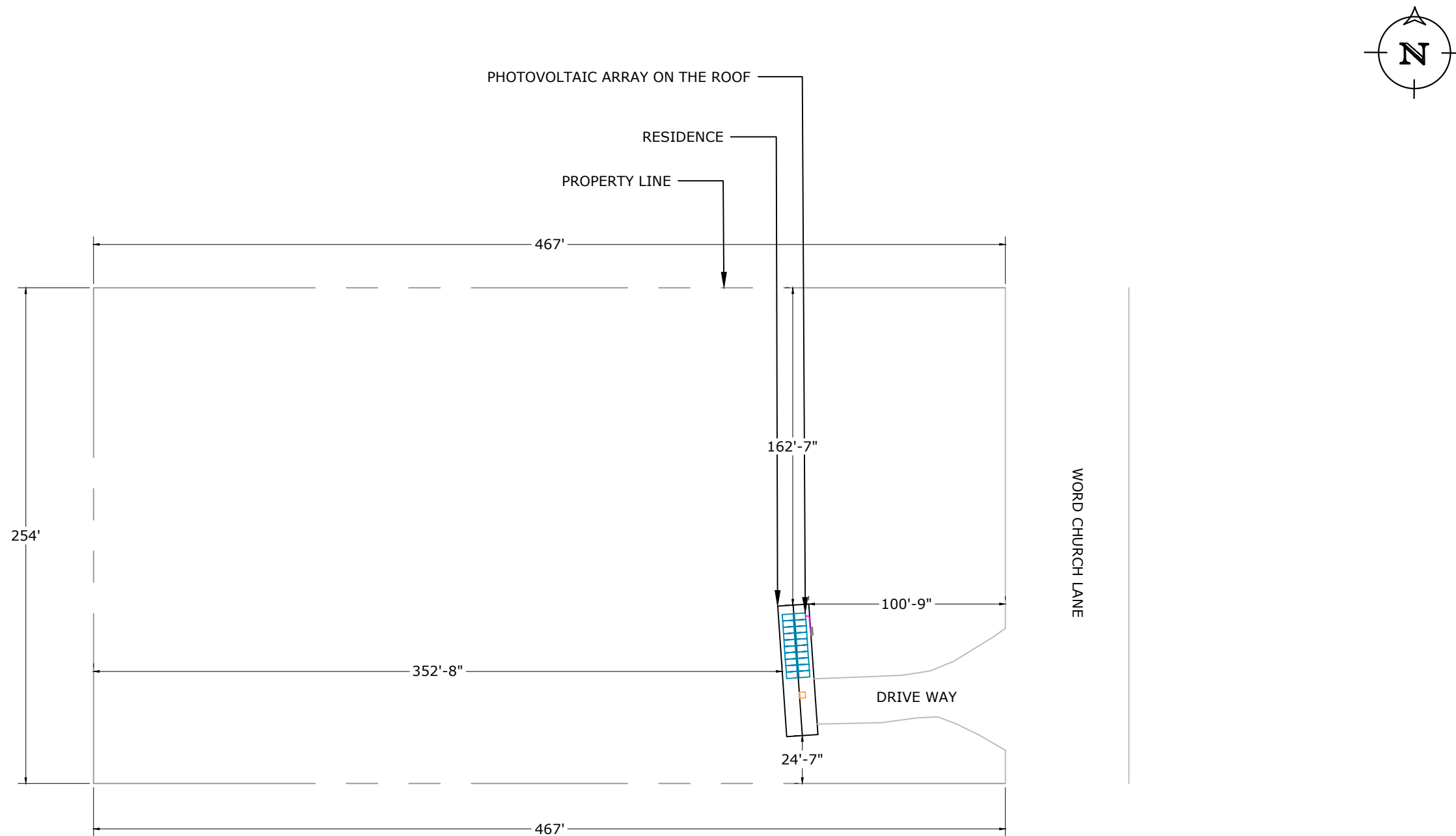
REV: A

DATE: 11/21/2020

T-1

# NANCY M HERRERA - 6.800kW DC, 5.000kW AC

## SITE PLAN LAYOUT



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COVER PAGE 2

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PAPER SIZE: 17"X11"

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REV: A

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T-2

SCALE: 1/64" = 1'-0"

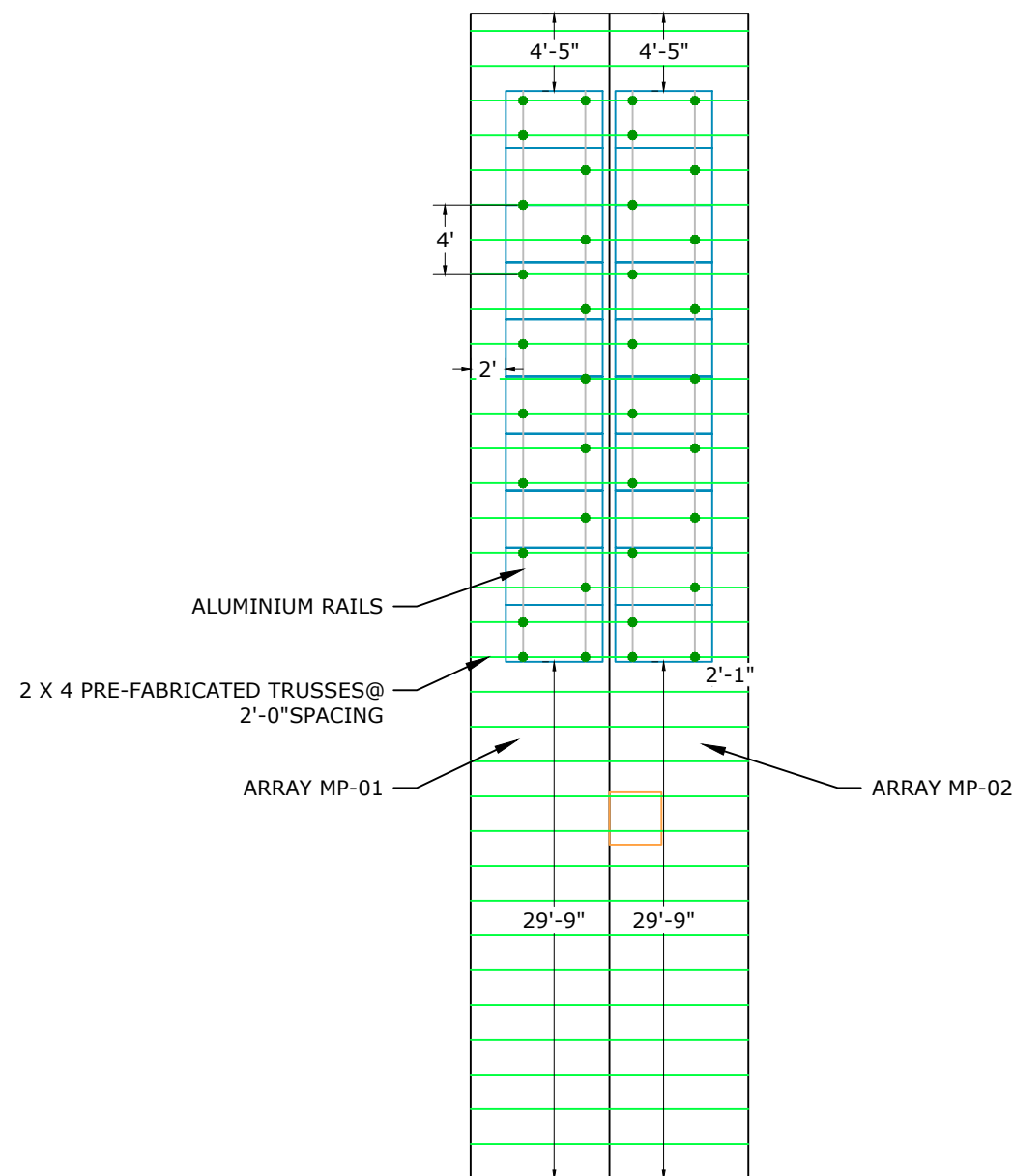
### INSTALLATION NOTES

- 1.STRUCTURAL ROOF MEMBER LOCATIONS ARE ESTIMATED AND SHOULD BE LOCATED AND VERIFIED BY THE CONTRACTOR WHEN LAG BOLT PENETRATION OR MECHANICAL ATTACHMENT TO THE STRUCTURE IS REQUIRED.
- 2.ROOFTOP PENETRATIONS FOR SOLAR RACKING WILL BE COMPLETED AND SEALED WITH APPROVED SEALANT PER CODE BY A LICENSED CONTRACTOR.
- 3.LAGS MUST HAVE A MINIMUM 2.5" THREAD EMBEDMENT INTO THE STRUCTURAL MEMBER.
- 4.ALL PV RACKING ATTACHMENTS SHALL BE STAGGERED BY ROW BETWEEN THE ROOF FRAMING MEMBERS AS NECESSARY.
- 5.ROOF MOUNTED STANDARD RAIL REQUIRES ONE THERMAL EXPANSION GAP FOR EVERY RUN OF RAIL GREATER THAN 40'.
- 6.ALL CONDUCTORS AND CONDUITS ON THE ROOF SHALL BE MINIMUM 2.5" ABOVE THE ROOF SURFACE (INCLUDING CABLES UNDERNEATH MODULES AND RACKING).
- 7.THE PV INSTALLATION SHALL NOT OBSTRUCT ANY PLUMBING, MECHANICAL OR BUILDING ROOF VENTS.

### SITE INFORMATION - WIND SPEED: 118 MPH AND SNOW LOAD: 10 PSF

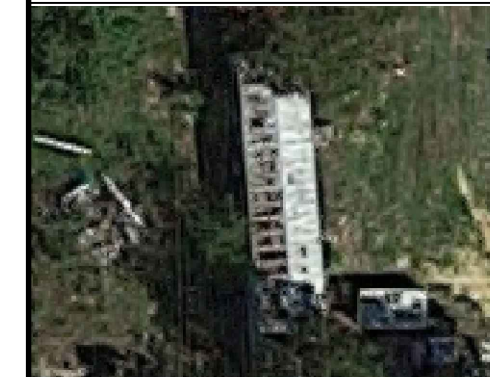
SR. NO	AZIMUTH	PITCH	NO. OF MODULES	ARRAY AREA (SQ. FT.)	ROOF TYPE	ATTACHMENT	ROOF EXPOSURE	FRAME TYPE	FRAME SIZE	FRAME SPACING	MAX RAIL SPAN	OVER HANG
MP-01	86°	20°	10	183.0	COMPOSITION SHINGLE	QUICK MOUNT	ATTIC	PRE-FABRICATED TRUSSES	2 X 4	2'-0"	4'-0"	2'-0"
MP-02	266°	20°	10	183.0	COMPOSITION SHINGLE	QUICK MOUNT	ATTIC	PRE-FABRICATED TRUSSES	2 X 4	2'-0"	4'-0"	2'-0"

NOTE: PENETRATIONS ARE STAGGERED



SCALE: 3/32" = 1'-0"

### AERIAL VIEW



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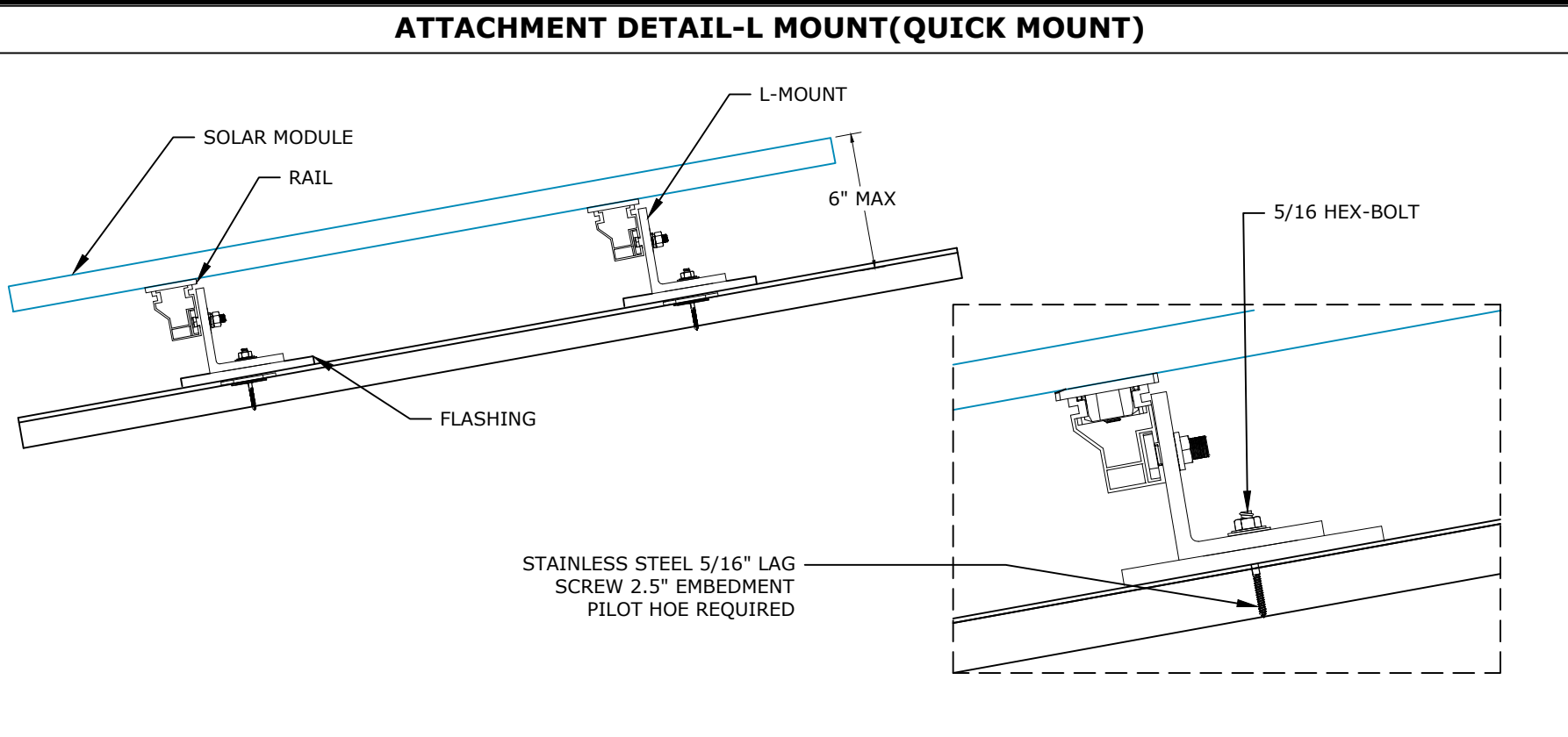
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DESIGNER /CHECKED BY: VK/SN PAPER SIZE: 17"X11"

SCALE: AS NOTED REV: A

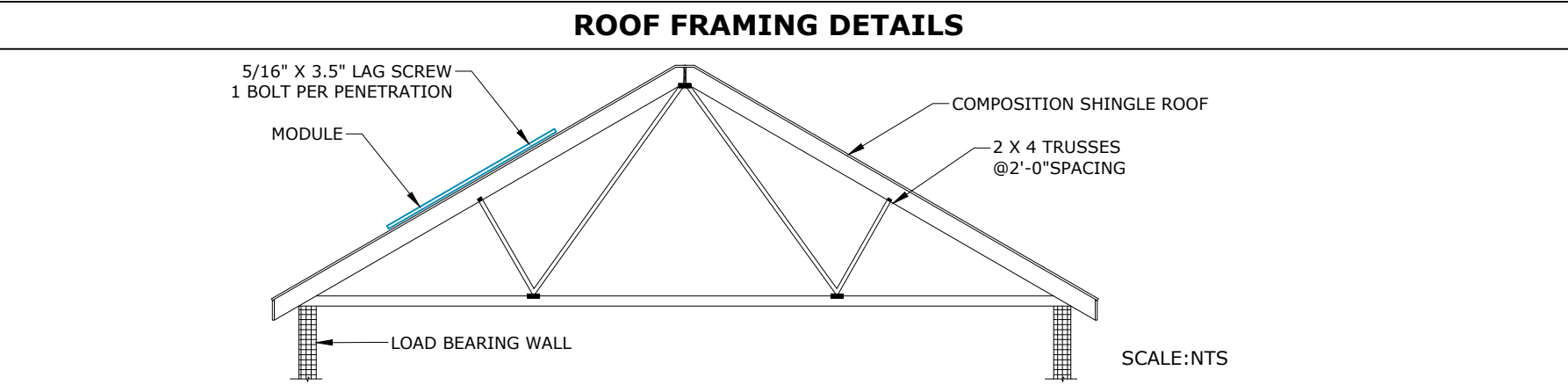
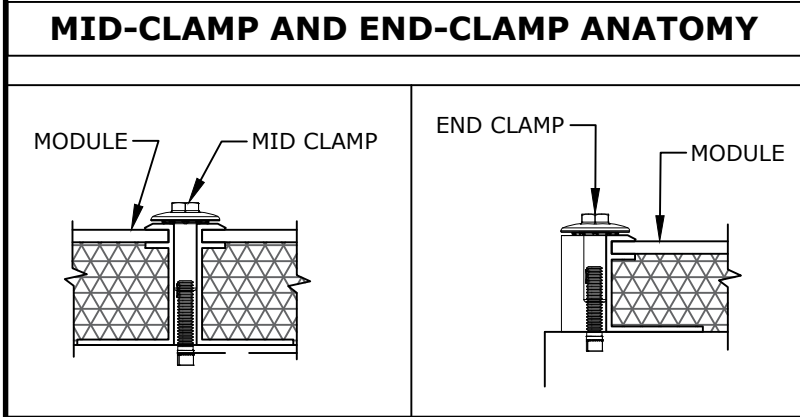
DATE: 11/21/2020 M-1

DEAD LOAD CALCULATIONS			
BOM	QUANTITY	LBS/UNIT	TOTAL WEIGHT (LBS)
MODULES	20	41.4	828.00
MID-CLAMP	36	0.300	10.80
END-CLAMP	8	0.310	2.48
RAIL LENGTH	133	0.560	74.48
SPLICE BAR	8	0.650	5.20
QUICK MOUNT	38	1.04	39.52
<b>TOTAL WEIGHT OF THE SYSTEM (LBS)</b>			960.48
<b>TOTAL ARRAY AREA ON THE ROOF (SQ. FT.)</b>			366.09
<b>WEIGHT PER SQ. FT.(LBS)</b>			2.62
<b>WEIGHT PER PENETRATION (LBS)</b>			25.28



MODULES DATA	
TITAN SOLAR SIL-340NL	
MODULE DIMS	66.9"x39.4"x1.5"
LAG SCREWS	5/16"x3.5":2.5"MIN EMBEDMENT

UPLIFT CALCULATIONS		
UPLIFT	10982.8	LBS
PULL OUT STRENGTH	23370	LBS
POINT LOADING	22	LBS



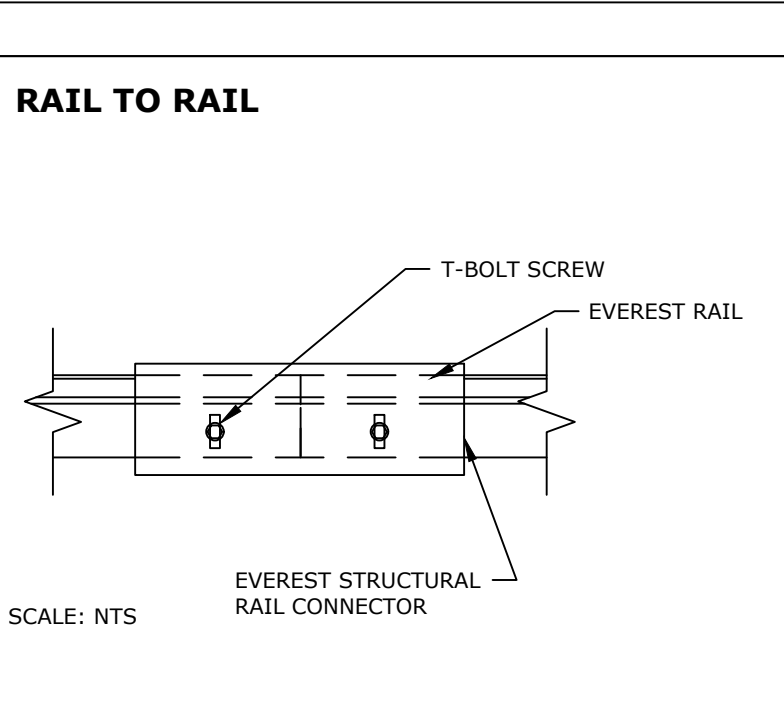
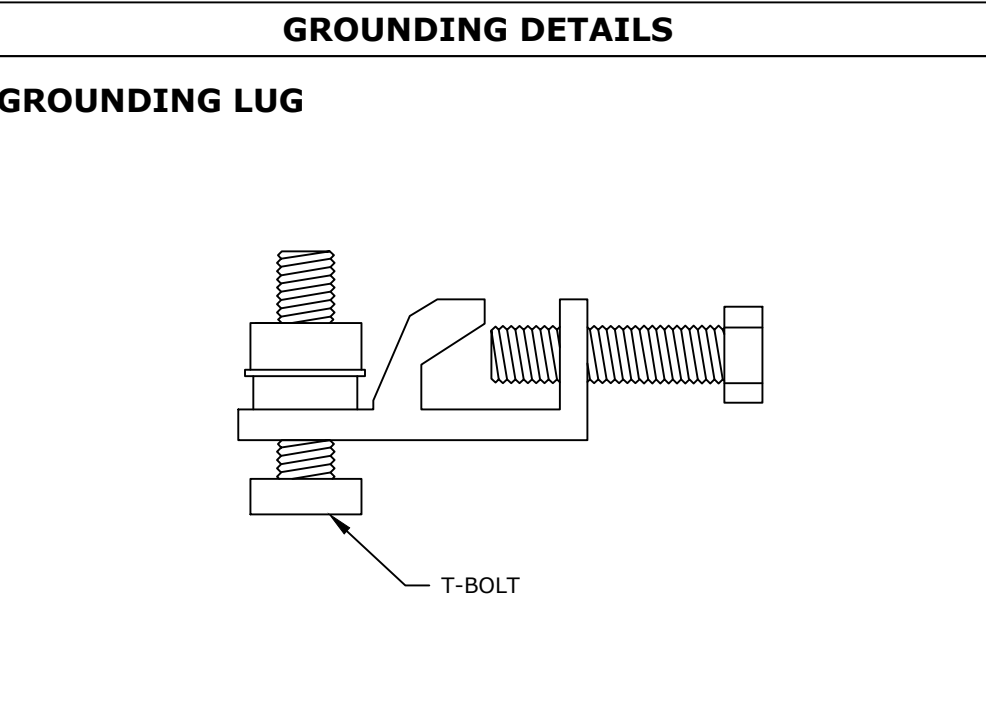
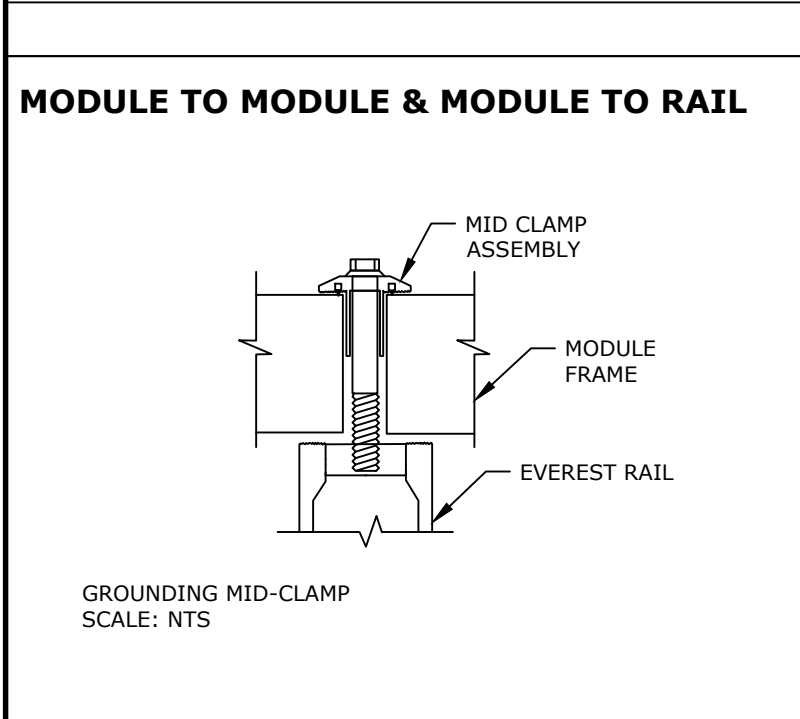

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*Because quality matters*

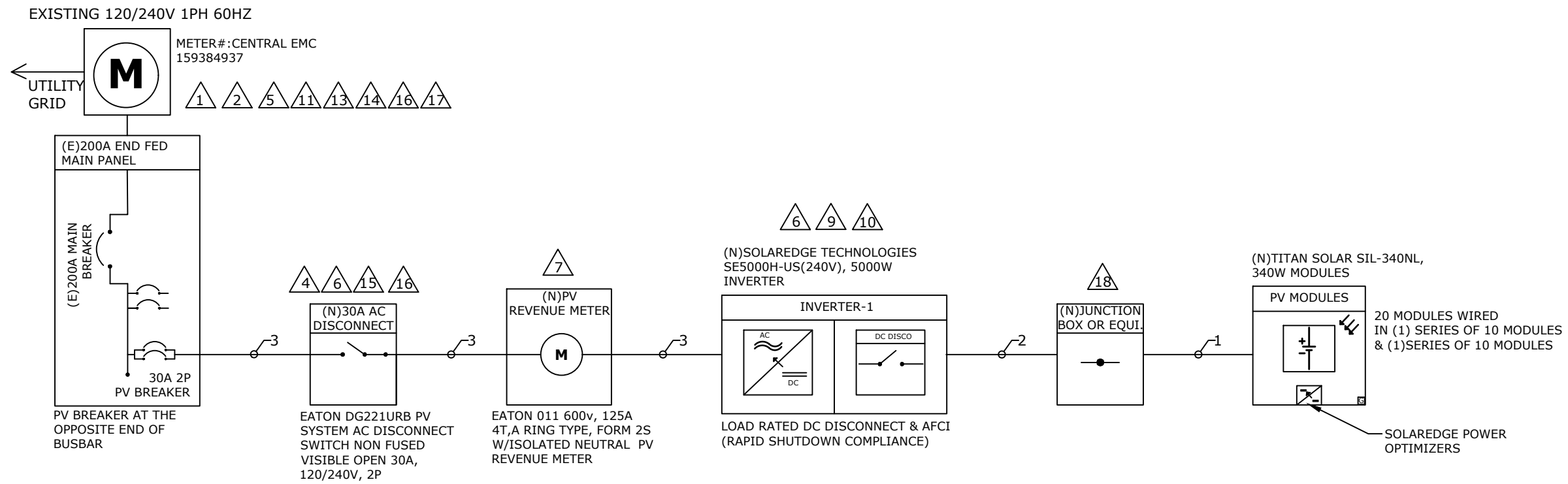
STRUCTURAL DETAIL	
DESIGNER /CHECKED BY: VK/SN	PAPER SIZE: 17"X11"
SCALE: AS NOTED	REV: A
DATE: 11/21/2020	M-2

**SINGLE LINE DIAGRAM: DC SYSTEM SIZE - 6800W, AC SYSTEM SIZE - 5000W**

**ELECTRICAL NOTES**

INVERTER-1 SPECIFICATIONS		MODULE SPECIFICATION		OPTIMIZER CHARACTERISTICS		SYSTEM CHARACTERISTICS	
MODEL	SOLAREEDGE TECHNOLOGIES SE5000H-US(240V)	MODEL	TITAN SOLAR SIL-340NL	MODEL	P340	DC SYSTEM SIZE	6800 W
POWER RATING	5000W	MODULE POWER @ STC	340W	MIN INPUT VOLTAGE	8 VDC	INVERTER STRING VOLTAGE: <b>Vmp</b>	380V
MAX OUTPUT CURRENT	21A	OPEN CIRCUIT VOLTAGE: <b>Voc</b>	40.9V	MAX INPUT VOLTAGE	48 VDC	MAX INVERTER SYSTEM VOLTAGE: <b>Voc</b>	480V
CEC WEIGHTED EFFICIENCY	99%	MAX POWER VOLTAGE: <b>Vmp</b>	33.7V	MAX INPUT CURRENT	11 ADC	MAX SHORT CIRCUIT CURRENT	15A
MAX INPUT CURRENT	13.5A	SHORT CIRCUIT VOLTAGE: <b>Isc</b>	10.5A	MAX OUTPUT CURRENT	15 ADC	OPERATING CURRENT	8.95A
MAX DC VOLTAGE	480V	MAX POWER CURRENT: <b>Imp</b>	10.1A				

- 1.CONDUCTORS EXPOSED TO SUNLIGHT SHALL BE LISTED AS SUNLIGHT RESISTANT PER NEC 310.10(D).
- 2.CONDUCTORS EXPOSED TO WET LOCATIONS SHALL BE SUITABLE FOR USE IN WET LOCATIONS PER NEC 310.10(C).
- 3.MAXIMUM DC/AC VOLTAGE DROP SHALL BE NO MORE THAN 2%.
- 4.ALL CONDUCTORS SHALL BE IN CONDUIT UNLESS OTHERWISE NOTED.
- 5.BREAKER/FUSE SIZES CONFORMS TO NEC 240.6 CODE SECTION.
- 6.AC GROUNDING ELECTRODE CONDUCTOR SIZED PER NEC 250.66.
- 7.AMBIENT TEMPERATURE CORRECTION FACTOR IS BASED ON NEC 690.31(C).
- 8.AMBIENT TEMPERATURE ADJUSTMENT FACTOR IS BASED ON NEC 310.15(B)(2).
- 9.MAX. SYSTEM VOLTAGE CORRECTION IS PER NEC 690.7.
- 10.CONDUCTORS ARE SIZED PER WIRE AMPACITY TABLE NEC 310.15(B)(16).



**TITAN SOLAR POWER**  
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 UTILITY: CENTRAL EMC  
 PRN NUMBER: TPS-016754

**CONDUIT SCHEDULE**

TAG ID	CONDUIT SIZE	CONDUCTOR	NEUTRAL	GROUND
1	NONE	(4) 10AWG PV WIRE	NONE	(1) 10 AWG BARE COPPER
2	3/4" EMT OR EQUIV	(4) 10AWG THHN/THWN-2	NONE	(1) 10 AWG THHN/THWN-2
3	3/4" EMT OR EQUIV	(2) 8 AWG THHN/THWN-2	(1) 8 AWG THHN/THWN-2	(1) 10 AWG THHN/THWN-2

**NOTE:**  
 MAIN PANEL RATING: 200A, MAIN BREAKER RATING: 200A  
 120% RULE: (200AX1.2)-200A=40A =>ALLOWABLE BACKFEED IS 40A

**OC PD CALCULATIONS:**  
 INVERTER OVERCURRENT PROTECTION= INVERTER O/P I X CONTINUOUS LOAD(1.25)  
 =21x1.25=26.25A=>PV BREAKER = 30A  
 ALLOWABLE BACKFEED 40A =>30A PV BREAKER  
**THE DESIGNED INTERCONNECTION MEETS THE 705.12(B)(2) REQUIREMENTS.**

**ELECTRICAL CALCULATIONS**

**DC WIRE SIZING CALCULATIONS BASED OF FOLLOWING EQUATIONS >>**  
 • REQUIRED CONDUCTOR AMPACITY: 125% PER 690.8(A)(1) X I<sub>sc</sub>(A) X #OF PARALLEL STRINGS = MAX CURRENT PER 690.8(A)(1) X 125% PER 690.8(B)(2)(a)=MAX CURRENT PER 690.8(B)(2)(a)  
 • CORRECTED AMPACITY CALCULATIONS: AMPACITY X TEMPERATURE DERATE FACTOR X CONDUIT FILL DERATE = DERATED CONDUCTOR AMPACITY  
 • DERATED CONDUCTOR AMPACITY CHECK: MAX CURRENT PER 690.8(B)(2)(2) < DERATED CONDUCTOR AMPACITY

**AC WIRE SIZING CALCULATIONS BASED OF FOLLOWING EQUATIONS >>**  
 • REQUIRED CONDUCTOR AMPACITY: INVERTER OUTPUT CURRENT X #OF INVERTERS X MAX CURRENT PER 690.8(A)(3) X 125% PER 690.8(B)(2)(A)  
 • CORRECTED AMPACITY CALCULATIONS: AMPACITY X TEMPERATURE DERATE FACTOR X CONDUIT FILL DERATE = DERATED CONDUCTOR AMPACITY  
 • DERATED CONDUCTOR AMPACITY CHECK: MAX CURRENT PER 690.8(B)(2)(2) < DERATED CONDUCTOR AMPACITY

DC WIRE CALCULATIONS:- MATERIAL: COPPER & TEMPERATURE RATING: 90°C

TAG ID	REQUIRED CONDUCTOR AMPACITY					CORRECTED AMPACITY CALCULATION					DERATED CONDUCTOR AMPACITY CHECK										
1	1	X	15	X	1	=	15	X	1.25	=	18.75A	40	X	0.71	X	0.8	=	22.72A	18.75A	<	22.72A
2	1	X	15	X	1	=	15	X	1.25	=	18.75A	40	X	0.71	X	0.8	=	22.72A	18.75A	<	22.72A

AC WIRE CALCULATIONS:- MATERIAL: COPPER & TEMPERATURE RATING: 90°C

TAG ID	REQUIRED CONDUCTOR AMPACITY					CORRECTED AMPACITY CALCULATION					DERATED CONDUCTOR AMPACITY CHECK								
3	21	X	1	=	21	X	1.25	=	26.25A	55	X	0.87	X	1	=	47.85A	26.25A	<	47.85A



**SINGLE LINE DIAGRAM**

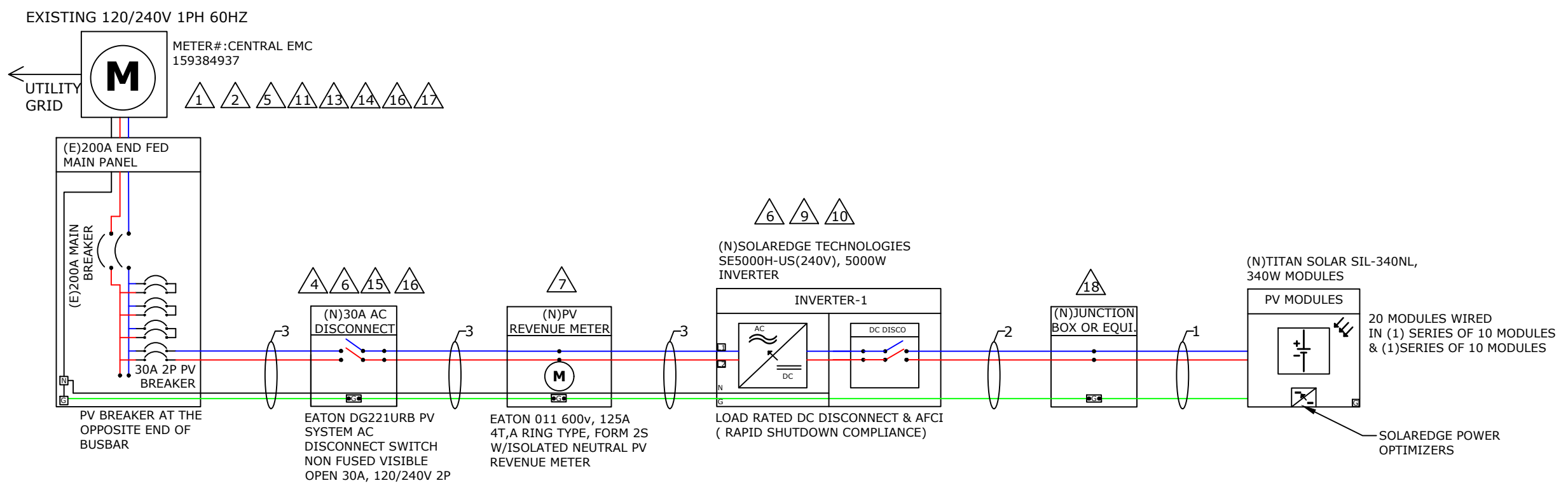
DESIGNER /CHECKED BY: VK/SN PAPER SIZE: 17"X11"  
 SCALE: AS NOTED REV: A  
 DATE: 11/21/2020 E-1

## THREE LINE DIAGRAM: DC SYSTEM SIZE - 6800W, AC SYSTEM SIZE - 5000W

### ELECTRICAL NOTES

INVERTER-1 SPECIFICATIONS		MODULE SPECIFICATION		OPTIMIZER CHARACTERISTICS		SYSTEM CHARACTERISTICS	
MODEL	SOLAREEDGE TECHNOLOGIES SE5000H-US(240V)	MODEL	TITAN SOLAR SIL-340NL	MODEL	P340	DC SYSTEM SIZE	6800 W
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MAX OUTPUT CURRENT	21A	OPEN CIRCUIT VOLTAGE: <b>Voc</b>	40.9V	MAX INPUT VOLTAGE	48 VDC	MAX INVERTER SYSTEM VOLTAGE: <b>Voc</b>	480V
CEC WEIGHTED EFFICIENCY	99%	MAX POWER VOLTAGE: <b>Vmp</b>	33.7V	MAX INPUT CURRENT	11 ADC	MAX SHORT CIRCUIT CURRENT	15A
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CONDUIT SCHEDULE				
TAG ID	CONDUIT SIZE	CONDUCTOR	NEUTRAL	GROUND
1	NONE	(4) 10AWG PV WIRE	NONE	(1) 10 AWG BARE COPPER
2	3/4" EMT OR EQUIV	(4) 10AWG THHN/THWN-2	NONE	(1) 10 AWG THHN/THWN-2
3	3/4" EMT OR EQUIV	(2) 8 AWG THHN/THWN-2	(1) 8 AWG THHN/THWN-2	(1) 10 AWG THHN/THWN-2

**NOTE:**  
MAIN PANEL RATING: 200A, MAIN BREAKER RATING: 200A  
120% RULE: (200A x 1.2) - 200A = 40A => ALLOWABLE BACKFEED IS 40A

**OCPD CALCULATIONS:**  
INVERTER OVERCURRENT PROTECTION = INVERTER O/P I X CONTINUOUS LOAD (1.25)  
= 21 x 1.25 = 26.25A => PV BREAKER = 30A  
ALLOWABLE BACKFEED 40A => 30A PV BREAKER

**THE DESIGNED INTERCONNECTION MEETS THE 705.12(B)(2) REQUIREMENTS.**

### ELECTRICAL CALCULATIONS

**DC WIRE SIZING CALCULATIONS BASED ON FOLLOWING EQUATIONS >>**

- REQUIRED CONDUCTOR AMPACITY: 125% PER 690.8(A)(1) X I<sub>sc</sub>(A) X # OF PARALLEL STRINGS = MAX CURRENT PER 690.8(A)(1) X 125% PER 690.8(B)(2)(a) = MAX CURRENT PER 690.8(B)(2)(a)
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DC WIRE CALCULATIONS: - MATERIAL: COPPER & TEMPERATURE RATING: 90°C																					
TAG ID	REQUIRED CONDUCTOR AMPACITY					CORRECTED AMPACITY CALCULATION					DERATED CONDUCTOR AMPACITY CHECK										
1	1	X	15	X	1	=	15	X	1.25	=	18.75A	40	X	0.71	X	0.8	=	22.72A	18.75A	<	22.72A
2	1	X	15	X	1	=	15	X	1.25	=	18.75A	40	X	0.71	X	0.8	=	22.72A	18.75A	<	22.72A

AC WIRE CALCULATIONS: - MATERIAL: COPPER & TEMPERATURE RATING: 90°C																			
TAG ID	REQUIRED CONDUCTOR AMPACITY					CORRECTED AMPACITY CALCULATION					DERATED CONDUCTOR AMPACITY CHECK								
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### THREE LINE DIAGRAM

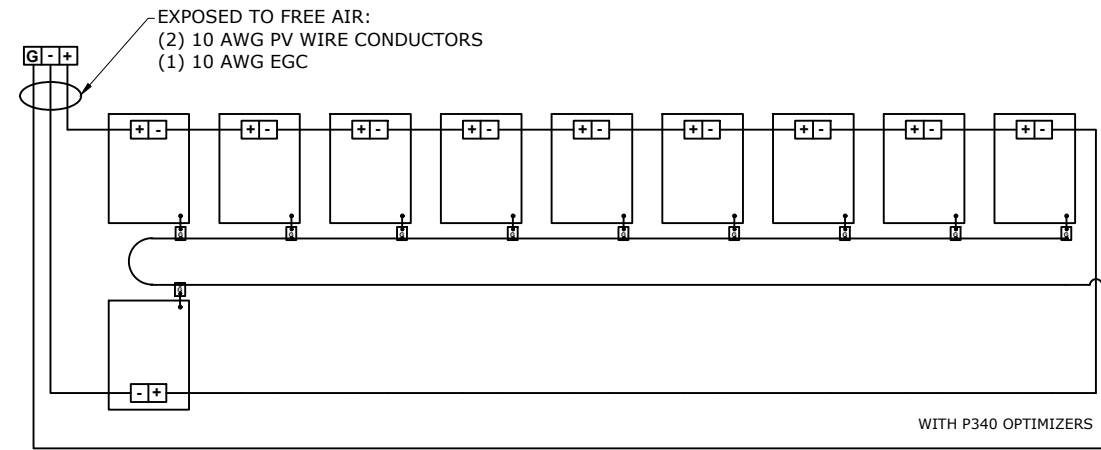
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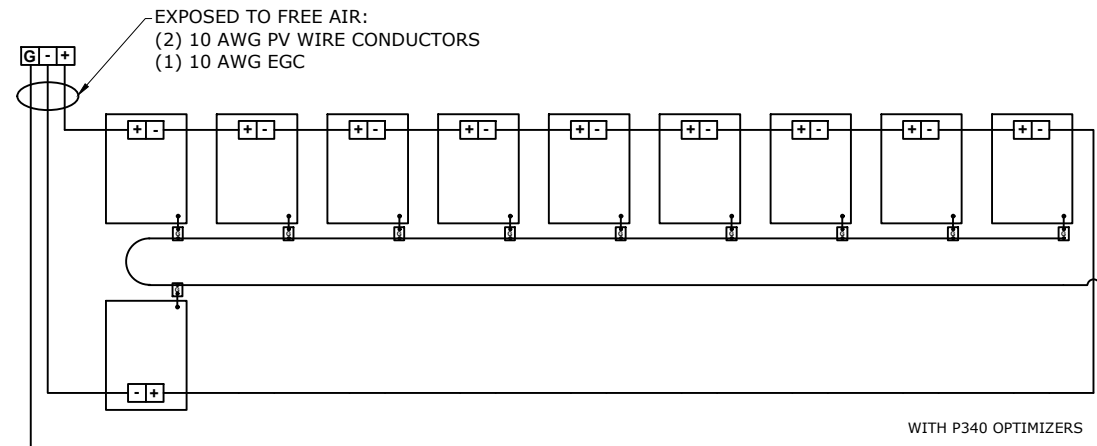
DATE: 11/21/2020      E-2

# STRING WIRING DIAGRAM

1 STRING OF 10 MODULES



1 STRING OF 10 MODULES



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## STRING WIRING DIAGRAM

DESIGNER /CHECKED  
BY: VK/SN

PAPER SIZE: 17"X11"

SCALE: AS NOTED

REV: A

DATE: 11/21/2020

E-3

**WARNING PLACARD**

**1** **CAUTION**  
PHOTOVOLTAIC SYSTEM CIRCUIT IS BACKFED

LABEL LOCATION  
BACKFED BREAKER [PER CODE: NEC 705.12(4)]

**2** **WARNING**  
INVERTER OUTPUT CONNECTION:  
DO NOT RELOCATE THIS  
OVERCURRENT DEVICE

LABEL LOCATION: BACKFED BREAKER  
[PER CODE: 2017 NEC 705.12(2)(3)(b)]

**3** **WARNING**  
A GENERATION SOURCE IS CONNECTED TO THE SUPPLY  
(UTILITY) SIDE OF THE MAIN SERVICE DISCONNECT. FOLLOW  
THE PROPER LOCK-OUT/TAG-OUT PROCEDURES TO ENSURE  
THE PHOTOVOLTAIC SYSTEM UTILITY DISCONNECT SWITCH IS  
OPENED PRIOR TO PERFORMING WORK ON THIS DEVICE

LABEL LOCATION: (IF APPLICABLE) SUPPLY SIDE TAP LOAD PANEL  
[PER CODE: UTILITY]

**4** PHOTOVOLTAIC AC DISCONNECT  
RATED AC OPERATING CURRENT 21.00 A  
AC NOMINAL OPERATING VOLTAGE 240 VAC

LABEL LOCATION: MAIN PANEL AC DISCONNECT(S)  
[PER CODE: NEC 690.54]

**5** RAPID SHUTDOWN SWITCH  
FOR SOLAR PV SYSTEM

LABEL LOCATION: MAIN PANEL  
[PER CODE: NEC 690.12,690.56(C)(3)]

**6** **WARNING**  
**ELECTRIC SHOCK HAZARD**  
TERMINALS ON BOTH LINE AND LOAD SIDES MAY  
BE ENERGIZED IN THE OPEN POSITION

LABEL LOCATION: COMBINER PANEL  
AC DISCONNECT JUNCTION BOX INVERTER(S)  
[PER CODE: NEC 690.13(B)]

**7** PHOTOVOLTAIC  
SYSTEM METER

LABEL LOCATION: DEDICATED KWH METER  
[PER CODE: NEC 690.4(B) UTILITY]

**8** **WARNING**  
PHOTOVOLTAIC SYSTEM  
COMBINER PANEL  
DO NOT ADD LOADS

LABEL LOCATION: AC COMBINER PANEL  
[PER CODE: NEC 690.13(B)]

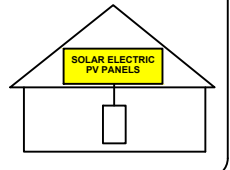
**9** MAXIMUM VOLTAGE: 480 VDC  
MAXIMUM CIRCUIT CURRENT: 15 ADC  
MAX. RATED OUTPUT CURRENT OF THE  
CHARGE CONTROLLER OR  
DC-TO-DC-CONVERTER (IF  
INSTALLED) 15 ADC

LABEL LOCATION: DC DISCONNECT INVERTER  
[PER CODE: NEC 690.53 UTILITY]

**10** **WARNING**  
**ELECTRIC SHOCK HAZARD**  
DO NOT TOUCH TERMINALS  
TERMINALS ON BOTH LINE AND LOAD SIDES MAY  
BE ENERGIZED IN THE OPEN POSITION  
DC VOLTAGE IS ALWAYS PRESENT WHEN SOLAR  
MODULES ARE EXPOSED TO SUNLIGHT

LABEL LOCATION  
DC DISCONNECT INVERTER, COMBINE BOX  
[PER CODE: NEC 690.13(B)]

**11** SOLAR PV SYSTEM EQUIPPED  
WITH RAPID SHUTDOWN  
TURN RAPID SHUTDOWN  
SWITCH TO THE  
"OFF" POSITION TO  
SHUT DOWN PV SYSTEM  
AND REDUCE  
SHOCK HAZARD  
IN THE ARRAY



LABEL LOCATION: MAIN SERVICE  
[PER CODE: NEC 690.12, NEC 690.56(C)(1)(a)]

**13** **CAUTION**  
DUAL POWER SOURCE  
SECOND SOURCE IS  
PHOTOVOLTAIC

LABEL LOCATION :SERVICE METER MAIN PANEL  
[PER CODE: UTILITY]

**14** **WARNING**  
INVERTER OUTPUT CONNECTION  
DO NOT RELOCATE THIS  
OVER-CURRENT DEVICE

LABEL LOCATION :(IF APPLICABLE) SERVICE PANEL  
[PER CODE: NEC 705.12(D)(7)]

**15** PHOTOVOLTAIC SYSTEM  
UTILITY DISCONNECT SWITCH

LABEL LOCATION :AC DISCONNECT  
[PER CODE: NEC 690.13(B)UTILITY]

**16** **WARNING**  
**ELECTRIC SHOCK HAZARD**  
IF GROUND FAULT IS INDICATED ALL NORMALLY  
GROUNDED CONDUCTORS MAY BE UNGROUNDED  
AND ENERGIZED

LABEL LOCATION  
AC DISCONNECT COMBINER BOX SERVICE METER  
[PER CODE: NEC 690.5(C)]

**17** PV SOLAR BREAKER  
DO NOT RELOCATE THIS  
OVERCURRENT DEVICE

LABEL LOCATION  
MAIN PANEL DEAD FRONT  
[PER CODE: NEC 705.12(B)(2)(3)(b)]

**18** **WARNING PHOTOVOLTAIC POWER SOURCE**

LABEL LOCATION  
DC CONDUIT JUNCTION BOX NO MORE THAN 10FT  
[PER CODE: NEC 690.31(G)(3)NEC 690.31(G)(4)]



**ADDRESS:** 525W, BASELINE RD  
MESA AZ,85210

**CUSTOMER INFORMATION**

NAME:NANCY M HERRERA

ADDRESS:576 WORD CHURCH LN,  
LILLINGTON,NC 27546

35.310730, -78.997987  
APN: 030-507-021-523

AHJ:NC- COUNTY HARNETT

UTILITY:CENTRAL EMC

PRN NUMBER: TPS-016754



**WARNING PLACARDS**

DESIGNER /CHECKED BY: VK/SN PAPER SIZE:17"X11"

SCALE:AS NOTED REV:A

DATE:11/21/2020 PL-1

REFLECTIVE AND WEATHER RESISTANCE LABEL REQUIRES CAPITALIZED LETTERS WITH A MINIMUM HEIGHT OF 3/8 INCH, WHITE LETTERS ON RED BACKGROUND LABELS SHALL BE PLACED ON INTERIOR AND EXTERIOR DC CONDUIT, RACEWAYS, ENCLOSURE, AND CABLE ASSEMBLIES EVERY 10 FEET, WITHIN 1 FOOT OF TURNS OR BENDS AND WITHIN 1 FOOT ABOVE AND BELOW PENETRATIONS OF ROOF/ CEILING ASSEMBLIES, WALLS OR BARRIERS



# SAFETY PLANS

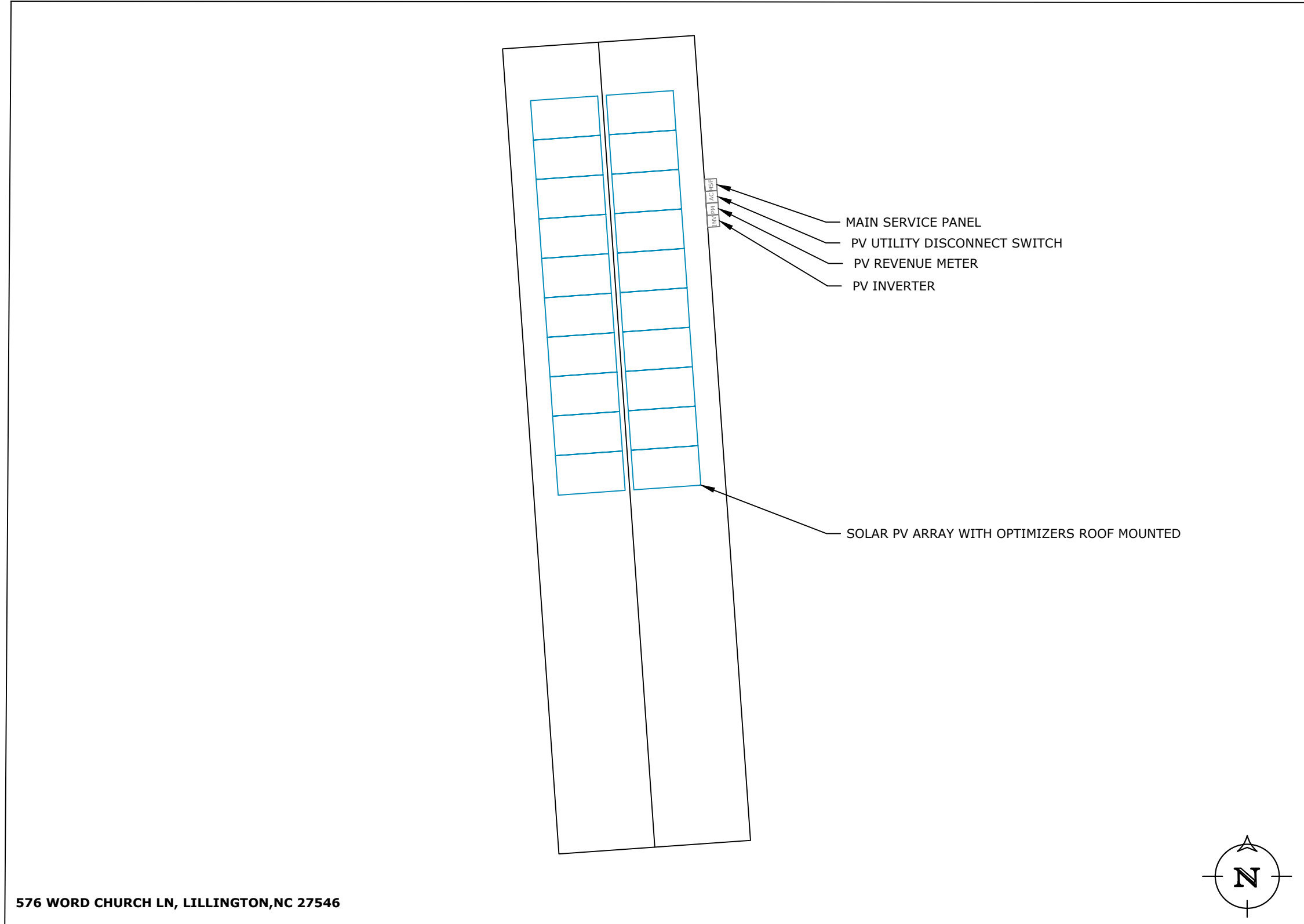
## SAFETY PLANS

**NOTES:**

1. INSTALLERS SHALL DRAW IN DESIGNATED SAFETY AREA AROUND HOME.
2. INSTALLERS SHALL UPDATE NAME ADDRESS AND PHONE NUMBER OF NEAREST.
3. URGENT CARE FACILITY RELATIVE TO THE SITE BEFORE STARTING WORK.

LOCATION OF NEAREST URGENT CARE FACILITY

NAME:  
ADDRESS:  
PHONE NUMBER:



576 WORD CHURCH LN, LILLINGTON, NC 27546



ADDRESS: 525W, BASELINE RD  
MESA AZ, 85210

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### SAFETY PLANS

DESIGNER /CHECKED  
BY: VK/SN

PAPER SIZE: 17"X11"

SCALE: AS NOTED

REV: A

DATE: 11/21/2020

PL-2

SPEC SHEET



# TITAN

## SOLAR PANEL

60 Cell  
Monocrystalline  
PV Module



CHUBB  
\* Chubb provides error and omission insurance to Silfab Solar Inc.

SIL-340 NL  
POWERED BY  
SILFAB SOLAR Silfab SOLAR



**INDUSTRY LEADING WARRANTY**  
The Titan Solar Panel is manufactured by Silfab Solar and includes an industry leading 25-year product workmanship and 30-year performance warranty.

**MAXIMUM ENERGY OUTPUT**  
Leveraging over 35+ years of worldwide experience in the solar industry, Silfab is dedicated to superior manufacturing processes and innovations such as Bifacial and Back Contact technologies, to ensure our partners, such as Titan Solar have the latest in solar innovation.

**NORTH AMERICAN QUALITY**  
Silfab is the leading automated solar module manufacturer in North America. Utilizing premium quality materials and strict quality control management to deliver the highest efficiency, premium quality PV modules 100% made in North America.



**BAA / ARRA COMPLIANT**

Panels are designed and manufactured to meet Buy American Act Compliance. The US State Department, US Military and FAA have all utilized Silfab panels in their solar installations.

**LIGHT AND DURABLE**

Engineered to accommodate high wind load conditions for test loads validated up to 4000Pa uplift. The light-weight frame is exclusively designed for wide-ranging racking compatibility and durability.

**QUALITY MATTERS**

Total automation ensures strict quality controls during the entire manufacturing process at ISO certified facilities.

**DOMESTIC PRODUCTION**

Silfab Solar manufactures PV modules in two automated locations within North America. Our 500+ North American team is ready to help Titan Solar win the hearts and minds of customers, providing customer service and product delivery that is direct, efficient and local.

**AESTHETICALLY PLEASING**

All black sleek design, ideal for high-profile residential or commercial applications.

**PID RESISTANT**

PID Resistant due to advanced cell technology and material selection. In accordance to IEC 62804-1.

Electrical Specifications		SIL-340 NL mono PERC	
Test Conditions		STC	NOCT
Module Power (Pmax)	Wp	340	241
Maximum power voltage (Vpmax)	V	33.7	30.4
Maximum power current (Ipmax)	A	10.1	7.9
Open circuit voltage (Voc)	V	40.9	37.1
Short circuit current (Isc)	A	10.5	8.3
Module efficiency	%	20.0	17.7
Maximum system voltage (VDC)	V	1000	
Series fuse rating	A	20	
Power Tolerance	Wp	+/-3%	

Measurement conditions: STC 1000 W/m<sup>2</sup> • AM 1.5 • Temperature 25 °C • NOCT 800 W/m<sup>2</sup> • AM 1.5 • Measurement uncertainty ≤ 3%  
• Sun simulator calibration reference modules from Fraunhofer Institute. Electrical characteristics may vary by ±5% and power by +/-3%.

Temperature Ratings		SIL-340 NL mono PERC	
Temperature Coefficient Isc		0.064 %/°C	
Temperature Coefficient Voc		-0.28 %/°C	
Temperature Coefficient Pmax		-0.36 %/°C	
NOCT (± 2°C)		46 °C	
Operating temperature		-40/+85 °C	

Mechanical Properties and Components		SIL-340 NL mono PERC	
Module weight		41 ± 0.4 lbs	
Dimensions (H x L x D)		66.9 in x 39.4 in x 1.5 in	
Maximum surface load (wind/snow)*		83.5/112.8 lb/ft <sup>2</sup>	
Hail impact resistance		ø 1 in at 51.6 mph	
Cells		60 - Si mono PERC - 5 busbar, 6.25 x 6.25 Inch	
Glass		0.126 in high transmittance, tempered, DSM anti-reflective coating	
Cables and connectors (refer to installation manual)		47.2 in, ø 0.22 in, MC4 from Staubli	
Backsheet		High durability, superior hydrolysis and UV resistance, multi-layer dielectric film, fluorine-free PV backsheet	
Frame		Anodized Aluminum (Black)	
Bypass diodes		3 diodes-30SQ045T (45V max DC blocking voltage, 30A max forward rectified current)	
Junction Box		UL 3730 Certified, IEC 62790 Certified, IP67 rated	

Warranties		SIL-340 NL mono PERC	
Module product workmanship warranty		25 years**	
Linear power performance guarantee		≥ 97.1% end 1 <sup>st</sup> year	≥ 91.6% end 12 <sup>th</sup> year
		≥ 85.1% end 25 <sup>th</sup> year	≥ 82.6% end 30 <sup>th</sup> year

Certifications		SIL-340 NL mono PERC	
Product		ULC ORD C1703, UL1703, CEC listed***, UL 61215-1/-1-1/-2, UL 61730-1/-2, IEC 61215-1/-1-1/-2***, IEC 61730-1/-2***, CSA C22.2#61730-1/-2***, IEC 62716 Ammonia Corrosion; IEC61701:2011 Salt Mist Corrosion Certified, UL Fire Rating: Type 2	
Factory		ISO9001:2015	

- Modules Per Pallet: 26
- Pallets Per Truck: 36
- Modules Per Truck: 936

\*Warning: Read the Safety and Installation Manual for mounting specifications and before handling, installing and operating modules.

\*\*12 year extendable to 25 years subject to registration and conditions outlined under "Warranty" at www.silfabsolar.com.

\*\*\*September 2020 expected completion date.

PAN files generated from 3rd party performance data are available for download at: www.silfabsolar.com/downloads

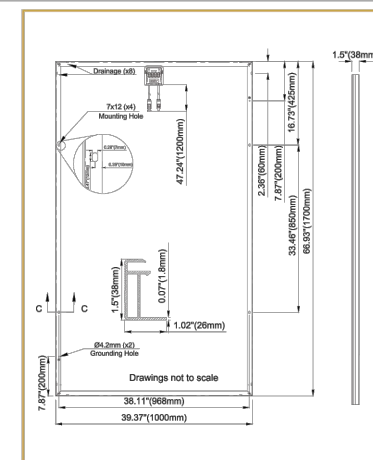


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UTILITY: CENTRAL EMC

PRN NUMBER: TPS-016754



**MODULE SPEC SHEET**

DESIGNER /CHECKED BY: VK/SN PAPER SIZE: 17"X11"

SCALE: AS NOTED REV: A

DATE: 11/21/2020 SS-1

# Single Phase Inverter with HD-Wave Technology

for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US



INVERTERS

## Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- Record-breaking 99% weighted efficiency
- Quick and easy inverter commissioning directly from a smartphone using the SolarEdge SetApp
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014 and 2017, per article 690.11 and 690.12
- UL1741 SA certified, for CPUC Rule 21 grid compliance
- Small, lightweight, and easy to install both outdoors or indoors
- Built-in module-level monitoring
- Optional: Faster installations with built-in consumption metering (1% accuracy) and production revenue grade metering (0.5% accuracy, ANSI C12.20)

[solaredge.com](http://solaredge.com)



## Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US

MODEL NUMBER	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US		
APPLICABLE TO INVERTERS WITH PART NUMBER	SEXXXXH-XXXXXBXX4								
<b>OUTPUT</b>									
Rated AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA	
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA	
AC Output Voltage Min.-Nom.-Max. (211 - 240 - 264)	✓	✓	✓	✓	✓	✓	✓	Vac	
AC Output Voltage Min.-Nom.-Max. (183 - 208 - 229)	-	✓	-	✓	-	-	✓	Vac	
AC Frequency (Nominal)	59.3 - 60 - 60.5 <sup>①</sup>							Hz	
Maximum Continuous Output Current @240V	12.5	16	21	25	32	42	47.5	A	
Maximum Continuous Output Current @208V	-	16	-	24	-	-	48.5	A	
Power Factor	1, Adjustable - 0.85 to 0.85								
GFDI Threshold	1							A	
Utility Monitoring, Islanding Protection, Country Configurable Thresholds	Yes								
<b>INPUT</b>									
Maximum DC Power @240V	4650	5900	7750	9300	11800	15500	17650	W	
Maximum DC Power @208V	-	5100	-	7750	-	-	15500	W	
Transformer-less, Ungrounded	Yes								
Maximum Input Voltage	480							Vdc	
Nominal DC Input Voltage	380							Vdc	
Maximum Input Current @240V <sup>②</sup>	8.5	10.5	13.5	16.5	20	27	30.5	Adc	
Maximum Input Current @208V <sup>②</sup>	-	9	-	13.5	-	-	27	Adc	
Max. Input Short Circuit Current	45							Adc	
Reverse-Polarity Protection	Yes								
Ground-Fault Isolation Detection	600k $\Omega$ Sensitivity								
Maximum Inverter Efficiency	99				99.2			%	
CEC Weighted Efficiency	99							99 @ 240V 98.5 @ 208V	%
Nighttime Power Consumption	< 2.5							W	

<sup>①</sup> For other regional settings please contact SolarEdge support

<sup>②</sup> A higher current source may be used; the inverter will limit its input current to the values stated



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### INVERTER SPEC SHEET

DESIGNER /CHECKED BY: VK/SN PAPER SIZE: 17"X11"

SCALE: AS NOTED REV: A

DATE: 11/21/2020 SS-2

# SPEC SHEET

## / Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/  
SE7600H-US / SE10000H-US / SE11400H-US

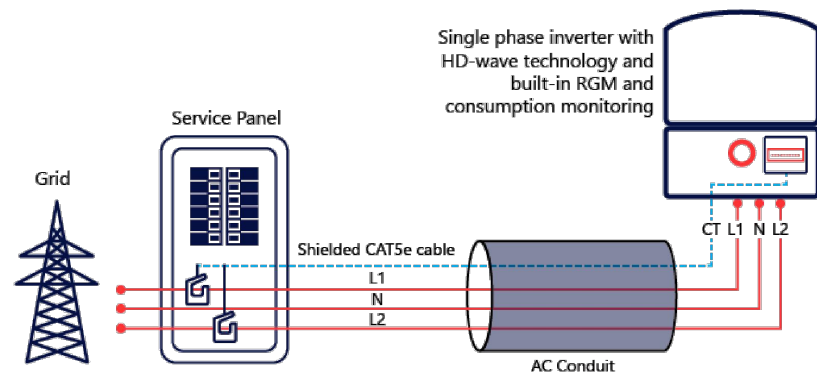
MODEL NUMBER	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	
<b>ADDITIONAL FEATURES</b>								
Supported Communication Interfaces	RS485, Ethernet, ZigBee (optional), Cellular (optional)							
Revenue Grade Metering, ANSI C12.20	Optional <sup>(9)</sup>							
Consumption metering								
Inverter Commissioning	With the SetApp mobile application using Built-in Wi-Fi Access Point for Local Connection							
Rapid Shutdown - NEC 2014 and 2017 690.12	Automatic Rapid Shutdown upon AC Grid Disconnect							
<b>STANDARD COMPLIANCE</b>								
Safety	UL1741, UL1741 SA, UL1699B, CSA C22.2, Canadian AFCI according to T.I.L. M-07							
Grid Connection Standards	IEEE1547, Rule 21, Rule 14 (H)							
Emissions	FCC Part 15 Class B							
<b>INSTALLATION SPECIFICATIONS</b>								
AC Output Conduit Size / AWG Range	1" Maximum / 14-6 AWG			1" Maximum /14-4 AWG				
DC Input Conduit Size / # of Strings / AWG Range	1" Maximum / 1-2 strings / 14-6 AWG			1" Maximum / 1-3 strings / 14-6 AWG				
Dimensions with Safety Switch (HxWxD)	17.7 x 14.6 x 6.8 / 450 x 370 x 174			21.3 x 14.6 x 7.3 / 540 x 370 x 185			in / mm	
Weight with Safety Switch	22 / 10	25.1 / 11.4	26.2 / 11.9	38.8 / 17.6			lb / kg	
Noise	< 25			<50				dBA
Cooling	Natural Convection							
Operating Temperature Range	-40 to +140 / -40 to +60 <sup>(6)</sup>							°F / °C
Protection Rating	NEMA 4X (Inverter with Safety Switch)							

<sup>(9)</sup> Inverter with Revenue Grade Meter P/N: SExxxxH-US000BNC4; Inverter with Revenue Grade Production and Consumption Meter P/N: SExxxxH-US000BNI4. For consumption metering, current transformers should be ordered separately: SEACT0750-200NA-20 or SEACT0750-400NA-20. 20 units per box

<sup>(6)</sup> Full power up to at least 50°C / 122°F; for power de-rating information refer to: <https://www.solaredge.com/sites/default/files/se-temperature-derating-note-na.pdf>

### How to Enable Consumption Monitoring

By simply wiring current transformers through the inverter's existing AC conduits and connecting them to the service panel, homeowners will gain full insight into their household energy usage helping them to avoid high electricity bills



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### RACKING SPEC SHEET

DESIGNER /CHECKED BY: VK/SN	PAPER SIZE: 17"X11"
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SCALE: AS NOTED	REV: A
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DATE: 11/21/2020	SS-3
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# Power Optimizer

For North America

P320 / P340 / P370 / P400 / P405 / P485 / P505



POWEROPTIMIZER

## PV power optimization at the module-level

- Specifically designed to work with SolarEdge inverters
- Up to 25% more energy
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch losses, from manufacturing tolerance to partial shading
- Flexible system design for maximum space utilization
- Fast installation with a single bolt
- Next generation maintenance with module-level monitoring
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)
- Module-level voltage shutdown for installer and firefighter safety

[solaredge.com](http://solaredge.com)



## / Power Optimizer For North America

P320 / P340 / P370 / P400 / P405 / P485 / P505

Optimizer model (typical module compatibility)	P320 (for 60-cell modules)	P340 (for high-power 60-cell modules)	P370 (for higher-power 60 and 72-cell modules)	P400 (for 72 & 96-cell modules)	P405 (for high-voltage modules)	P485 (for high-voltage modules)	P505 (for higher current modules)		
<b>INPUT</b>									
Rated Input DC Power <sup>(1)</sup>	320	340	370	400	405	485	505	W	
Absolute Maximum Input Voltage (Voc at lowest temperature)	48		60	80	125 <sup>(2)</sup>		83 <sup>(2)</sup>	Vdc	
MPPT Operating Range	8 - 48		8 - 60	8 - 80	12.5 - 105		12.5 - 83	Vdc	
Maximum Short Circuit Current (Isc)	11				10.1		14	Adc	
Maximum DC Input Current	13.75				12.5		17.5	Adc	
Maximum Efficiency					99.5			%	
Weighted Efficiency					98.8		98.6	%	
Overvoltage Category	II								
<b>OUTPUT DURING OPERATION (POWER OPTIMIZER CONNECTED TO OPERATING SOLAREEDGE INVERTER)</b>									
Maximum Output Current				15				Adc	
Maximum Output Voltage	60					85		Vdc	
<b>OUTPUT DURING STANDBY (POWER OPTIMIZER DISCONNECTED FROM SOLAREEDGE INVERTER OR SOLAREEDGE INVERTER OFF)</b>									
Safety Output Voltage per Power Optimizer					1 ± 0.1			Vdc	
<b>STANDARD COMPLIANCE</b>									
EMC	FCC Part15 Class B, IEC61000-6-2, IEC61000-6-3								
Safety	IEC62109-1 (class II safety), UL1741								
Material	UL94 V-0, UV Resistant								
RoHS	Yes								
<b>INSTALLATION SPECIFICATIONS</b>									
Maximum Allowed System Voltage	1000							Vdc	
Compatible inverters	All SolarEdge Single Phase and Three Phase inverters								
Dimensions (W x L x H)	129 x 153 x 27.5 / 5.1 x 6 x 1.1		129 x 153 x 33.5 / 5.1 x 6 x 1.3		129 x 159 x 49.5 / 5.1 x 6.3 x 1.9		129 x 162 x 59 / 5.1 x 6.4 x 2.3		mm / in
Weight (including cables)	630 / 1.4		750 / 1.7		845 / 1.9		1064 / 2.3		gr / lb
Input Connector	MC4 <sup>(3)</sup>				Single or dual MC4 <sup>(3)(4)</sup>		MC4 <sup>(3)</sup>		
Input Wire Length	0.16 / 0.52								m / ft
Output Wire Type / Connector	Double Insulated / MC4								
Output Wire Length	0.9 / 2.95		1.2 / 3.9		1.2 / 3.9		1.2 / 3.9		m / ft
Operating Temperature Range <sup>(5)</sup>	-40 - +85 / -40 - +185								°C / °F
Protection Rating	IP68 / NEMA6P								
Relative Humidity	0 - 100								%

<sup>(1)</sup> Rated power of the module at STC will not exceed the optimizer "Rated Input DC Power". Modules with up to +5% power tolerance are allowed.  
<sup>(2)</sup> NEC 2017 requires max input voltage be not more than 80V  
<sup>(3)</sup> For other connector types please contact SolarEdge  
<sup>(4)</sup> For dual version for parallel connection of two modules use the P485. In the case of an odd number of PV modules in one string, installing one P485 dual version power optimizer  
<sup>(5)</sup> For ambient temperature above +85°C / +185°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for more details.

PV System Design Using a SolarEdge Inverter <sup>(6)(7)</sup>	Single Phase HD-Wave	Single phase	Three Phase for 208V grid	Three Phase for 277/480V grid	
Minimum String Length (Power Optimizers)	P320, P340, P370, P400	8	10	18	
	P405, P485, P505	6	8	14	
Maximum String Length (Power Optimizers)		25	25	50 <sup>(8)</sup>	
Maximum Power per String	5700 (6000 with SE7600-US - SE11400-US)	5250	6000 <sup>(9)</sup>	12750 <sup>(10)</sup>	W
Parallel Strings of Different Lengths or Orientations	Yes				

<sup>(6)</sup> For detailed string sizing information refer to: [http://www.solaredge.com/sites/default/files/string\\_sizing\\_na.pdf](http://www.solaredge.com/sites/default/files/string_sizing_na.pdf)  
<sup>(7)</sup> It is not allowed to mix P405/P485/P505 with P320/P340/P370/P400 in one string  
<sup>(8)</sup> A string with more than 30 optimizers does not meet NEC rapid shutdown requirements; safety voltage will be above the 30V requirement  
<sup>(9)</sup> For 208V grid; it is allowed to install up to 6,500W per string when the maximum power difference between each string is 1,000W  
<sup>(10)</sup> For 277/480V grid; it is allowed to install up to 17,550W per string when the maximum power difference between each string is 2,000W



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AHJ: NC- COUNTY HARNETT

UTILITY: CENTRAL EMC

PRN NUMBER: TPS-016754



## OPTIMIZER SPEC SHEET

DESIGNER / CHECKED BY: VK/SN

PAPER SIZE: 17"X11"

SCALE: AS NOTED

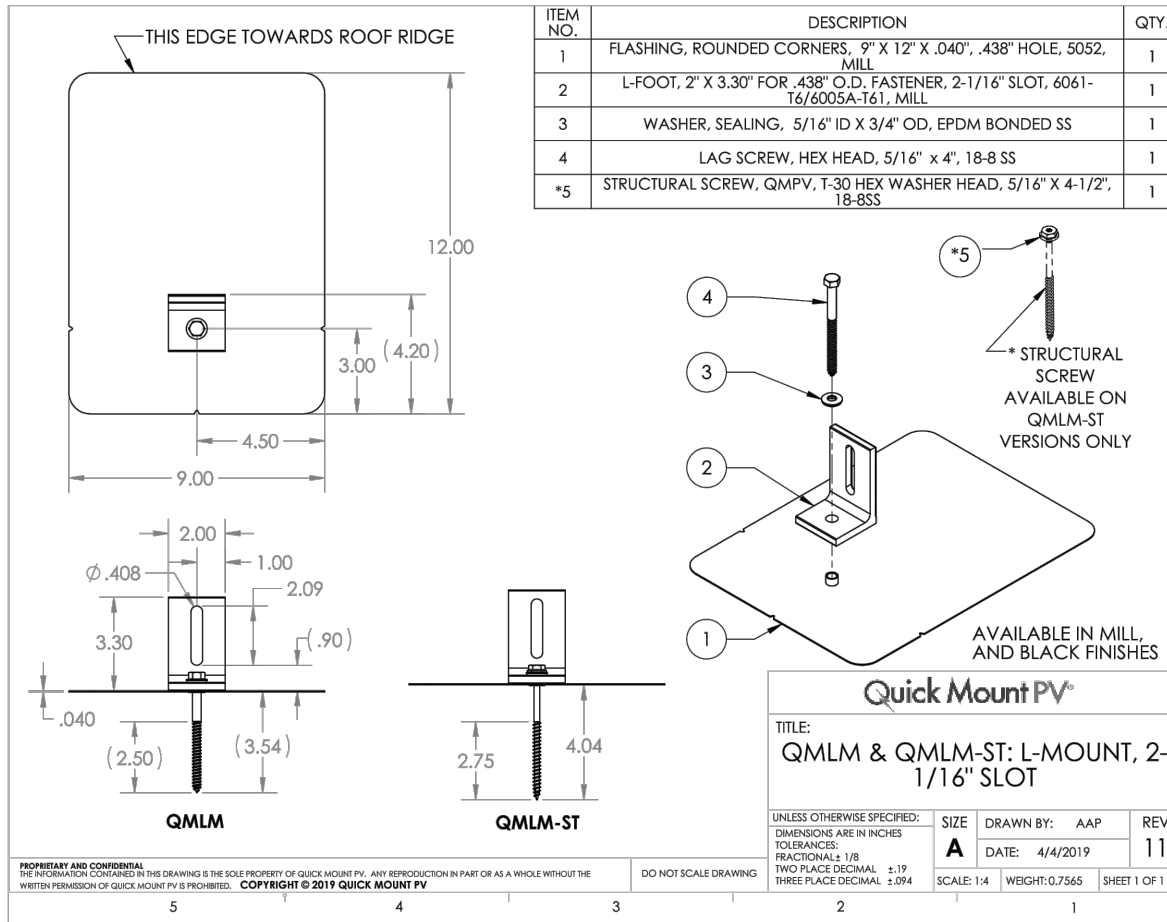
REV: A

DATE: 11/21/2020

SS-4

# L-Mount | QMLM / QMLM-ST

Elevated Water Seal Technology®



Quick Mount PV®  
RESPECT THE ROOF

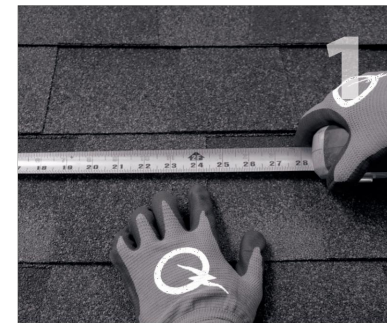
BI 7.2.3-44

Apr-2019 Rev 6

## L-Mount Installation Instructions

**Installation Tools Required:** tape measure, roofing bar, chalk line, stud finder, caulking gun, sealant compatible with roofing materials, drill with 7/32" or 1/8" bit, drill or impact gun with 1/2" socket.

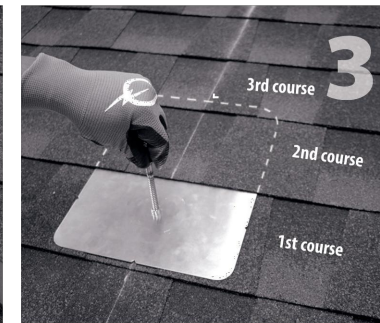
**WARNING:** Quick Mount PV products are NOT designed for and should NOT be used to anchor fall protection equipment.



Locate, choose, and mark centers of rafters to be mounted. Select the courses of shingles where mounts will be placed.



Carefully lift composition roof shingle with roofing bar, just above placement of mount. Remove nails as required and backfill holes with approved sealant. See "Proper Flashing Placement" on next page.



Insert flashing between 1st and 2nd course. Slide up so top edge of flashing is at least 3/4" higher than the butt-edge of the 3rd course and lower flashing edge is above the butt-edge of 1st course. Mark center for drilling.



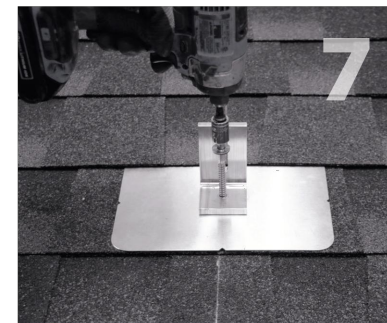
If attaching with lag bolt use a 7/32" bit (Lag). Use a 1/8" bit (ST) for attaching with the structural screw. Drill pilot hole into roof and rafter, taking care to drill square to the roof. Do not use mount as a drill guide. Drill a 2" deep hole into rafter.



Clean off any sawdust, and fill hole with sealant compatible with roofing materials.



Place L-foot onto elevated flute and rotate L-foot to desired orientation.



Prepare lag bolt or structural screw with sealing washer. Using a 1/2-inch socket on an impact gun, drive prepared lag bolt through L-foot until L-foot can no longer easily rotate. **DO NOT over-torque.** NOTE: Structural screw can be driven with T-30 hex head bit.



You are now ready for the rack of your choice. Follow all the directions of the rack manufacturer as well as the module manufacturer. NOTE: Make sure top of L-Foot makes solid contact with racking.

All roofing manufacturers' written instructions must also be followed by anyone modifying a roof system. Consult the roof manufacturer's specs and instructions prior to working on the roof.

Apr-2019 Rev 6



ADDRESS: 525W, BASELINE RD  
MESA AZ, 85210

### CUSTOMER INFORMATION

NAME: NANCY M HERRERA

ADDRESS: 576 WORD CHURCH LN,  
LILLINGTON, NC 27546

35.310730, -78.997987  
APN: 030-507-021-523

AHJ: NC - COUNTY HARNETT

UTILITY: CENTRAL EMC

PRN NUMBER: TPS-016754



### MOUNT SPEC SHEET

DESIGNER / CHECKED BY: VK/SN

PAPER SIZE: 17" X 11"

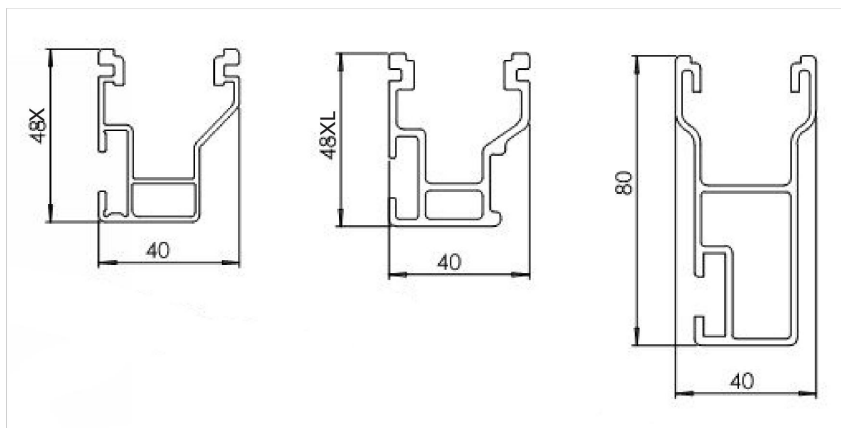
SCALE: AS NOTED

REV: A

DATE: 11/21/2020

SS-5

# SPEC SHEET

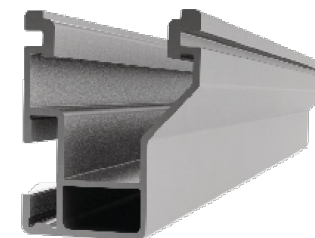


## Technical data



	CrossRail System
Roof Type	Composition shingle, tile, standing seam
Material	High corrosion resistance stainless steel and high grade aluminum
Flexibility	Modular construction, suitable for any system size, height adjustable
PV Modules	For all common module types
Module Orientation	Portrait and landscape
Roof Attachment	Screw connection into rafter
Structural Validity	IBC compliant, stamped engineering letters available for all solar states
Warranty	25 years

## CrossRail 48-X

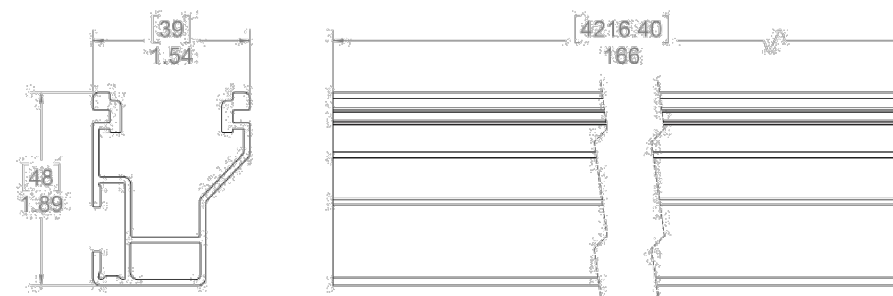


### Mechanical Properties

	CrossRail 48-X
Material	6000 Series Aluminum
Ultimate Tensile Strength	37.7 ksi (260 MPa)
Yield Strength	34.8 ksi (240 MPa)
Weight	0.56 lbs/ft (0.833 kg/m)
Finish	Mill or Dark Anodized

### Section Properties

	CrossRail 48-X
Sx	0.1980 in <sup>3</sup> (3.261 cm <sup>3</sup> )
Sy	0.1510 in <sup>3</sup> (2.507 cm <sup>3</sup> )
A (X-Section)	0.4650 in <sup>2</sup> (3.013 cm <sup>2</sup> )



Dimensions in [mm] Inches

#### Notes:

- ▶ Structural values and span charts determined in accordance with Aluminum Design Manual and ASCE 7-10
- ▶ UL2703 Listed System for Fire and Bonding



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MESA AZ,85210

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### RAIL SPEC SHEET

DESIGNER /CHECKED BY: VK/SN PAPER SIZE: 17"X11"

SCALE: AS NOTED REV: A

DATE: 11/21/2020 SS-6