SCOPE OF WORK

TO INSTALL A RESIDENTIAL ROOFTOP SOLAR PHOTOVOLTAIC (PV) SYSTEM. THE POWER GENERATED BY THE PV SYSTEM WILL BE INTERCONNECTED WITH THE UTILITY GRID THROUGH THE EXISTING ELECTRICAL SERVICE EQUIPMENT. THE PV SYSTEM DOES NOT INCLUDE BATTERIES.

ELECTRICAL NOTES

- 1) ALL EQUIPMENT TO BE LISTED BY THE UL OR OTHER NRTL AND LABELED FOR ITS APPLICATION.
- 2) ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600V AND 90°C WET ENVIRONMENT.
- 3) WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4) WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5) DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6) WHERE SIZES OF JUNCTION BOXES, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7) ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8) MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9) MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR THE ILSCO GBL-4DBT LAY-IN LUG.
- 10) THE POLARITY OF THE GROUNDED CONDUCTORS IS (positive/negative) OR THE DC SIDE OF THE PV SYSTEM IS UNGROUNDED AND SHALL COMPLY WITH NEC 690.35

NCDOI REQUIREMENTS *OPTION 2*

WEIGHT OF PV SYSTEM ON ROOF:

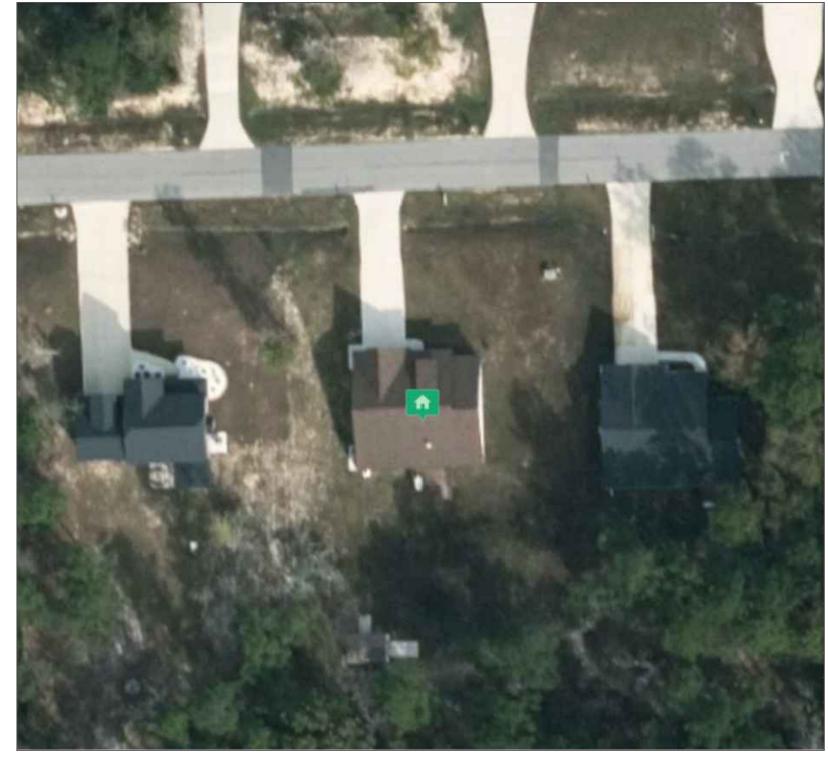
2.6610 PSF

EXISTING ROOF MATERIAL TYPE:

ASPHALT SHINGLES (SINGLE LAYER)

PROJECT LOCATION WIND ZONE:

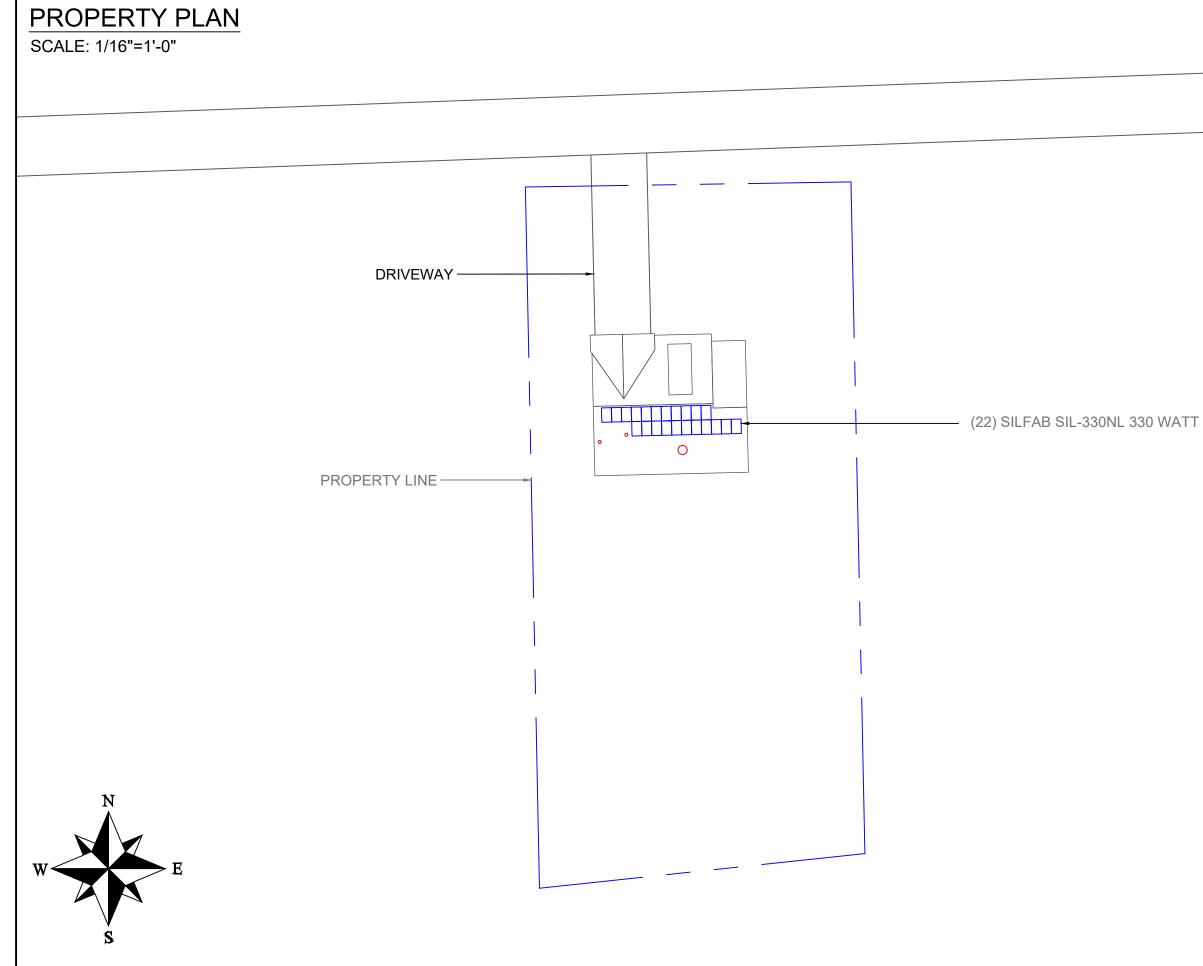
115 MPH



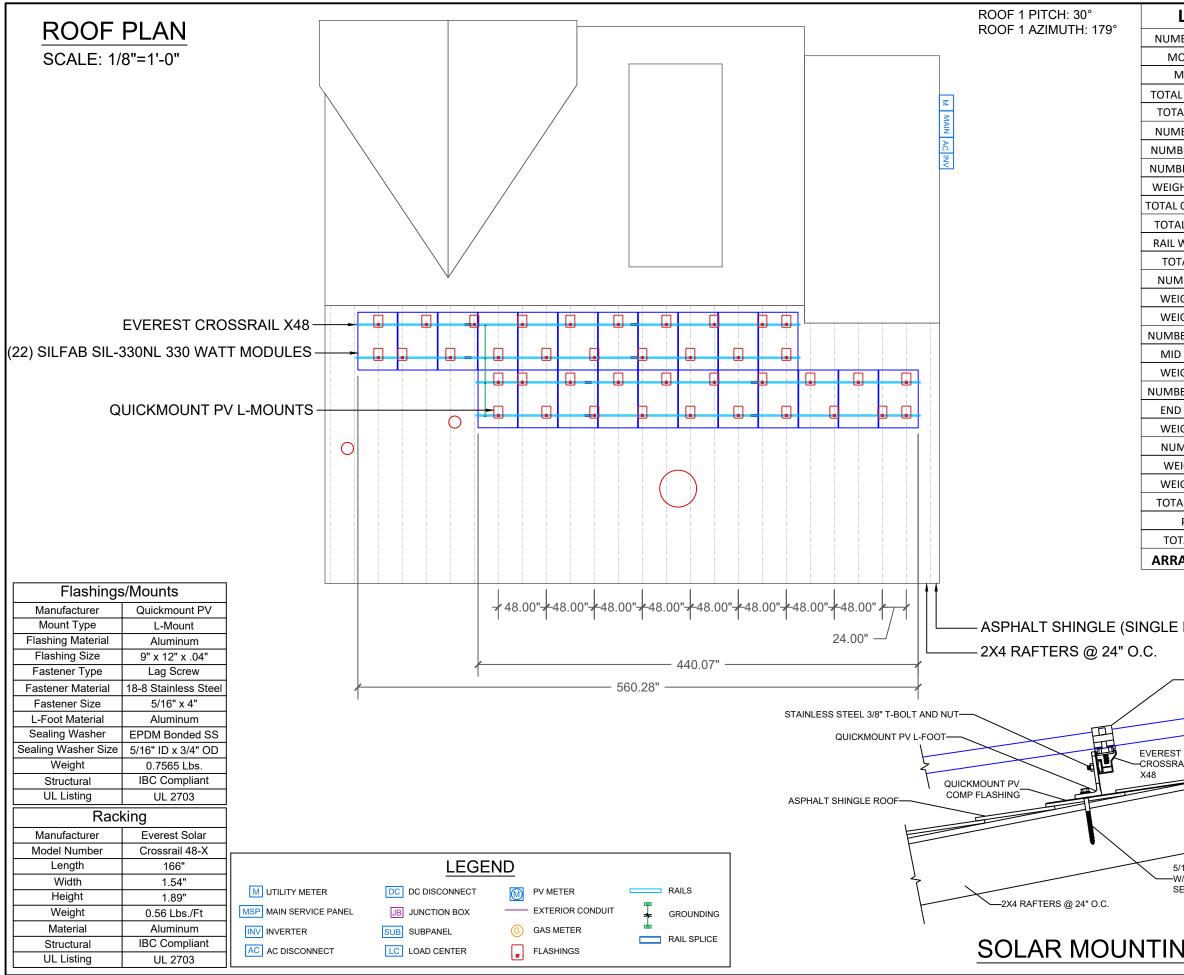
VICINITY MAP

	SHEET INDEX	GOVERNING CODES	DESIGN SPECIFICATIONS		SYSTI	EM SPECIFICATIONS
COVER	GENERAL INFORMATION	NFPA 70 NATIONAL ELECTRICAL CODE 2017	CONSTRUCTION TYPE	SINGLE-FAMILY	SOLAR MODULES	(22) SILFAB SIL-330NL 330 WATT MODULES
PV-1	SITE PLAN	2018 INTERNATIONAL BUILDING CODE	ZONING	RESIDENTIAL	POWER OPTIMIZERS	(22) SOLAREDGE P340
PV-2	ROOF LAYOUT AND MOUNTING DETAIL	2018 NORTH CAROLINA BUILDING CODE	GROUND SNOW LOAD	20 PSF	INVERTER(S)	(1) SOLAREDGE SE10000H-US
PV-3	ELECTRICAL SCHEMATIC	2018 NORTH CAROLINA RESIDENTIAL CODE	WIND EXPOSURE CATEGORY	CATEGORY B	SOLAR MOUNTS	QUICKMOUNT PV L-MOUNTS
PV-4	AMPACITY CALCULATIONS AND WIRE SIZING	UNDERWRITERS LABORATORIES (UL) STANDARDS	WIND SPEED	115 MPH	SOLAR RACKING SYSTEM	EVEREST CROSSRAIL X48
PV-5	LABELING SCHEDULE	OSHA 29 CFR 1910.269	UTILITY PROVIDER	DUKE PROGRESS	MONITORING	YES
CUTSHEETS	MANUFACTURER SPECIFICATION SHEETS	NORTH CAROLINA DEPARTMENT OF INSURANCE	AHJ	HARNETT COUNTY	POINT OF INTERCONNECT	60A/2P LOAD SIDE BREAKER IN MSP

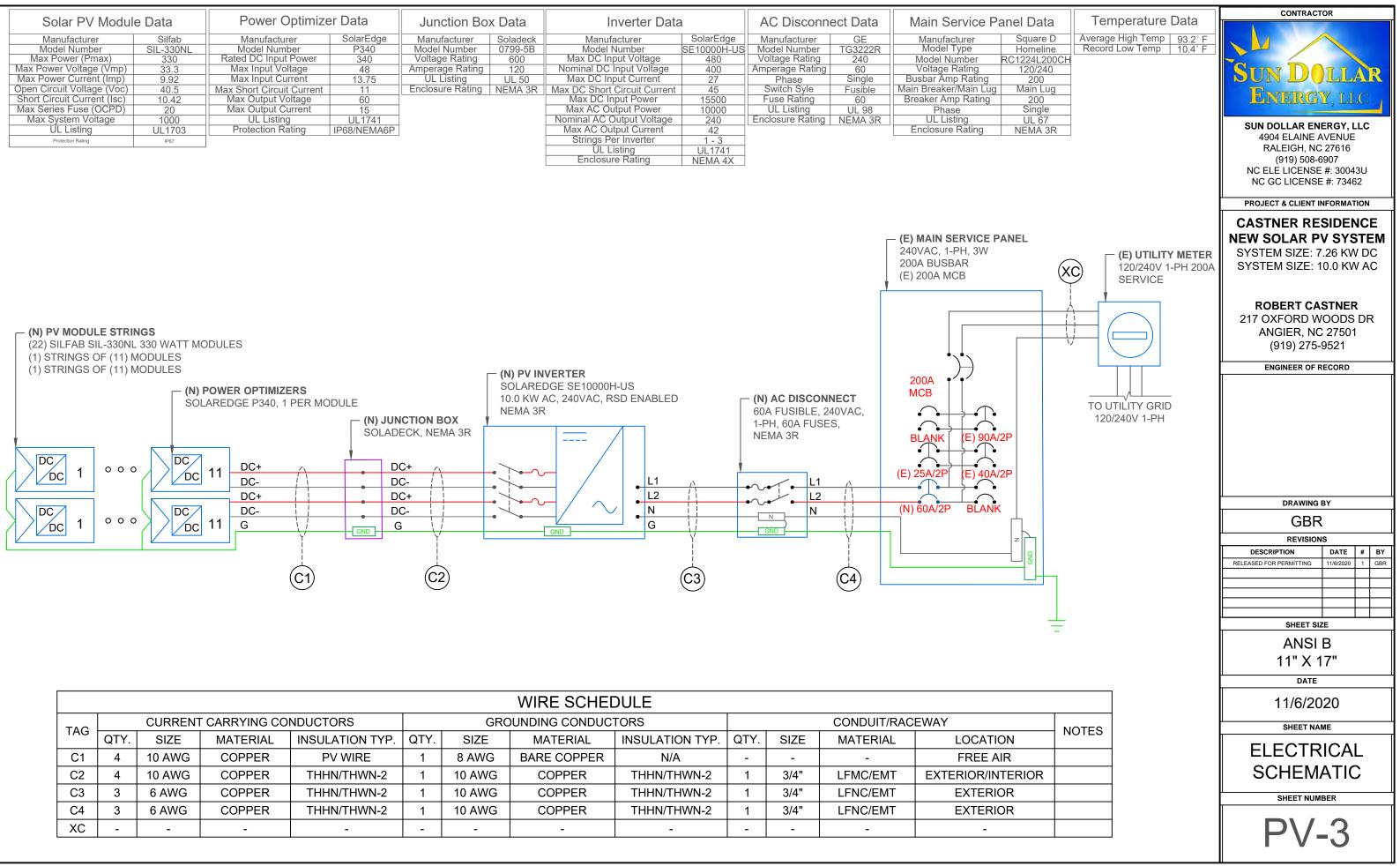




	PV	-1		
	SHEET NUM	BER		
	SITE PI	_AN		
	SHEET NAM	ИE		
	11/6/20	20		
	DATE	•		
	ANSI 11" X 1			
	SHEET SIZ			
	RELEASED FOR PERMITTING	11/6/2020	1	GBR
	REVISION DESCRIPTION	DATE	#	BY
	GBR			
	DRAWING I	ЗҮ		
MODULES				
	(919) 275-9 ENGINEER OF R			
	ROBERT CA 217 OXFORD W ANGIER, NC	OODS 27501	DF	२
	CASTNER RES NEW SOLAR P SYSTEM SIZE: 7 SYSTEM SIZE: 1	SIDEN V SYS .26 KW	NC Ste / D	E EM C
	NC GC LICENSE			
	SUN DOLLAR ENI 4904 ELAINE A RALEIGH, NC (919) 508-6 NC ELE LICENSE	VENUE 27616 907 #: 3004	3U	
	SUN DO ENERGY			
		OR		



LOAD CALCU		5	CONTRACTOR				
	22)					
IBER OF MODULES	43	LBS					
MODULE SQ FT	18.8	SQ FT	CTTT DOTT				
L MODULE WEIGHT	946	LBS	SUN DOLLAR				
AL MODULE SQ FT	413.6	SQ FT	ENERGY, LLC				
AL MODULE SQTT	413.0 22	3011					
BER OF LANDSCAPE	0						
BER OF OPTIMIZERS	22		4904 ELAINE AVENUE RALEIGH, NC 27616				
GHT PER OPTIMIZER	1.5	LBS	(919) 508-6907				
OPTIMIZER WEIGHT	33	LBS	NC ELE LICENSE #: 30043U NC GC LICENSE #: 73462				
AL LENGTH OF RAIL	147	LF					
WEIGHT PER FOOT	0.56	LIBS	PROJECT & CLIENT INFORMATION				
TAL RAIL WEIGHT	82.32	LBS	CASTNER RESIDENCE				
MBER OF FLANGES	40	LDS	NEW SOLAR PV SYSTEM				
IGHT PER FLANGE	0.7565	LBS	SYSTEM SIZE: 7.26 KW DC SYSTEM SIZE: 10.0 KW AC				
IGHT PER SYSTEM	30.26	LBS	GIGTENI GIZE. 10.0 KW AC				
BER OF MID CLAMPS	40	205					
D CLAMP WEIGHT	0.21	LBS					
IGHT PER SYSTEM			217 OXFORD WOODS DR ANGIER, NC 27501				
BER OF END CLAMPS	8	LDJ	(919) 275-9521				
D CLAMP WEIGHT	0.32	LBS					
IGHT PER SYSTEM	6	LBS	ENGINEER OF RECORD				
MBER OF SPLICES	8	LDS					
EIGHT PER SPLICE	0.1	LBS					
IGHT PER SYSTEM	0.1	LBS	-				
AL ARRAY WEIGHT	1106.78	LBS					
POINT LOAD	27.6695	LBS/FT					
TAL ARRAY AREA	413.6	SQ FT					
	2.6760	PSF					
	2.07.00						
			GBR				
			REVISIONS				
ELAYER) ROOF			DESCRIPTION DATE # BY RELEASED FOR PERMITTING 11/6/2020 1 GBR				
-EVEREST CROSSRAIL	BONDING END SOLAR MOD	-					
	SOLAINIOL	JOLL	SHEET SIZE				
			ANSI B				
	١		11" X 17"				
T RAIL			DATE				
	Z		11/6/2020				
		SHEET NAME					
			ROOF LAYOUT &				
5/16" X 4" STAINLESS STEEL LAG BOLT N/ 2-1/2" MIN THREAD PENETRATION			DETAIL DRAWINGS				
SEALED W/ APPROVED S							
			SHEET NUMBER				
NG DETA	IL	PV-2					



							WIRE SCHEI	DULE				
TAG		CURRENT	CARRYING CO	NDUCTORS		GRC	OUNDING CONDUC	TORS			CONDUIT/RAC	EWAY
TAG	QTY.	SIZE	MATERIAL	INSULATION TYP.	QTY.	SIZE	MATERIAL	INSULATION TYP.	QTY.	SIZE	MATERIAL	LOCATION
C1	4	10 AWG	COPPER	PV WIRE	1	8 AWG	BARE COPPER	N/A	-	-	-	FREE AIR
C2	4	10 AWG	COPPER	THHN/THWN-2	1	10 AWG	COPPER	THHN/THWN-2	1	3/4"	LFMC/EMT	EXTERIOR/INTERIOR
C3	3	6 AWG	COPPER	THHN/THWN-2	1	10 AWG	COPPER	THHN/THWN-2	1	3/4"	LFNC/EMT	EXTERIOR
C4	3	6 AWG	COPPER	THHN/THWN-2	1	10 AWG	COPPER	THHN/THWN-2	1	3/4"	LFNC/EMT	EXTERIOR
XC	-	-	-	-	-	-	-	-	-	-	-	-

Ampacity Calculations

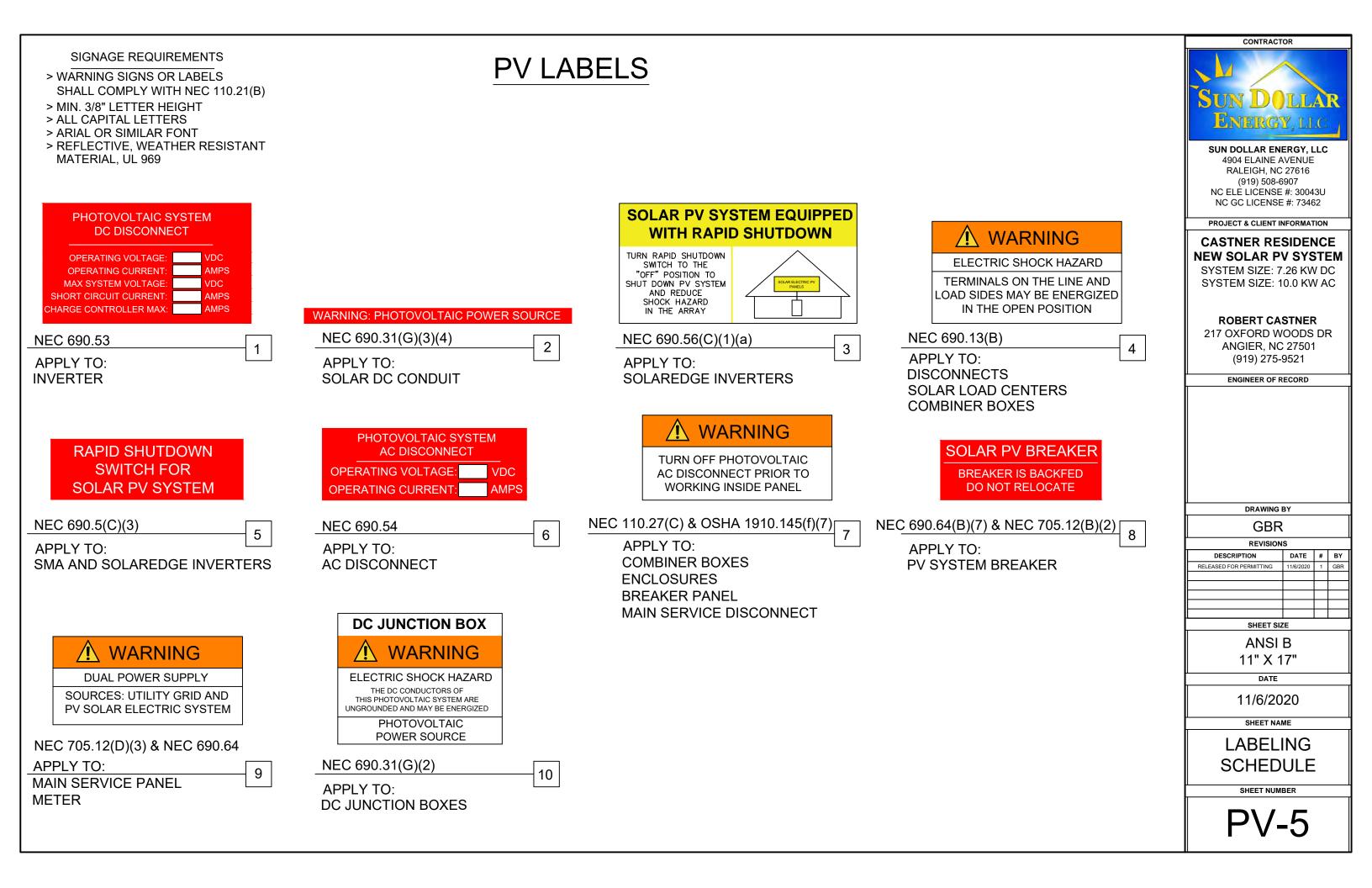
Wiring Location: Module to Power Optimizer (Direct Current) Wiring Location: Inverter to Service Entrance (Alternating Current) All calculations show minimum sizing for ampacity Actual wire sizing may be larger for voltage drop or other factors All calculations are according to the 2017 National Electric Code

Modul Invert	es: Silfab er: SolarEdge	SIL-3301 SE10000				
Initial Input Values						
Isc (Short Circuit Current)	10.42					
Number of circuits	10.42	x	1	=	10.42	
Maximum Circuit Current (N	EC					
690.8 (A)(1+2)	10.42	х	156%	=	16.2552	
Minimum Overcurrent Devic	e 20	A	Series Fus	e Rating by	Manufact	urer
	Size AWG #	ŧ				
Chosen Conductor Type						
(THHN, RHW-2, or USE-2)	10					
Conductor Derating NEC 690.31 © ref (NEC 310.16) Conductor 90°C Ampacity Conduit Fill Derating Temperature Derating (°F)	1-3 141-149	40 40 40	x x	1 0.65	= =	40 26
Ampacity vs Overcurrent Device						
Conductor Ampacity Check		26		16.2552		OK
Conductor to Overcurrent						
Check		26		20		ОК
Input Data Into Yellow Fields						

Input Data Into Yellow Fields Green Field must say OK

Use this calculation for over current protection and wire sizing for stringers coming from Solar Panels. lsc comes from manufacturer

								CONTRACTOR
Actual wire sizin All calculations	Inverter ulations sh	ow minimu e larger for	Entrance (um sizing f voltage dr	Alternating or ampacit op or othe	y r factors			SUN DOLLAR ENERGY, LLC SUN DOLLAR ENERGY, LLC 4904 ELAINE AVENUE RALEIGH, NC 27616 (919) 508-6907 NC ELE LICENSE #: 30043U NC GC LICENSE #: 73462 PROJECT & CLIENT INFORMATION
Inverter: So	olarEdge	SE10000H	-US					CASTNER RESIDENCE
								NEW SOLAR PV SYSTEM
· · · ·	10000							SYSTEM SIZE: 7.26 KW DC SYSTEM SIZE: 10.0 KW AC
Minimum Operating Voltage	240	Watts		Volts		Amne		ROBERT CASTNER
		vvatts 10000	1	240	=	Amps 42		217 OXFORD WOODS DR
Inverter Continuous AC Amps		42	/	270	-	74		ANGIER, NC 27501
Number of Inverters		42	x	1	=	42		(919) 275-9521
				-				ENGINEER OF RECORD
Overcurrent Device Rating		40		125%	_	F2 F		
<u>NEC 690.8 (B)(3)</u> Minimum Overcurrent Device		42 60 /	X	125%	=	52.5		
Circuit Breaker Size per NEC		00 /	Amps					
240.6(A)		60	Amps					
240.0(1)		Size AWG #	•					
Chosen Conductor Type								
THHN,THWN,RHW-2 or USE-2		6						DRAWING BY
Conductor Densting								1
Conductor Derating								GBR
NEC 690.31© ref (NEC 310.16)								REVISIONS DESCRIPTION DATE # BY
Conductor 90°C Ampacity			75					RELEASED FOR PERMITTING 11/6/2020 1 GBR
Conduit Fill Derating		1-3	75	x	1	=	75	
Temperature Derating (°F)		96-104	75	x	0.91	=	68.25	
Ampacity vs Overcurrent								SHEET SIZE
<u>Device</u> Conductor Ampacity Check			68.25		52.5		ОК	ANSI B
Conductor Ampacity Check Conductor to Overcurrent			00.25		52.5		UK	11" X 17"
Conductor to Overcurrent Check			68.25		60		ок	DATE
			00.20		00		UK	11/6/2020
Input Data into Yellow Fields Green Fields must say OK					<i>.</i> .			11/6/2020 Sheet name
Use this calculation f	tor over c	urrent prot	ection and	i wire sizin	g tor inver	ter		AMPACITY
								CALCULATIONS
								SHEET NUMBER





SIL-330 NL











HIGH EFFICIENCY PREMIUM MONO-PERC PV MODULE



INDUSTRY LEADING WARRANTY

All our products include an industry leading 25-year product workmanship and 30-year performance warranty.

35+ YEARS OF SOLAR INNOVATION

Leveraging over 35+ years of worldwide experience in the solar industry, Silfab is dedicated to superior manufacturing processes and innovations such as Bifacial and Back Contact technologies, to ensure our partners have the latest in solar innovation.

NORTH AMERICAN QUALITY

Silfab is the leading automated solar module manufacturer in North America. Utilizing premium quality materials and strict quality control management to deliver the highest efficiency, premium quality PV modules.



🛗 BAA / ARRA COMPLIANT

Silfab panels are designed and manufactured to meet Buy American Act Compliance. The US State Department, US Military and FAA have all utilized Silfab panels in their solar installations.

IIGHT AND DURABLE

Engineered to accommodate high wind load conditions for test loads validated up to 4000Pa uplift. The light-weight frame is exclusively designed for wide-ranging racking compatibility and durability.

QUALITY MATTERS

Total automation ensures strict quality controls during the entire manufacturing process at our ISO certified facilities.

DOMESTIC PRODUCTION

Silfab Solar manufactures PV modules in two automated locations within North America. Our 500+ North American team is ready to help our partners win the hearts and minds of customers, providing customer service and product delivery that is direct, efficient and local.

HEASTHETICALLY PLEASING

All black sleek design, ideal for high-profile residential or commercial applications.

PID RESISTANT

PID Resistant due to advanced cell technology and material selection. In accordance to IEC 62804-1.

Electrical Specifications		SIL-330	NL mono PERC			
Test Conditions		STC	NOCT			
Module Power (Pmax)	Wp	330	235			
Maximum power voltage (Vpmax)	V	33.3	30.2			
Maximum power current (lpmax)	A	9.92	7.8			
Open circuit voltage (Voc)	V	40.5	36.7			
Short circuit current (lsc)	A	10.42	8.2			
Module efficiency	%	19.4	17.3			
Maximum system voltage (VDC)	V		1000			
Max series fuse rating	А		20			
Power Tolerance	Wp		0 to +10			
Measurement conditions: STC 1000 W/m2 • AM 1.5 • Temperature 25 °C • • Sun simulator calibration reference modules from Fraunhofer Institute.			-10W.			
Temperature Ratings		SIL-330 NL	mono PERC			
Temperature Coefficient lsc		0.064	₩/°C			
Temperature Coefficient Voc		-0.28	%/°C			
Temperature Coefficient Pmax		-0.36	%/°C			
NOCT (± 2°C)		46	°C			
Operating temperature		-40/+85 °C				
Mechanical Properties and Components		SIL-330 NL	mono PERC			
		Metric	Imperial			
Module weight		18.6 kg ±0.2 kg	41 ±0.4 lbs			
Dimensions (H x L x D)		18.6 kg ±0.2 kg 700 mm x 1000 mm x 38 mm	41 ±0.4 lbs 66.9 in x 39.4 in x 1.5 in			
-		18.6 kg ±0.2 kg	41 ±0.4 lbs			
Dimensions (H x L x D)	4000 Pa	18.6 kg ±0.2 kg 700 mm x 1000 mm x 38 mm a rear load / 5400 Pa front load N/m ² ø 25 mm at 83 km/h	41 ±0.4 lbs 66.9 in x 39.4 in x 1.5 in 83.5/112.8 lb/ft^2 Ø 1 in at 51.6 mph			
Dimensions (H x L x D) Maximum surface load (wind/snow)*	4000 Pa	18.6 kg ±0.2 kg 700 mm x 1000 mm x 38 mm a rear load / 5400 Pa front load N/m ² Ø 25 mm at 83 km/h 60 - Si mono PERC - 5 busbar 158.75 x 158.75 mm	41 ±0.4 lbs 66.9 in x 39.4 in x 1.5 in 83.5/112.8 lb/ft^2 Ø 1 in at 51.6 mph 60 - Si mono PERC - 5 busbar 6.25 x 6.25 lnch			
Dimensions (H x L x D) Maximum surface load (wind/snow)* Hail impact resistance	4000 Pa	18.6 kg ±0.2 kg 700 mm x 1000 mm x 38 mm a rear load / 5400 Pa front load N/m ² Ø 25 mm at 83 km/h 60 - Si mono PERC - 5 busbar 158.75 x 158.75 mm high transmittance, tempered, DSM	41 ±0.4 lbs 66.9 in x 39.4 in x 1.5 in 83.5/112.8 lb/ft^2 Ø 1 in at 51.6 mph 60 - Si mono PERC - 5 busbar 6.25 x 6.25 Inch 0.126 in high transmittance, tempered, DSM			
Dimensions (H x L x D) Maximum surface load (wind/snow)* Hail impact resistance Cells Glass	4000 Pa	18.6 kg ±0.2 kg 700 mm x 1000 mm x 38 mm a rear load / 5400 Pa front load N/m ² Ø 25 mm at 83 km/h 60 - Si mono PERC - 5 busbar 158.75 x 158.75 mm high transmittance, tempered, DSM anti-reflective coating	$41 \pm 0.4 \text{ lbs}$ $66.9 \text{ in x } 39.4 \text{ in x } 1.5 \text{ in}$ $83.5/112.8 \text{ lb/ft}^2$ $\emptyset 1 \text{ in at } 51.6 \text{ mph}$ $60 - \text{Si mono PERC - 5 busbar}$ $6.25 \text{ x } 6.25 \text{ Inch}$ $0.126 \text{ in high transmittance, tempered, DSM}$ $anti-reflective coating$			
Dimensions (H x L x D) Maximum surface load (wind/snow)* Hail impact resistance Cells	4000 Pa	18.6 kg ±0.2 kg 700 mm x 1000 mm x 38 mm a rear load / 5400 Pa front load N/m ² Ø 25 mm at 83 km/h 60 - Si mono PERC - 5 busbar 158.75 x 158.75 mm high transmittance, tempered, DSM anti-reflective coating 0 mm, Ø 5.7 mm, MC4 from Staubli th durability, superior hydrolysis and	$41 \pm 0.4 \text{ lbs}$ $66.9 \text{ in x } 39.4 \text{ in x } 1.5 \text{ in}$ $83.5/112.8 \text{ lb/ft}^2$ $\emptyset 1 \text{ in at } 51.6 \text{ mph}$ $60 - \text{Si mono PERC - 5 busbar}$ $6.25 \text{ x } 6.25 \text{ Inch}$ $0.126 \text{ in high transmittance, tempered, DSM}$ $anti-reflective coating$ $47.2 \text{ in, } \emptyset 0.22 \text{ in } (12AWG), MC4 \text{ from Staubli}$ UV resistance, multi-layer dielectric film,			
Dimensions (H x L x D) Maximum surface load (wind/snow)* Hail impact resistance Cells Glass Cables and connectors (refer to installation manual) Backsheet	4000 Pa	18.6 kg ±0.2 kg 700 mm x 1000 mm x 38 mm a rear load / 5400 Pa front load N/m ² ø 25 mm at 83 km/h 60 - Si mono PERC - 5 busbar 158.75 x 158.75 mm high transmittance, tempered, DSM anti-reflective coating 0 mm, ø 5.7 mm, MC4 from Staubli th durability, superior hydrolysis and fluorine-free	$\begin{array}{c} 41 \pm 0.4 \ \text{lbs} \\ \hline 66.9 \ \text{in x } 39.4 \ \text{in x } 1.5 \ \text{in} \\ \hline 83.5/112.8 \ \text{lb/ft}^2 \\ \hline \emptyset \ 1 \ \text{in at } 51.6 \ \text{mph} \\ \hline 60 \ - Si \ \text{mono} \ \text{PERC} \ - 5 \ \text{busbar} \\ \hline 6.25 \ x \ 6.25 \ \text{Inch} \\ \hline 0.126 \ \text{in high transmittance, tempered, DSM} \\ \hline anti-reflective \ coating \\ \hline 47.2 \ \text{in, } \emptyset \ 0.22 \ \text{in} \ (12AWG), \ \text{MC4 from Staubli} \\ \text{UV resistance, multi-layer dielectric film,} \\ \text{PV backsheet} \end{array}$			
Dimensions (H x L x D) Maximum surface load (wind/snow)* Hail impact resistance Cells Glass Cables and connectors (refer to installation manual) Backsheet Frame	4000 Pa 3.2 mm 1200 Hig	18.6 kg ±0.2 kg 700 mm x 1000 mm x 38 mm a rear load / 5400 Pa front load N/m ² ø 25 mm at 83 km/h 60 - Si mono PERC - 5 busbar 158.75 x 158.75 mm high transmittance, tempered, DSM anti-reflective coating 0 mm, ø 5.7 mm, MC4 from Staubli th durability, superior hydrolysis and fluorine-free Anodized Alu	$\begin{array}{c} 41 \pm 0.4 \ \text{lbs} \\ \hline 66.9 \ \text{in x } 39.4 \ \text{in x } 1.5 \ \text{in} \\ \hline 83.5/112.8 \ \text{lb/ft}^2 \\ \hline \emptyset \ 1 \ \text{in at } 51.6 \ \text{mph} \\ \hline 60 - \text{Si mono PERC - 5 busbar} \\ \hline 6.25 \ x \ 6.25 \ \text{Inch} \\ \hline 0.126 \ \text{in high transmittance, tempered, DSM} \\ \hline anti-reflective coating \\ \hline 47.2 \ \text{in, } \emptyset \ 0.22 \ \text{in } (12AWG), MC4 \ \text{from Staubli} \\ \hline UV \ resistance, multi-layer \ dielectric \ film, \\ PV \ backsheet \\ \hline minum \ (Black) \\ \end{array}$			
Dimensions (H x L x D) Maximum surface load (wind/snow)* Hail impact resistance Cells Glass Cables and connectors (refer to installation manual) Backsheet Frame Bypass diodes	4000 Pa 3.2 mm 1200 Hig	18.6 kg ±0.2 kg 700 mm x 1000 mm x 38 mm a rear load / 5400 Pa front load N/m ² ø 25 mm at 83 km/h 60 - Si mono PERC - 5 busbar 158.75 x 158.75 mm high transmittance, tempered, DSM anti-reflective coating 0 mm, ø 5.7 mm, MC4 from Staubli th durability, superior hydrolysis and fluorine-free Anodized Aluo odes-30SQ045T (45V max DC blocking	$\begin{array}{c} 41 \pm 0.4 \ \text{lbs} \\ \hline 66.9 \ \text{in x } 39.4 \ \text{in x } 1.5 \ \text{in} \\ \hline 83.5/112.8 \ \text{lb/ft}^2 \\ \hline \emptyset \ 1 \ \text{in at } 51.6 \ \text{mph} \\ \hline 60 \ - Si \ \text{mono} \ \text{PERC} \ - 5 \ \text{busbar} \\ \hline 6.25 \ x \ 6.25 \ \text{Inch} \\ \hline 0.126 \ \text{in high transmittance, tempered, DSM} \\ \hline anti-reflective \ coating \\ \hline 47.2 \ \text{in, } \emptyset \ 0.22 \ \text{in} \ (12AWG), \ \text{MC4 from Staubli} \\ \ UV \ \text{resistance, multi-layer dielectric film,} \\ \ \text{PV backsheet} \\ \hline \text{minum (Black)} \\ \ \text{voltage, } 30A \ \text{max forward rectified current)} \\ \end{array}$			
Dimensions (H x L x D) Maximum surface load (wind/snow)* Hail impact resistance Cells Glass Cables and connectors (refer to installation manual) Backsheet Frame Bypass diodes Junction Box	4000 Pa 3.2 mm 1200 Hig	18.6 kg ±0.2 kg 700 mm x 1000 mm x 38 mm a rear load / 5400 Pa front load N/m ² ø 25 mm at 83 km/h 60 - Si mono PERC - 5 busbar 158.75 x 158.75 mm high transmittance, tempered, DSM anti-reflective coating 0 mm, ø 5.7 mm, MC4 from Staubli th durability, superior hydrolysis and fluorine-free Anodized Aluu odes-30SQ045T (45V max DC blocking UL 3730 Certified, IEC 62	$41 \pm 0.4 \text{ lbs}$ $66.9 \text{ in x } 39.4 \text{ in x } 1.5 \text{ in}$ $83.5/112.8 \text{ lb/ft}^2$ $\emptyset 1 \text{ in at } 51.6 \text{ mph}$ $60 \text{ - Si mono PERC - 5 busbar}$ $6.25 \text{ x } 6.25 \text{ Inch}$ $0.126 \text{ in high transmittance, tempered, DSM}$ $anti-reflective coating$ $47.2 \text{ in, } \emptyset 0.22 \text{ in } (12AWG), MC4 \text{ from Staubli}$ UV resistance, multi-layer dielectric film, PV backsheet minum (Black) voltage, 30A max forward rectified current) 2790 Certified, IP67 rated			
Dimensions (H x L x D) Maximum surface load (wind/snow)* Hail impact resistance Cells Glass Cables and connectors (refer to installation manual) Backsheet Frame Bypass diodes Junction Box Warranties	4000 Pa 3.2 mm 1200 Hig	18.6 kg ±0.2 kg 700 mm x 1000 mm x 38 mm a rear load / 5400 Pa front load N/m ² ø 25 mm at 83 km/h 60 - Si mono PERC - 5 busbar 158.75 x 158.75 mm high transmittance, tempered, DSM anti-reflective coating 0 mm, ø 5.7 mm, MC4 from Staubli th durability, superior hydrolysis and fluorine-free Anodized Aluu odes-30SQ045T (45V max DC blocking UL 3730 Certified, IEC 62 SIL-330 NL	41 ±0.4 lbs 66.9 in x 39.4 in x 1.5 in 83.5/112.8 lb/ft^2 Ø 1 in at 51.6 mph 60 - Si mono PERC - 5 busbar 6.25 x 6.25 Inch 0.126 in high transmittance, tempered, DSM anti-reflective coating 47.2 in, Ø 0.22 in (12AWG), MC4 from Staubli UV resistance, multi-layer dielectric film, PV backsheet minum (Black) voltage, 30A max forward rectified current) 2790 Certified, IP67 rated mono PERC			
Dimensions (H x L x D) Maximum surface load (wind/snow)* Hail impact resistance Cells Glass Cables and connectors (refer to installation manual) Backsheet Frame Bypass diodes Junction Box	4000 Pa 3.2 mm 1200 Hig	18.6 kg ±0.2 kg 700 mm x 1000 mm x 38 mm a rear load / 5400 Pa front load N/m ² Ø 25 mm at 83 km/h 60 - Si mono PERC - 5 busbar 158.75 x 158.75 mm high transmittance, tempered, DSM anti-reflective coating 0 mm, Ø 5.7 mm, MC4 from Staubli th durability, superior hydrolysis and fluorine-free Anodized Aluu odes-30SQ045T (45V max DC blocking UL 3730 Certified, IEC 62 SIL-330 NL 25 ye	41 ±0.4 lbs 66.9 in x 39.4 in x 1.5 in 83.5/112.8 lb/ft ² ø 1 in at 51.6 mph 60 - Si mono PERC - 5 busbar 6.25 x 6.25 lnch 0.126 in high transmittance, tempered, DSM anti-reflective coating 47.2 in, ø 0.22 in (12AWG), MC4 from Staubli UV resistance, multi-layer dielectric film, PV backsheet minum (Black) voltage, 30A max forward rectified current) 2790 Certified, IP67 rated mono PERC ars**			
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Dimensions (H x L x D) Maximum surface load (wind/snow)* Hail impact resistance Cells Glass Cables and connectors (refer to installation manual) Backsheet Frame Bypass diodes Junction Box Warranties Module product workmanship warranty Linear power performance guarantee	4000 Pa	18.6 kg ±0.2 kg 700 mm × 1000 mm × 38 mm a rear load / 5400 Pa front load N/m ² Ø 25 mm at 83 km/h 60 - Si mono PERC - 5 busbar 158.75 × 158.75 mm high transmittance, tempered, DSM anti-reflective coating 0 mm, Ø 5.7 mm, MC4 from Staubli th durability, superior hydrolysis and fluorine-free Anodized Alue 0 des-30SQ045T (45V max DC blocking UL 3730 Certified, IEC 62 SIL-330 NL 25 ye 30 y 6 end 1st year ≥ 91.6% end 12th year	41 ±0.4 lbs 66.9 in x 39.4 in x 1.5 in 83.5/112.8 lb/ft^2 Ø 1 in at 51.6 mph 60 - Si mono PERC - 5 busbar 6.25 x 6.25 Inch 0.126 in high transmittance, tempered, DSM anti-reflective coating 47.2 in, Ø 0.22 in (12AWG), MC4 from Staubli UV resistance, multi-layer dielectric film, PV backsheet minum (Black) voltage, 30A max forward rectified current) 2790 Certified, IP67 rated mono PERC ars** ears ≥ 85.1% end 25 th year ≥ 82.6% end 30 th year			
Dimensions (H x L x D) Maximum surface load (wind/snow)* Hail impact resistance Cells Glass Cables and connectors (refer to installation manual) Backsheet Frame Bypass diodes Junction Box Warranties Module product workmanship warranty	4000 Pa 3.2 mm 1200 Hig 3 dic ≥ 97.1%	18.6 kg ±0.2 kg 700 mm x 1000 mm x 38 mm a rear load / 5400 Pa front load N/m ² Ø 25 mm at 83 km/h 60 - Si mono PERC - 5 busbar 158.75 x 158.75 mm high transmittance, tempered, DSM anti-reflective coating 0 mm, Ø 5.7 mm, MC4 from Staubli ch durability, superior hydrolysis and fluorine-free Anodized Aluu bdes-30SQ045T (45V max DC blocking UL 3730 Certified, IEC 62 SIL-330 NL 25 ye 30 y 6 end 1 st year ≥ 91.6% end 12 th year SIL-330 NL	41 ±0.4 lbs 66.9 in x 39.4 in x 1.5 in 83.5/112.8 lb/ft^2 Ø 1 in at 51.6 mph 60 - Si mono PERC - 5 busbar 6.25 x 6.25 Inch 0.126 in high transmittance, tempered, DSM anti-reflective coating 47.2 in, Ø 0.22 in (12AWG), MC4 from Staubli UV resistance, multi-layer dielectric film, PV backsheet minum (Black) voltage, 30A max forward rectified current) 2790 Certified, IP67 rated mono PERC ars** ears ≥ 85.1% end 25 th year ≥ 82.6% end 30 th year			

Product

Factory

III Modules Per Pallet: 26

Pallets Per Truck: 36

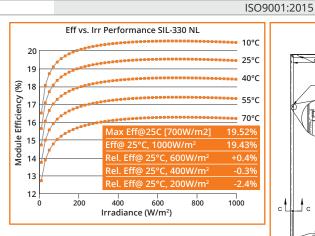
Modules Per Truck: 936

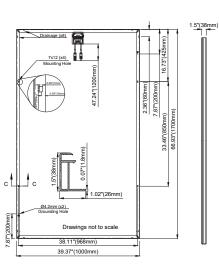
* Warning. Read the Safety and Installation Manual for mounting specifications and before handling, installing and operating modules.

**12 year extendable to 25 years subject to registration and conditions outlined under "Warranty" at www.silfabsolar.com.

***Certification and CEC listing in progress. August 2020 expected completion date for CEC listing, IEC 61730/61215 and CSA C22.2#61730-1/-2

Third-party generated pan files from Fraunhofer-Institute for Solar Energy Systems ISE are available for download at: www.silfabsolar.com/downloads





1-1/-2***. IEC 61730-1/-2***, CSA C22.2#61730-1/-2***, IEC 62716 Ammonia Corrosion;

IEC61701:2011 Salt Mist Corrosion Certifed, UL Fire Rating: Type 2

Silfab **f** 9 in Silfab Solar Inc. 240 Courtneypark Drive East Mississauga ON L5T 2Y3 Canada Tel +1 905-255-2501 | Fax +1 905-696-0267 info@silfabsolar.com | www.silfabsolar.com

Silfab Solar Inc. 800 Cornwall Ave Bellingham WA 98225 USA Tel +1 360-569-4733



PV MODULE RELIABILITY SCORECARD

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Single Phase Inverter with HD-Wave Technology

for North America

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SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US

0





- Specifically designed to work with power optimizers
- Record-breaking efficiency

solaredge ... HD wave

- Quick and easy inverter commissioning directly from a smartphone using the SolarEdge SetApp
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014 and 2017, per article 690.11 and 690.12

- / UL1741 SA certified, for CPUC Rule 21 grid compliance
- Extremely small
- / Built-in module-level monitoring
- Øutdoor and indoor installation
- Optional: Revenue grade data, ANSI C12.20 Class 0.5 (0.5% accuracy)



Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

Model Number	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	
APPLICABLE TO INVERTERS WITH PART NUMBER				SEXXXXH-XXXXXBXX	(4			
OUTPUT								
Rated AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
AC Output Voltage MinNomMax. (211 - 240 - 264)	~	~	~	✓	√	~	√	Vac
AC Output Voltage MinNomMax. (183 - 208 - 229)	-	~	-	✓	-	-	√	Vac
AC Frequency (Nominal)		<u>`</u>		59.3 - 60 - 60.5 ⁽¹⁾		` 		Hz
Maximum Continuous Output Current @240V	12.5	16	21	25	32	42	47.5	A
Maximum Continuous Output Current @208V	-	16	-	24	-	-	48.5	A
Power Factor			1	, adjustable -0.85 to 0).85			
GFDI Threshold				1				A
Utility Monitoring, Islanding Protection, Country Configurable Thresholds				Yes				
INPUT	·							
Maximum DC Power @240V	4650	5900	7750	9300	11800	15500	17650	W
Maximum DC Power @208V	-	5100	-	7750	-	-	15500	W
Transformer-less, Ungrounded				Yes			^	
Maximum Input Voltage				480				Vdc
Nominal DC Input Voltage		3	80			400		Vdc
Maximum Input Current @240V ⁽²⁾	8.5	10.5	13.5	16.5	20	27	30.5	Adc
Maximum Input Current @208V ⁽²⁾	-	9	-	13.5	-	-	27	Adc
Max. Input Short Circuit Current				45				Adc
Reverse-Polarity Protection				Yes				
Ground-Fault Isolation Detection				600kΩ Sensitivity				
Maximum Inverter Efficiency	99			9	9.2			%
CEC Weighted Efficiency			Q	99			99 @ 240V 98.5 @ 208V	%
Nighttime Power Consumption				< 2.5				W

(1) For other regional settings please contact SolarEdge support

(2) A higher current source may be used; the inverter will limit its input current to the values stated

Power Optimizer

For North America

P320 / P340 / P370 / P400 / P405 / P505



PV power optimization at the module-level

- Specifically designed to work with SolarEdge inverters
- / Up to 25% more energy
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch losses, from manufacturing tolerance to partial shading
- Flexible system design for maximum space utilization

- Fast installation with a single bolt
- Next generation maintenance with modulelevel monitoring
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)
- Module-level voltage shutdown for installer and firefighter safety



/ Power Optimizer For North America P320 / P340 / P370 / P400 / P405 / P505

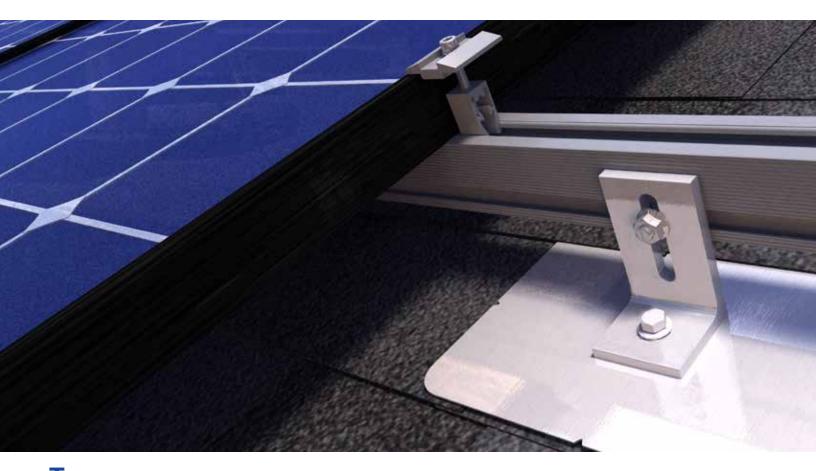
Optimizer model (typical module compatibility)	P320 (for 60-cell modules)	P340 (for high- power 60-cell modules)	P370 (for higher- power 60 and 72-cell modules)	P400 (for 72 & 96- cell modules)	P405 (for thin film modules)	P505 (for higher current modules)			
INPUT			·						
Rated Input DC Power ⁽¹⁾	320	340	370	400	405	505	W		
Absolute Maximum Input Voltage (Voc at lowest temperature)	2	48	60	80	125(2)	83(2)	Vdc		
MPPT Operating Range	8 -	- 48	8 - 60	8 - 80	12.5 - 105	12.5 - 83	Vdc		
Maximum Short Circuit Current (Isc)		11		10	0.1	14	Adc		
Maximum DC Input Current		13.75		12	.63	17.5	Adc		
Maximum Efficiency			99	9.5			%		
Weighted Efficiency			98.8			98.6	%		
Overvoltage Category									
OUTPUT DURING OPER	RATION (POWE	R OPTIMIZER C	ONNECTED TO	OPERATING SO	LAREDGE INVER	RTER)			
Maximum Output Current			1	5			Adc		
Maximum Output Voltage		6	50		8	5	Vdc		
INVERTER OFF) Safety Output Voltage per Power Optimizer				0.1			Vdc		
STANDARD COMPLIAN	CE								
EMC		FC	C Part15 Class B, IEC6	51000-6-2, IEC61000-6	5-3				
Safety			IEC62109-1 (class	s II safety), UL1741					
RoHS			Yi	es					
INSTALLATION SPECIFIC	CATIONS						1		
Maximum Allowed System Voltage			10	00			Vdc		
Compatible inverters		All Se	olarEdge Single Phase	and Three Phase inv	erters				
Dimensions (W x L x H)	129	9 x 153 x 27.5 / 5.1 x 6	x 1.1	129 x 153 x 33.5 / 5.1 x 6 x 1.3	129 x 159 x 49.5 / 5.1 x 6.3 x 1.9	129 x 162 x 59 / 5.1 x 6.4 x 2.3	mm / in		
Weight (including cables)		630 / 1.4		750 / 1.7	845 / 1.9	1064 / 2.3	gr / lb		
Input Connector			MC	(³⁾					
Output Wire Type / Connector			Double Inst	ulated; MC4					
Output Wire Length	0.95	5 / 3.0		1.2	/ 3.9		m / ft		
Input Wire Length			0.16 ,	/ 0.52			m / ft		
Operating Temperature Range			-40 - +85 /	/ -40 - +185			°C / °F		
		-40 - +85 / -40 - +185 IP68 / NEMA6P							
Protection Rating		IP68 / NEMA6P 0 - 100							

⁽¹⁾ Rated STC power of the module. Module of up to +5% power tolerance allowed
 ⁽²⁾ NEC 2017 requires max input voltage be not more than 80V
 ⁽³⁾ For other connector types please contact SolarEdge

PV System Design Using a SolarEdge Inverter ⁽⁴⁾⁽⁵⁾		Single Phase HD-Wave	Single phase	Three Phase 208V	Three Phase 480V	
Minimum String Length	P320, P340, P370, P400	8		10	18	
(Power Optimizers)	P405 / P505	6		8	14	
Maximum String Length (Power Optimizers)		25		25	50 ⁽⁶⁾	
Maximum Power per String		5700 (6000 with SE7600-US - SE11400- US) 5250		6000(7)	12750 ⁽⁸⁾	W
Parallel Strings of Different Lengths or Orientations			Ŷ	Yes		

 ⁽⁶⁾ For detailed string sizing information refer to: http://www.solaredge.com/sites/default/files/string_sizing_na.pdf
 ⁽⁶⁾ It is not allowed to mix P405/P505 with P320/P340/P370/P400 in one string
 ⁽⁶⁾ A string with more than 30 optimizers does not meet NEC rapid shutdown requirements; safety voltage will be above the 30V requirement
 ⁽⁷⁾ For SE14.4KUS/SE43.2KUS: It is allowed to install up to 6,500W per string when 3 strings are connected to the inverter (3 strings per unit for SE43.2KUS) and when the maximum power difference between the strings is up to 1,000W
 ⁽⁸⁾ For SE30KUS/SE33.3KUS/SE66.6KUS/SE100KUS: It is allowed to install up to 15,000W per string when 3 strings are connected to the inverter (3 strings per unit for SE66.6KUS/SE100KUS) and when the maximum power difference between the strings is up to 2,000W and when the maximum power difference between the strings is up to 2,000W

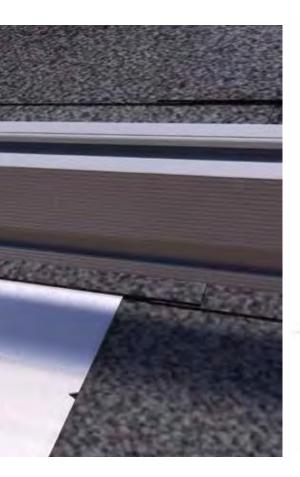
L-Mount[®] Series

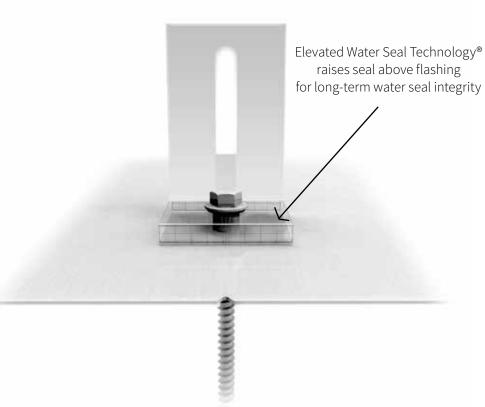


he L-Mount[®] Series is designed for cost-effective, one-bolt installation onto existing composition/asphalt shingle roofs. Quick Mount PV engineered its patented Elevated Water Seal Technology[®] into an integrated L-foot and flashing for super-fast, single-lag bolt installation with unparalleled waterproofing. The L-Mount comes with a lag bolt or structural screw for attachment versatility and works with all leading racks. The L-Mount features a 9" x 12" aluminum flashing with alignment guides and rounded corners to easily slide under shingles and speed installation on the roof.

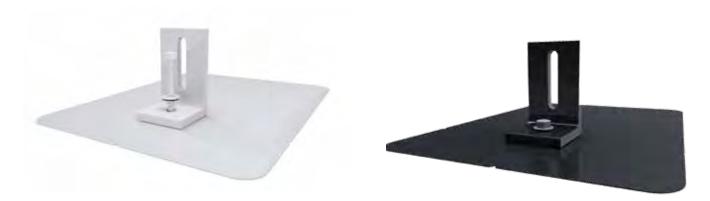
FEATURES

- L-foot can be rotated 360 degree for optimal adjustability
- Works with all leading racks
- Available with lag bolt or structural screw
- QBlock[®] Elevated Water Seal Technology[®]
- Single bolt installation, no shingle cutting
- 9" x 12" aluminum flashing
- Meets or exceeds roofing industry best practices; 100% IBC compliant
- 18-8 stainless steel hardware included
- Alignment guides
- 25-year warranty





Single-Slot L-Mount with lag bolt



SINGLE-SLOT L-MOUNT

Available finishes: aluminum mill (A); black (B)

Mounting systems for solar technology





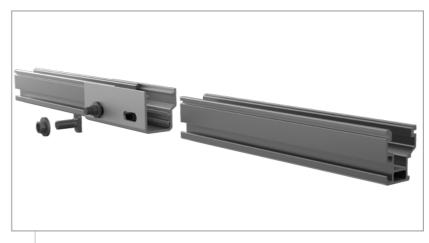
Everest Solar Systems, LLC 3809 Ocean Ranch Blvd., Suite 111 Oceanside, CA 92056 Service-Hotline +1.760.301.5300 info@everest-solarsystems.com www.everest-solarsystems.com

EVEREST SOLAR SYSTEMS RESIDENTIAL ROOF SOLUTIONS CROSSRAIL SYSTEM

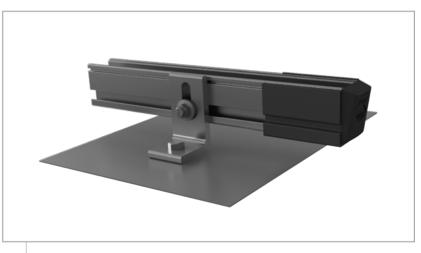


- High quality, German-engineered system optimized for residential installation
- MK3 mounting hardware simplifies module installation fast, easy, and secure
- Easily integrates with third party roof attachment products
- L-foot provides adjustability and compatibility with common roof types
- > 100% code-compliant, structural validation for all solar states
- Three rail sizes available to suit all structural conditions
- Most components also available in dark
- > Fast installation with minimal component count result in low total installed cost
- Simple to design using code compliant Everest Online Design Tool
- Use two innovative components to turn this system into Shared Rail or Tilt Up

TECHNICAL DATA	(20)
Applicable roof types	Composition shingle, tile, flat tile
Flexibility	Modular construction, suitable for any system size, height adjustable
PV modules	For all common module types
Module orientation	Portrait and landscape
Material	High corrosion resistance, stainless steel and high grade aluminum
Roof attachment	Screw connection into rafter
Structural validity	IBC compliant, stamped engineering letters avail- able for all solar states
Warranty	20 years
System components	CrossRail 48-X/48-XL/80, L-Foot, Mid and End Clamp Sets



CrossRail Structural Splice



CrossRail with EverFlash, Rail Sleeve and End Cap







Bonding Mid Clamp | End Clamp | Micro, Optimizer & Accs Mounting Kit

CrossRail Product Sheet US3-0618

Product images are for illustrative purposes only. Specifications are subject to change without notice. All sales of our products shall be subject to Everest Solar Systems terms and conditions, including the exclusive limited warranty set forth therein.