SCOPE OF WORK

TO INSTALL A RESIDENTIAL ROOFTOP SOLAR PHOTOVOLTAIC (PV) SYSTEM. THE POWER GENERATED BY THE PV SYSTEM WILL BE INTERCONNECTED WITH THE UTILITY GRID THROUGH THE EXISTING ELECTRICAL SERVICE EQUIPMENT. THE PV SYSTEM DOES NOT INCLUDE BATTERIES.

ELECTRICAL NOTES

- 1) ALL EQUIPMENT TO BE LISTED BY THE UL OR OTHER NRTL AND LABELED FOR ITS APPLICATION.
- 2) ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600V AND 90°C WET ENVIRONMENT.
- 3) WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4) WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5) DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6) WHERE SIZES OF JUNCTION BOXES, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7) ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8) MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL. PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9) MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR THE ILSCO GBL-4DBT LAY-IN LUG.
- 10) THE POLARITY OF THE GROUNDED CONDUCTORS IS (positive/negative) OR THE DC SIDE OF THE PV SYSTEM IS UNGROUNDED AND SHALL COMPLY WITH NEC 690.35

NCDOI REQUIREMENTS *OPTION 2*

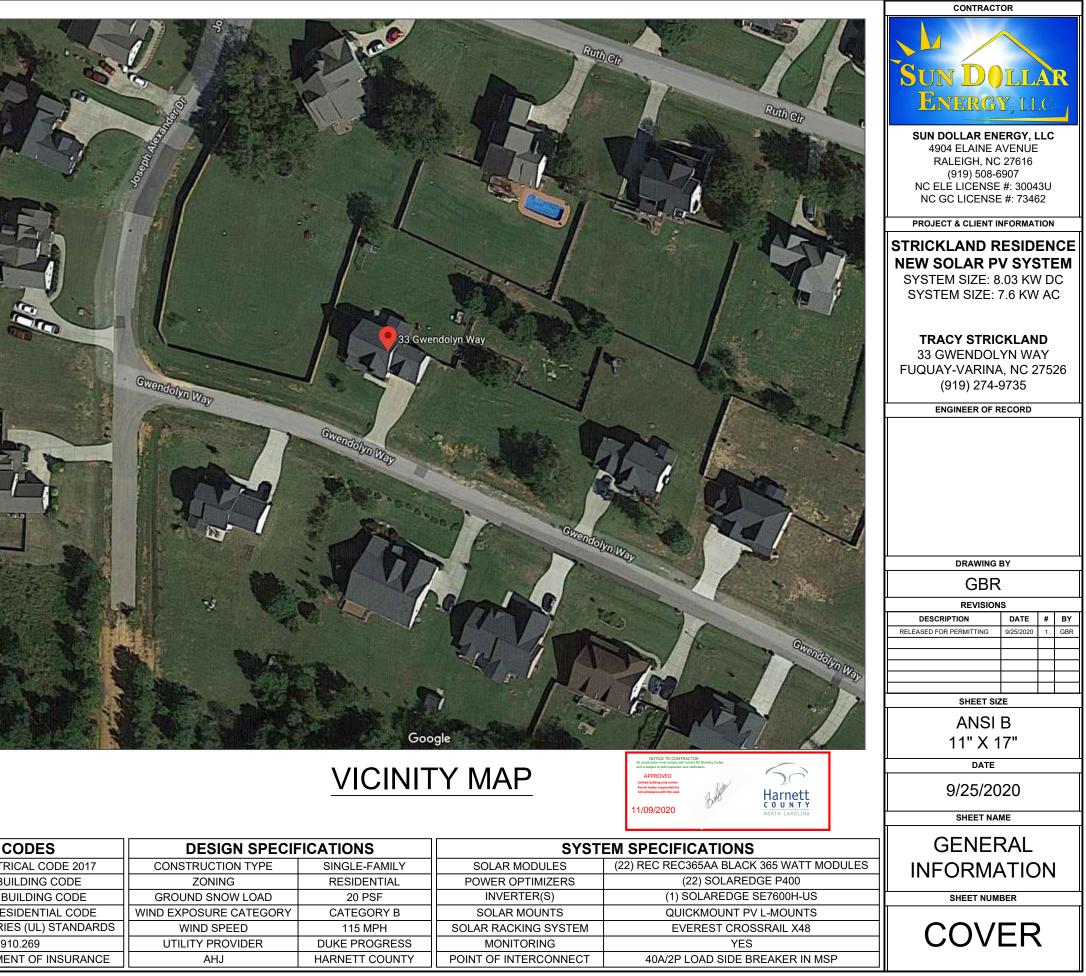
WEIGHT OF PV SYSTEM ON ROOF:

2.6956 PSF

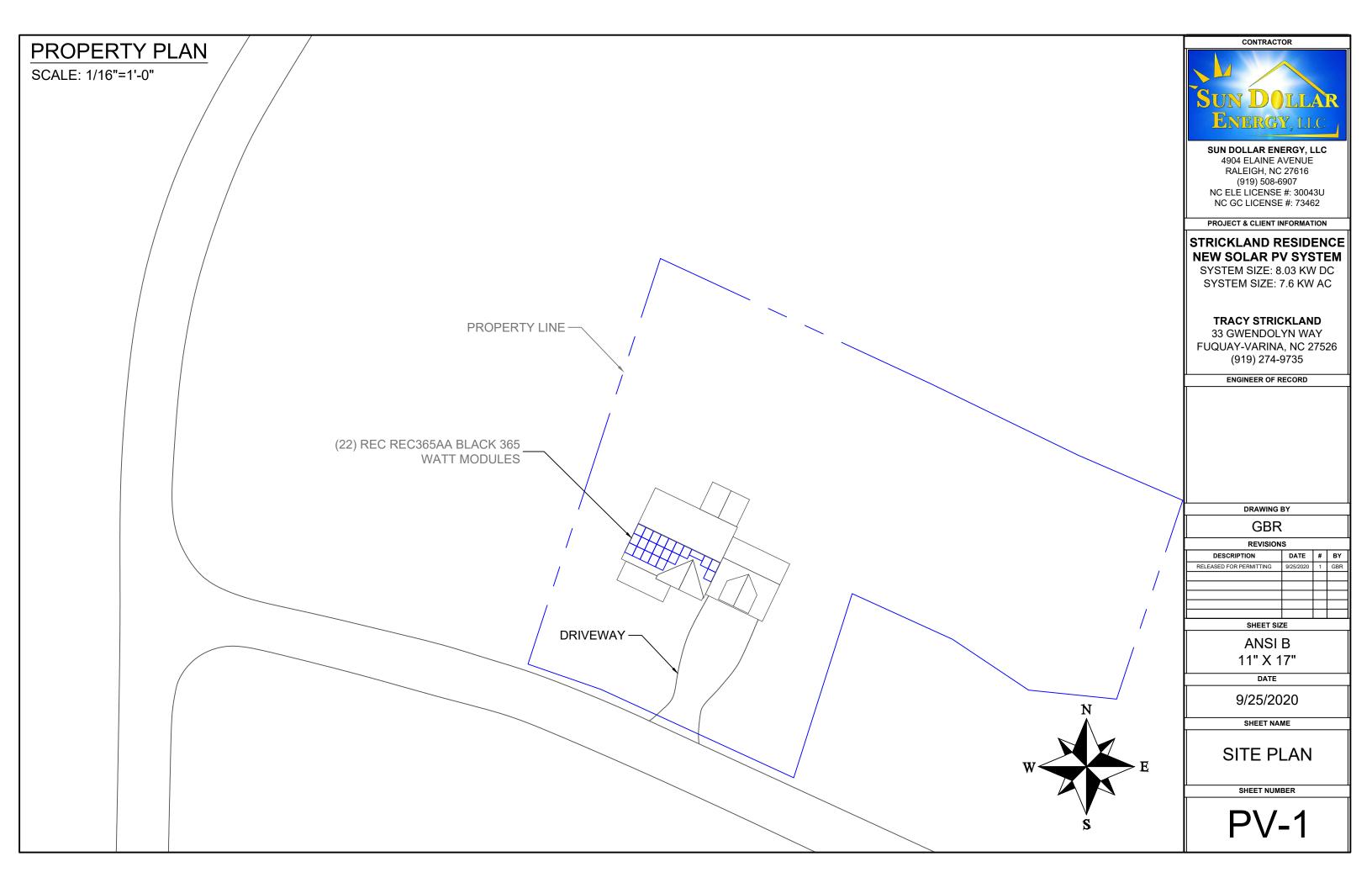
EXISTING ROOF MATERIAL TYPE: ASPHALT SHINGLES (SINGLE LAYER)

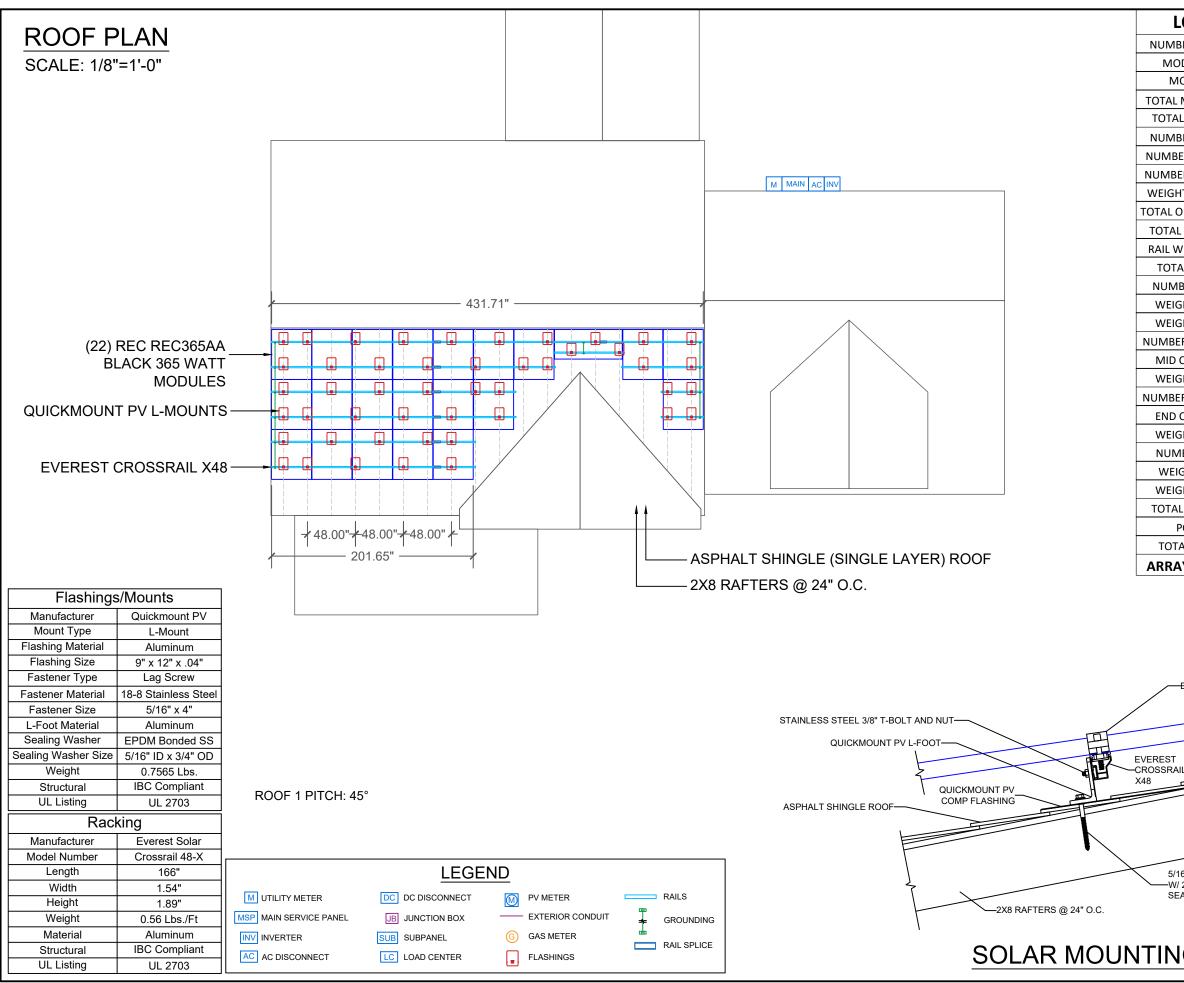
PROJECT LOCATION WIND ZONE:

115 MPH

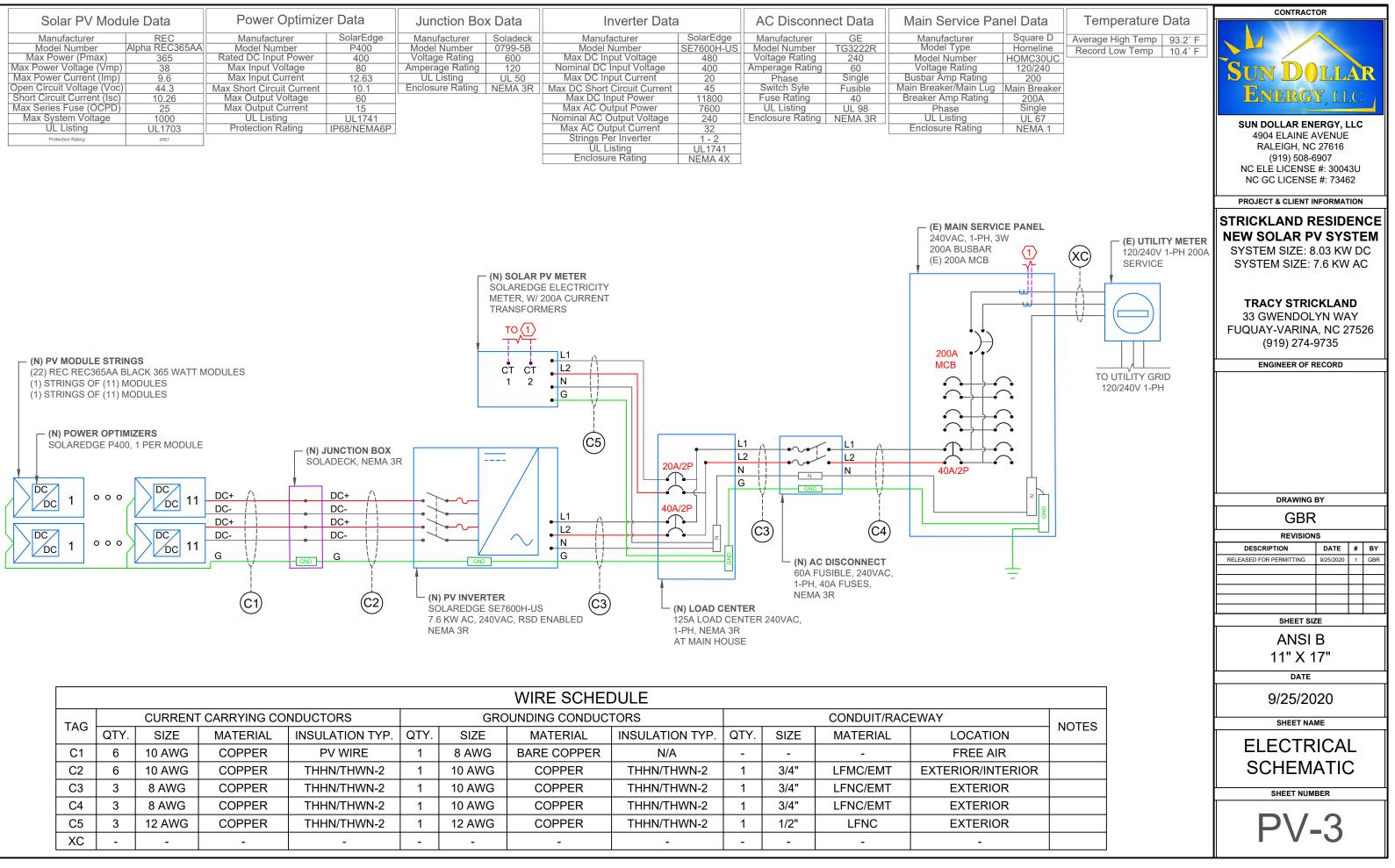


SHEET INDEX		GOVERNING CODES	DESIGN SPECIF	ICATIONS	SYSTEM SPECIFI		
COVER	GENERAL INFORMATION	NFPA 70 NATIONAL ELECTRICAL CODE 2017	CONSTRUCTION TYPE	SINGLE-FAMILY	SOLAR MODULES	(22) REC REC	
PV-1	SITE PLAN	2018 INTERNATIONAL BUILDING CODE	ZONING	RESIDENTIAL	POWER OPTIMIZERS	(2	
PV-2	ROOF LAYOUT AND MOUNTING DETAIL	2018 NORTH CAROLINA BUILDING CODE	GROUND SNOW LOAD	20 PSF	INVERTER(S)	(1) S	
PV-3	ELECTRICAL SCHEMATIC	2018 NORTH CAROLINA RESIDENTIAL CODE	WIND EXPOSURE CATEGORY	CATEGORY B	SOLAR MOUNTS	QUI	
PV-4	AMPACITY CALCULATIONS AND WIRE SIZING	UNDERWRITERS LABORATORIES (UL) STANDARDS	WIND SPEED	115 MPH	SOLAR RACKING SYSTEM	EV	
PV-5	LABELING SCHEDULE	OSHA 29 CFR 1910.269	UTILITY PROVIDER	DUKE PROGRESS	MONITORING		
CUTSHEETS	MANUFACTURER SPECIFICATION SHEETS	NORTH CAROLINA DEPARTMENT OF INSURANCE	AHJ	HARNETT COUNTY	POINT OF INTERCONNECT	40A/2P I	
	PV-1 PV-2 PV-3 PV-4 PV-5	COVERGENERAL INFORMATIONPV-1SITE PLANPV-2ROOF LAYOUT AND MOUNTING DETAILPV-3ELECTRICAL SCHEMATICPV-4AMPACITY CALCULATIONS AND WIRE SIZINGPV-5LABELING SCHEDULE	COVERGENERAL INFORMATIONNFPA 70 NATIONAL ELECTRICAL CODE 2017PV-1SITE PLAN2018 INTERNATIONAL BUILDING CODEPV-2ROOF LAYOUT AND MOUNTING DETAIL2018 NORTH CAROLINA BUILDING CODEPV-3ELECTRICAL SCHEMATIC2018 NORTH CAROLINA RESIDENTIAL CODEPV-4AMPACITY CALCULATIONS AND WIRE SIZINGUNDERWRITERS LABORATORIES (UL) STANDARDSPV-5LABELING SCHEDULEOSHA 29 CFR 1910.269	COVERGENERAL INFORMATIONNFPA 70 NATIONAL ELECTRICAL CODE 2017CONSTRUCTION TYPEPV-1SITE PLAN2018 INTERNATIONAL BUILDING CODEZONINGPV-2ROOF LAYOUT AND MOUNTING DETAIL2018 NORTH CAROLINA BUILDING CODEGROUND SNOW LOADPV-3ELECTRICAL SCHEMATIC2018 NORTH CAROLINA RESIDENTIAL CODEWIND EXPOSURE CATEGORYPV-4AMPACITY CALCULATIONS AND WIRE SIZINGUNDERWRITERS LABORATORIES (UL) STANDARDSWIND SPEEDPV-5LABELING SCHEDULEOSHA 29 CFR 1910.269UTILITY PROVIDER	COVERGENERAL INFORMATIONNFPA 70 NATIONAL ELECTRICAL CODE 2017CONSTRUCTION TYPESINGLE-FAMILYPV-1SITE PLAN2018 INTERNATIONAL BUILDING CODEZONINGRESIDENTIALPV-2ROOF LAYOUT AND MOUNTING DETAIL2018 NORTH CAROLINA BUILDING CODEGROUND SNOW LOAD20 PSFPV-3ELECTRICAL SCHEMATIC2018 NORTH CAROLINA RESIDENTIAL CODEWIND EXPOSURE CATEGORYCATEGORY BPV-4AMPACITY CALCULATIONS AND WIRE SIZINGUNDERWRITERS LABORATORIES (UL) STANDARDSWIND SPEED115 MPHPV-5LABELING SCHEDULEOSHA 29 CFR 1910.269UTILITY PROVIDERDUKE PROGRESS	COVERGENERAL INFORMATIONNFPA 70 NATIONAL ELECTRICAL CODE 2017CONSTRUCTION TYPESINGLE-FAMILYSOLAR MODULESPV-1SITE PLAN2018 INTERNATIONAL BUILDING CODEZONINGRESIDENTIALPOWER OPTIMIZERSPV-2ROOF LAYOUT AND MOUNTING DETAIL2018 NORTH CAROLINA BUILDING CODEGROUND SNOW LOAD20 PSFINVERTER(S)PV-3ELECTRICAL SCHEMATIC2018 NORTH CAROLINA RESIDENTIAL CODEWIND EXPOSURE CATEGORYCATEGORY BSOLAR MOUNTSPV-4AMPACITY CALCULATIONS AND WIRE SIZINGUNDERWRITERS LABORATORIES (UL) STANDARDSWIND SPEED115 MPHSOLAR RACKING SYSTEMPV-5LABELING SCHEDULEOSHA 29 CFR 1910.269UTILITY PROVIDERDUKE PROGRESSMONITORING	





LOAD CALCU	LATION	S	CONTRACTOR					
1BER OF MODULES	22							
ODULE WEIGHT	43	LBS						
MODULE SQ FT	18.8	SQ FT	SUN DOLLAR					
L MODULE WEIGHT	946	LBS						
AL MODULE SQ FT	413.6	SQ FT	ENERGY, LLC					
IBER OF PORTRAIT	21							
BER OF LANDSCAPE	1		SUN DOLLAR ENERGY, LLC 4904 ELAINE AVENUE					
BER OF OPTIMIZERS	22		RALEIGH, NC 27616					
HT PER OPTIMIZER	1.5	LBS	(919) 508-6907 NC ELE LICENSE #: 30043U					
OPTIMIZER WEIGHT	33	LBS	NC GC LICENSE #: 73462					
AL LENGTH OF RAIL	151	LF	PROJECT & CLIENT INFORMATION					
WEIGHT PER FOOT	0.56	LBS	STRICKLAND RESIDENCE					
TAL RAIL WEIGHT	84.56	LBS	STRICKLAND RESIDENCE					
BER OF FLANGES	49		SYSTEM SIZE: 8.03 KW DC					
IGHT PER FLANGE	0.7565	LBS	SYSTEM SIZE: 7.6 KW AC					
IGHT PER SYSTEM	37.0685	LBS						
BER OF MID CLAMPS	36		TRACY STRICKLAND					
O CLAMP WEIGHT	0.21	LBS	33 GWENDOLYN WAY					
IGHT PER SYSTEM	7.56	LBS	FUQUAY-VARINA, NC 27526					
BER OF END CLAMPS	18		(919) 274-9735					
O CLAMP WEIGHT	0.32	LBS	ENGINEER OF RECORD					
IGHT PER SYSTEM	6	LBS						
MBER OF SPLICES	7							
EIGHT PER SPLICE	0.1	LBS						
IGHT PER SYSTEM	0.7	LBS						
AL ARRAY WEIGHT	1114.889	LBS						
POINT LOAD	22.75283	LBS/FT						
TAL ARRAY AREA	413.6	SQ FT						
AY DEAD LOAD	2.6956	PSF	DRAWING BY					
			GBR					
			REVISIONS					
			DESCRIPTION DATE # BY					
			RELEASED FOR PERMITTING 9/25/2020 1 GBR					
-EVEREST CROSSRAIL		O CLAMP						
/	-SOLAR MOD	ULE						
			ANSI B					
T			11" X 17"					
AIL			DATE					
	Į	9/25/2020						
		SHEET NAME						
	-	ROOF LAYOUT &						
/16" X 4" STAINLESS STE V/ 2-1/2" MIN THREAD PE		DETAIL DRAWINGS						
EALED W/ APPROVED S		SHEET NUMBER						
	11	PV-2						
NG DETA								



	WIRE SCHEDULE											
TAG	CURRENT CARRYING CONDUCTORS			GROUNDING CONDUCTORS					CONDUIT/RACEWAY			
TAG	QTY.	SIZE	MATERIAL	INSULATION TYP.	QTY.	SIZE	MATERIAL	INSULATION TYP.	QTY.	SIZE	MATERIAL	LOCATION
C1	6	10 AWG	COPPER	PV WIRE	1	8 AWG	BARE COPPER	N/A	-	-	-	FREE AIR
C2	6	10 AWG	COPPER	THHN/THWN-2	1	10 AWG	COPPER	THHN/THWN-2	1	3/4"	LFMC/EMT	EXTERIOR/INTERIOR
C3	3	8 AWG	COPPER	THHN/THWN-2	1	10 AWG	COPPER	THHN/THWN-2	1	3/4"	LFNC/EMT	EXTERIOR
C4	3	8 AWG	COPPER	THHN/THWN-2	1	10 AWG	COPPER	THHN/THWN-2	1	3/4"	LFNC/EMT	EXTERIOR
C5	3	12 AWG	COPPER	THHN/THWN-2	1	12 AWG	COPPER	THHN/THWN-2	1	1/2"	LFNC	EXTERIOR
XC	-	-	-	-	-	-	-	-	-	-	-	-

Ampacity Calculations

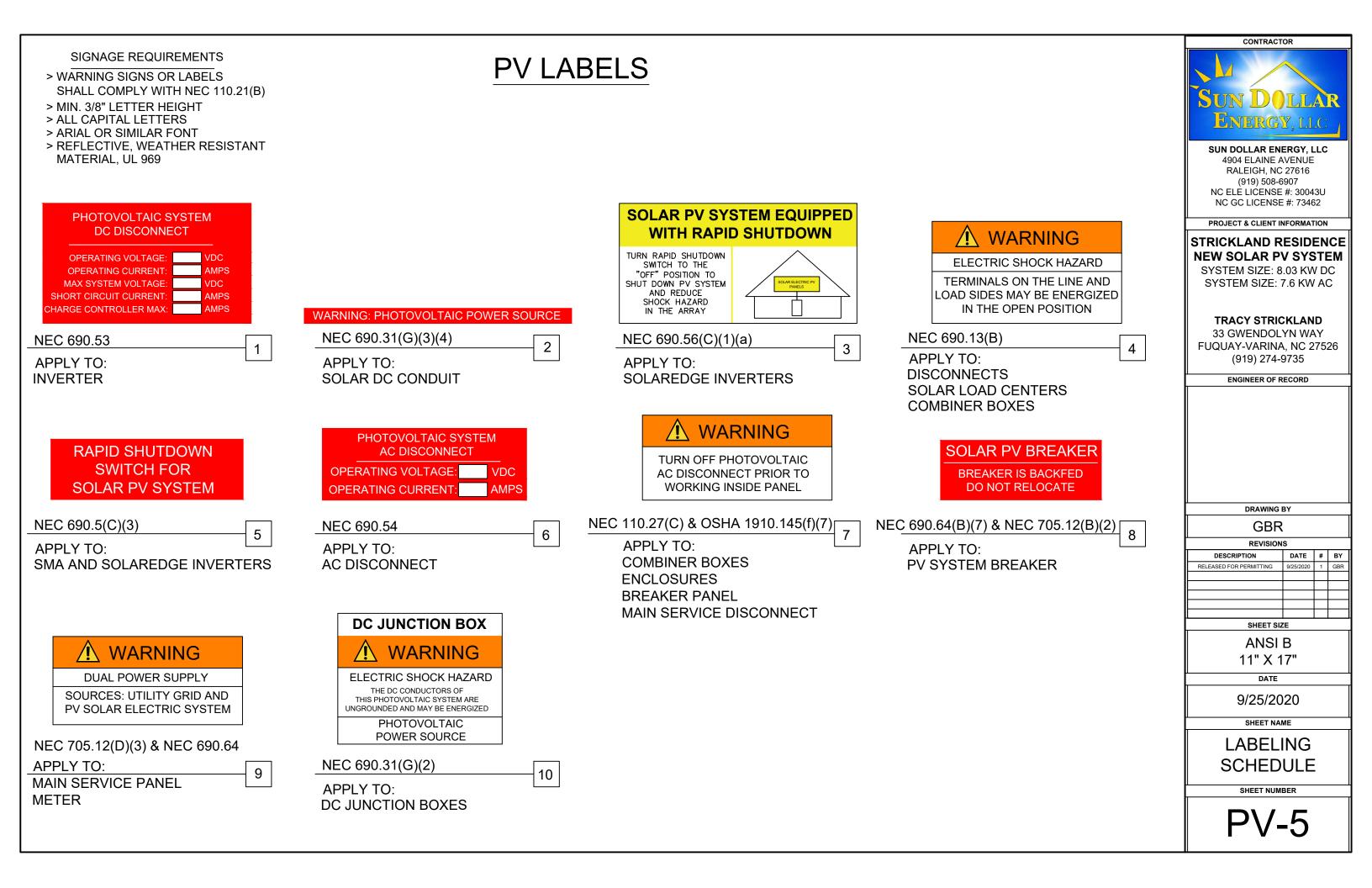
Wiring Location: Module to Power Optimizer (Direct Current) Wiring Location: Inverter to Service Entrance (Alternating Current) All calculations show minimum sizing for ampacity Actual wire sizing may be larger for voltage drop or other factors All calculations are according to the 2017 National Electric Code

Modules: Inverter:	REC SolarEdge	-	EC365AA I-US			
Initial Input Values	0					
Isc (Short Circuit Current)	10.26					
Number of circuits	10.26	x	1	=	10.26	
Maximum Circuit Current (NEC						
690.8 (A)(1+2)	10.26	х	156%	=	16.0056	
Minimum Overcurrent Device	25	A	Series Fuse	e Rating by	Manufact	urer
	Size AWG #					
Chosen Conductor Type						
(THHN, RHW-2, or USE-2)	10					
Conductor Derating						
NEC 690.31 © ref (NEC						
310.16)						
Conductor 90°C Ampacity		40				
Conduit Fill Derating	1-3	40	х	1	=	40
Temperature Derating (°F)	141-149	40	х	0.65	=	26
		-				
Ampacity vs Overcurrent						
<u>Device</u>						
Conductor Ampacity Check		26		16.0056		ОК
Conductor to Overcurrent						
Check		26		25		ОК
Input Data Into Yellow Fields						

Green Field must say OK

Use this calculation for over current protection and wire sizing for stringers coming from Solar Panels. Isc comes from manufacturer

								CONTRACTOR
								SUN DOLLAR
	Ampa	city Cal	culatio	ns				ENERGY, LLC
Wiring Location: All calcu Actual wire sizi All calculations	ulations sh ing may be	ow minim e larger for	um sizing f voltage dr	or ampacit op or othe	r factors			SUN DOLLAR ENERGY, LLC 4904 ELAINE AVENUE RALEIGH, NC 27616 (919) 508-6907 NC ELE LICENSE #: 30043U NC GC LICENSE #: 73462
Modules:	REC	Alpha REC						PROJECT & CLIENT INFORMATION
Inverter: Se	olarEdge	SE7600H-	US					STRICKLAND RESIDENCE
Initial Input Values Inverter Continuous AC Output Combined (Watts)	7600							NEW SOLAR PV SYSTEM SYSTEM SIZE: 8.03 KW DC SYSTEM SIZE: 7.6 KW AC
Minimum Operating Voltage	240							
Inverter Continuous AC Amps		Watts 7600 32	/	Volts 240	=	Amps 32		TRACY STRICKLAND 33 GWENDOLYN WAY FUQUAY-VARINA, NC 27526
Number of Inverters		32	x	1	=	32		(919) 274-9735
Overcurrent Device Rating								ENGINEER OF RECORD
NEC 690.8 (B)(3)		32	x	125%	=	40		
Minimum Overcurrent Device			Amps					
Circuit Breaker Size per NEC								
240.6(A)			Amps					
		Size AWG #	ŧ					
Chasen Conductor Ture								
Chosen Conductor Type THHN,THWN,RHW-2 or USE-2		8						
		0						
Conductor Derating								GBR
NEC 690.31© ref (NEC 310.16)								REVISIONS DESCRIPTION DATE # BY
Conductor 90°C Ampacity			55					RELEASED FOR PERMITTING 9/25/2020 1 GBF
Conduit Fill Derating		1-3	55	х	1	=	55	
Temperature Derating (°F)		96-104	55	х	0.91	=	50.05	
Ampacity vs Overcurrent								SHEET SIZE
Device								ANSI B
Conductor Ampacity Check			50.05		40		ОК	11" X 17"
Conductor to Overcurrent								DATE
Check			50.05		40		OK	
Input Data into Yellow Fields								9/25/2020
Green Fields must say OK	6				- f	.		SHEET NAME
Use this calculation	for over c	urrent pro	tection and	i wire sizin	g for inver	ter		AMPACITY
								CALCULATIONS
								SHEET NUMBER
								PV-4







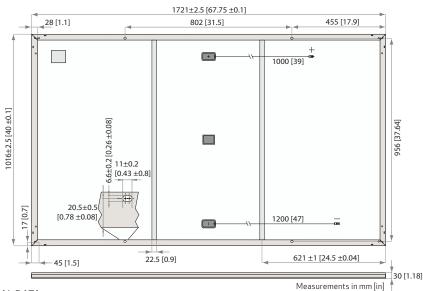


REC ALPHX SERIES

380 WP POWER
20 YEAR PRODUCT WARRANTY
25 YEAR POWER OUTPUT WARRANTY



REC ALPHX SERIES



GENERAL DATA

ELECTRICAL DATA @ STC

	120 half-cut cells with REC
Cell type:	heterojunction cell technology
	6 strings of 20 cells in series
Glass:	0.13 in (3.2 mm) solar glass with anti-reflection surface treatment
Backsheet:	Highly resistant
Dacksneet.	polymeric construction
Frame:	Anodized aluminum (black)

Junction box:	3-part, 3 bypass diodes, IP67 rated in accordance with IEC 62790	
Cable:	12 AWG (4 mm²) PV wire, 39 + 47 in (1 + 1.2 m) in accordance with EN 50618	
Connectors:	StäubliMC4PV-KBT4/KST4,12AWG (4 mm²) in accordance with IEC 62852 IP68 only when connected	
Origin:	Made in Singapore	

Product Code*: RECxxxAA

Nominal Power - P _{MPP} (Wp)	360	365	370	375	380			
Watt Class Sorting - (W)	-0/+5	-0/+5	-0/+5	-0/+5	-0/+5			
Nominal Power Voltage - V _{MPP} (V)	37.7	38.0	38.3	38.7	39.0			
Nominal Power Current - I _{MPP} (A)	9.55	9.60	9.66	9.72	9.76			
Open Circuit Voltage - V _{oc} (V)	44.1	44.3	44.5	44.6	44.7			
Short Circuit Current - I _{sc} (A)	10.23	10.26	10.30	10.40	10.46			
Panel Efficiency (%)	20.6	20.9	21.2	21.4	21.7			
Vel								

Values at standard test conditions (STC: air mass AM 1.5, irradiance 10.75 W/sq ft (1000 W/m²), temperature 77°F (25°C), based on a production spread with a tolerance of $V_{oc} \& I_{sc} \pm 3\%$ within one watt class. * Where xxx indicates the nominal power class (P_{MPP}) at STC above.

Pr	oduct Code	:RECxxxAA		
274	278	282	286	290
35.5	35.8	36.1	36.4	36.7
7.71	7.76	7.80	7.85	7.88
41.6	41.7	41.9	42.0	42.1
8.26	8.29	8.32	8.40	8.45
	274 35.5 7.71 41.6	274 278 35.5 35.8 7.71 7.76 41.6 41.7	274 278 282 35.5 35.8 36.1 7.71 7.76 7.80 41.6 41.7 41.9	35.5 35.8 36.1 36.4 7.71 7.76 7.80 7.85 41.6 41.7 41.9 42.0

Nominal module operating temperature (NMOT: air mass AM 1.5, irradiance 800 W/m², temperature 68°F (20°C), windspeed 3.3 ft/s (1 m/s).* Where xxx indicates the nominal power class (P_{MPP}) at STC above.

CERTIFICATIONS

IEC 61215:2016, IEC 61730:2016, UL 1703, UL 61730				
IEC 62804	PID			
IEC 61701	Salt Mist			
IEC 62716	Ammonia Resistance			
UL1703	Fire Type Class 2			
IEC 62782	Dynamic Mechanical Load			
IEC 61215-2:2016	Hailstone (35mm)			
AS4040.2 NCC 2016	Cyclic Wind Load			
ISO 14001:2004, ISO 9001:201	5, OHSAS 18001:2007			

WARRANTY

20 year product warranty 25 year linear power output warranty Maximum annual power degression of 0.25% p.a. Guarantees 92% of power after 25 years See warranty conditions for further details.

MECHANICAL DATA

Dimensions:	67.8 x 40 x 1.2 in (1721 x 1016 x 30 mm)
Area:	18.8 sq ft (1.75 m²)
Weight:	43 lbs (19.5 kg)

MAXIMUM RATINGS

Operational temperature:	-40+85°C
Maximum system voltage	e: 1000 V
Design load (+): snow Maximum test load (+):	4666 Pa (97.5 lbs/sq ft)* 7000 Pa (146 lbs/sq ft)*
Design load (-): wind Maximum test load (-):	2666 Pa (55.6 lbs/sq ft)⁺ 4000 Pa (83.5 lbs/sq ft)*
Max series fuse rating:	25 A
Max reverse current:	25 A
	* Calculated using a safety factor of 1.5

*See installation manual for mounting instructions

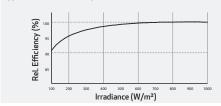
TEMPERATURE RATINGS*

Nominal Module Operating Temperature:	44°C (±2°C)
Temperature coefficient of P _{MPP} :	-0.26 %/°C
Temperature coefficient of V_{oc} :	-0.24 %/°C
Temperature coefficient of I _{sc} :	0.04 %/°C
*The temperature coefficients state	d are linear values

The temperature coefficients stated are linear values

LOW LIGHT BEHAVIOUR

Typical low irradiance performance of module at STC:



Founded in Norway in 1996, REC is a leading vertically integrated solar energy company. Through integrated manufacturing from silicon to wafers, cells, high-quality panels and extending to solar solutions, REC provides the world with a reliable source of clean energy. REC's renowned product quality is supported by the lowest warranty claims rate in the industry. REC is a Bluestar Elkem company with headquarters in Norway and operational headquarters in Singapore. REC employs around 2,000 people worldwide, producing 1.5 GW of solar panels annually.





Single Phase Inverter with HD-Wave Technology

for North America

0

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US

0





- Specifically designed to work with power optimizers
- Record-breaking efficiency

solaredge ... HD wave

- Quick and easy inverter commissioning directly from a smartphone using the SolarEdge SetApp
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014 and 2017, per article 690.11 and 690.12

- / UL1741 SA certified, for CPUC Rule 21 grid compliance
- Extremely small
- Built-in module-level monitoring
- Øutdoor and indoor installation
- Optional: Revenue grade data, ANSI C12.20 Class 0.5 (0.5% accuracy)



Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

Model Number	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	_
APPLICABLE TO INVERTERS WITH PART NUMBER				SEXXXXH-XXXXXBXX	4			
OUTPUT								
Rated AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
AC Output Voltage MinNomMax. (211 - 240 - 264)	~	~	~	✓	✓	~	~	Vac
AC Output Voltage MinNomMax. (183 - 208 - 229)	-	~	-	✓	-	-	~	Vac
AC Frequency (Nominal)		<u>`</u>		59.3 - 60 - 60.5 ⁽¹⁾		·		Hz
Maximum Continuous Output Current @240V	12.5	16	21	25	32	42	47.5	A
Maximum Continuous Output Current @208V	-	16	-	24	-	-	48.5	A
Power Factor			1	, adjustable -0.85 to 0).85	·		
GFDI Threshold				1				A
Utility Monitoring, Islanding Protection, Country Configurable Thresholds				Yes				
INPUT								,
Maximum DC Power @240V	4650	5900	7750	9300	11800	15500	17650	W
Maximum DC Power @208V	-	5100	-	7750	-	-	15500	W
Transformer-less, Ungrounded				Yes				
Maximum Input Voltage				480				Vdc
Nominal DC Input Voltage		3	80			400		Vdc
Maximum Input Current @240V ⁽²⁾	8.5	10.5	13.5	16.5	20	27	30.5	Adc
Maximum Input Current @208V ⁽²⁾	-	9	-	13.5	-	-	27	Adc
Max. Input Short Circuit Current				45				Adc
Reverse-Polarity Protection				Yes				
Ground-Fault Isolation Detection				600ka Sensitivity				
Maximum Inverter Efficiency	99			9	9.2			%
CEC Weighted Efficiency			ç	99			99 @ 240V 98.5 @ 208V	%
Nighttime Power Consumption				< 2.5				W

⁽¹⁾ For other regional settings please contact SolarEdge support

(2) A higher current source may be used; the inverter will limit its input current to the values stated

Power Optimizer

For North America

P320 / P340 / P370 / P400 / P405 / P505



PV power optimization at the module-level

- Specifically designed to work with SolarEdge inverters
- / Up to 25% more energy
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch losses, from manufacturing tolerance to partial shading
- Flexible system design for maximum space utilization

- Fast installation with a single bolt
- Next generation maintenance with modulelevel monitoring
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)
- Module-level voltage shutdown for installer and firefighter safety



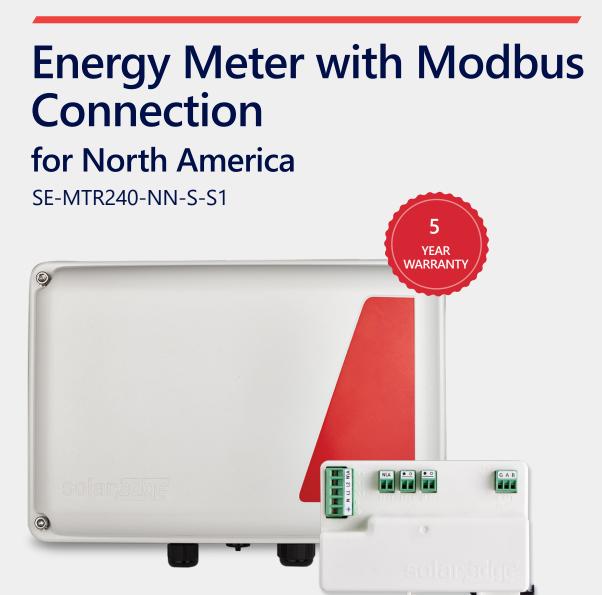
/ Power Optimizer For North America P320 / P340 / P370 / P400 / P405 / P505

Optimizer model (typical module compatibility)	P320 (for 60-cell modules)	P340 (for high- power 60-cell modules)	P370 (for higher- power 60 and 72-cell modules)	P400 (for 72 & 96- cell modules)	P405 (for thin film modules)	P505 (for higher current modules)	
INPUT							
Rated Input DC Power ⁽¹⁾	320	340	370	400	405	505	W
Absolute Maximum Input Voltage (Voc at lowest temperature)		48	60	80	125(2)	83(2)	Vdc
MPPT Operating Range	8	- 48	8 - 60	8 - 80	12.5 - 105	12.5 - 83	Vdc
Maximum Short Circuit Current (Isc)		11		10	0.1	14	Adc
Maximum DC Input Current		13.75		12	.63	17.5	Adc
Maximum Efficiency			99	9.5			%
Weighted Efficiency			98.8			98.6	%
Overvoltage Category							
OUTPUT DURING OPER	RATION (POWE	R OPTIMIZER C	ONNECTED TO	OPERATING SO	LAREDGE INVER	RTER)	
Maximum Output Current			1	5			Adc
Maximum Output Voltage		6	50		8	5	Vdc
INVERTER OFF) Safety Output Voltage per Power Optimizer			1 ±	0.1			Vdc
STANDARD COMPLIAN	CE						
EMC		FC	C Part15 Class B, IEC6	51000-6-2, IEC61000-6	5-3		
Safety			IEC62109-1 (class	s II safety), UL1741			
RoHS			Y	es			
INSTALLATION SPECIFI	CATIONS						
Maximum Allowed System Voltage		1000				Vdc	
Compatible inverters		All S	olarEdge Single Phase	and Three Phase inv	erters		
Dimensions (W x L x H)	129	9 x 153 x 27.5 / 5.1 x 6	x 1.1	129 x 153 x 33.5 / 5.1 x 6 x 1.3	129 x 159 x 49.5 / 5.1 x 6.3 x 1.9	129 x 162 x 59 / 5.1 x 6.4 x 2.3	mm / ir
Weight (including cables)		630 / 1.4		750 / 1.7	845 / 1.9	1064 / 2.3	gr / lb
Input Connector			MC	24 ⁽³⁾			
Output Wire Type / Connector			Double Ins	ulated; MC4			
Output Wire Length	0.95 / 3.0 1.2 / 3.9				m / ft		
Input Wire Length			0.16 ,	/ 0.52			m / ft
Operating Temperature Range			-40 - +85 /	′ -40 - +185			°C / °F
Protection Rating			IP68 / N	NEMA6P			
Relative Humidity	0 - 100				%		

⁽¹⁾ Rated STC power of the module. Module of up to +5% power tolerance allowed
 ⁽²⁾ NEC 2017 requires max input voltage be not more than 80V
 ⁽³⁾ For other connector types please contact SolarEdge

PV System Design Using a SolarEdge Inverter ⁽⁴⁾⁽⁵⁾		Single Phase HD-Wave	Single phase	Three Phase 208V	Three Phase 480V	
Minimum String Length	P320, P340, P370, P400	8	i de la companya de l	10	18	
(Power Optimizers)	P405 / P505	6	1	8	14	
Maximum String Length (Power Optimizers)		25	5	25	50 ⁽⁶⁾	
Maximum Power per String		5700 (6000 with SE7600-US - SE11400- US)	5250	6000(7)	12750 ⁽⁸⁾	W
Parallel Strings of Different Lengths or Orientations			Ŷ	/es		

⁽⁶⁾ For detailed string sizing information refer to: http://www.solaredge.com/sites/default/files/string_sizing_na.pdf
 ⁽⁶⁾ It is not allowed to mix P405/P505 with P320/P340/P370/P400 in one string
 ⁽⁶⁾ A string with more than 30 optimizers does not meet NEC rapid shutdown requirements; safety voltage will be above the 30V requirement
 ⁽⁷⁾ For SE14.4KUS/SE43.2KUS: It is allowed to install up to 6,500W per string when 3 strings are connected to the inverter (3 strings per unit for SE43.2KUS) and when the maximum power difference between the strings is up to 1,000W
 ⁽⁸⁾ For SE30KUS/SE33.3KUS/SE66.6KUS/SE100KUS: It is allowed to install up to 15,000W per string when 3 strings are connected to the inverter (3 strings per unit for SE66.6KUS/SE100KUS) and when the maximum power difference between the strings is up to 2,000W



Energy Meter for Residential Installations:

- Simple installations and connectivity
- Type NEMA 3R enclosure for outdoor protection
- Provides high accuracy meter readings
- Communicates over RS485 to provide monitoring data
- Suitable for export limitation, consumption monitoring and StorEdgeTM applications



I Energy Meter with Modbus Connection for North America

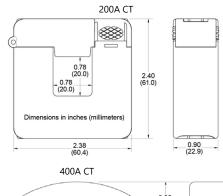
SE-MTR240-NN-S-S1

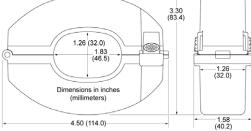
SUPPORTED INVERTERS	SINGLE PHASE INVERTERS			
ELECTRICAL SERVICE				
AC Input Voltage (Nominal)	2	240	Vac	
AC Frequency (Nominal)		60	Hz	
Max AC Input Current	1	100	mA	
Connector Type	Terminal blo	ock - 22 to 12	AWG	
Grids supported		/ N / PE L2 / PE		
Power Consumption (Nominal)		3	W	
METER ACCURACY (@ 77°F / 25°C, PF:0.7	7-1)			
1 - 100% of Rated Current CT	±	=1.0	%	
CURRENT TRANSFORMERS ⁽¹⁾				
Nominal Input (at CT Rated Current)	CT1, C	T2: 0.333	Vac RMS	
Rated RMS current ⁽²⁾	200	400	A	
Dimensions (Internal / External)	0.8 x 0.8; 2.4 x 2.4 / 20 x 20; 61 x 61	1.26 x 1.83; 3.3 x 4.5 / 32 x 46.5; 83.4 x 114	in/mm	
STANDARD COMPLIANCE				
Safety	UL 1741:2010 Ed.2(Supple	ement SA)+R: 07 Sep 2016		
Emmissions	FCC 47 CFR P	art 15 Subpart B		
ENVIRONMENTAL				
Operating Temperatures	-40 to +140) / -40 to +60	°F /°C	
Relative Humidity (noncondensing)	5	5-90		
Enclosure type	High impact, ABS and/or AB	S/PC plastic UL 94V-0, IEC FV-0		
Protection Rating	NEMA	NEMA Type 3R		
INSTALLATION SPECIFICATIONS				
Dimensions (HxWxD)	8.1 x 12.4 x 4.6 /	8.1 x 12.4 x 4.6 / 206.6 x 316 x 117.5		
Weight	3.9	3.9 / 1.8		
Conduit Entry Diameters	0.75 or 1	0.75 or 1 / 19 or 25		
Mounting Type	Bracke	Bracket mount		

⁽¹⁾ Current Transformers should be ordered separately: SEACT0750-200NA-20 (200A) or SEACT1250-400NA-20 (400A), 20 per box

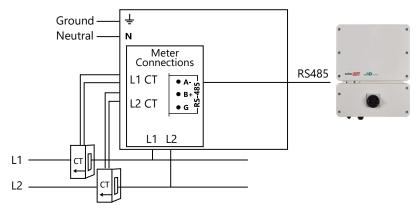
⁽²⁾ For other ratings contact SolarEdge

Current Transformer Dimensions



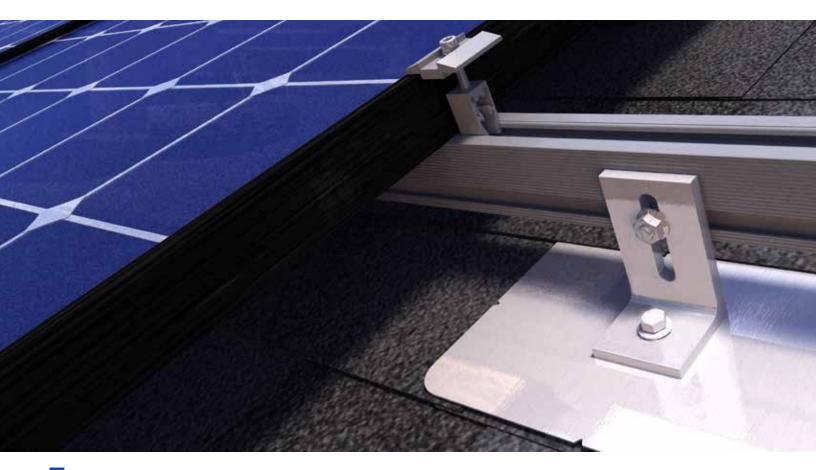


Connecting the Energy Meter



* Current Transformers (CTs) should be ordered separately: SEACT0750-200NA-20 (200A); SEACT1250-400NA-20 (400A). Each comes in boxes of 20.

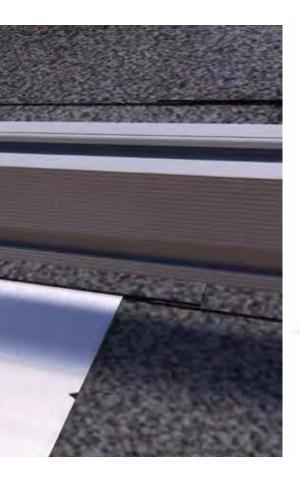
L-Mount[®] Series

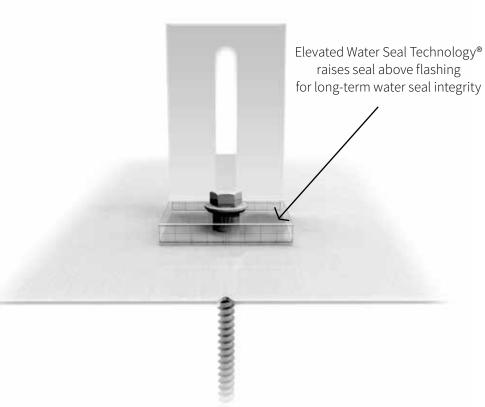


he L-Mount[®] Series is designed for cost-effective, one-bolt installation onto existing composition/asphalt shingle roofs. Quick Mount PV engineered its patented Elevated Water Seal Technology[®] into an integrated L-foot and flashing for super-fast, single-lag bolt installation with unparalleled waterproofing. The L-Mount comes with a lag bolt or structural screw for attachment versatility and works with all leading racks. The L-Mount features a 9" x 12" aluminum flashing with alignment guides and rounded corners to easily slide under shingles and speed installation on the roof.

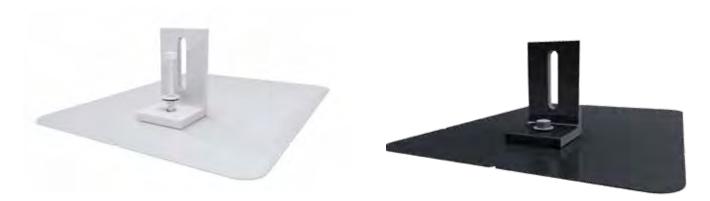
FEATURES

- L-foot can be rotated 360 degree for optimal adjustability
- Works with all leading racks
- Available with lag bolt or structural screw
- QBlock[®] Elevated Water Seal Technology[®]
- Single bolt installation, no shingle cutting
- 9" x 12" aluminum flashing
- Meets or exceeds roofing industry best practices; 100% IBC compliant
- 18-8 stainless steel hardware included
- Alignment guides
- 25-year warranty





Single-Slot L-Mount with lag bolt



SINGLE-SLOT L-MOUNT

Available finishes: aluminum mill (A); black (B)

Mounting systems for solar technology





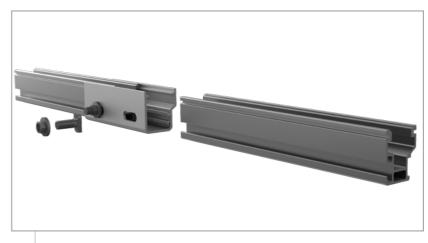
Everest Solar Systems, LLC 3809 Ocean Ranch Blvd., Suite 111 Oceanside, CA 92056 Service-Hotline +1.760.301.5300 info@everest-solarsystems.com www.everest-solarsystems.com

EVEREST SOLAR SYSTEMS RESIDENTIAL ROOF SOLUTIONS CROSSRAIL SYSTEM

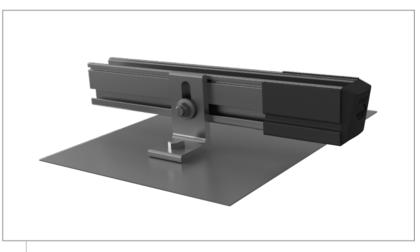


- High quality, German-engineered system optimized for residential installation
- MK3 mounting hardware simplifies module installation fast, easy, and secure
- Easily integrates with third party roof attachment products
- L-foot provides adjustability and compatibility with common roof types
- > 100% code-compliant, structural validation for all solar states
- Three rail sizes available to suit all structural conditions
- Most components also available in dark
- > Fast installation with minimal component count result in low total installed cost
- Simple to design using code compliant Everest Online Design Tool
- Use two innovative components to turn this system into Shared Rail or Tilt Up

TECHNICAL DATA	(20)
Applicable roof types	Composition shingle, tile, flat tile
Flexibility	Modular construction, suitable for any system size, height adjustable
PV modules	For all common module types
Module orientation	Portrait and landscape
Material	High corrosion resistance, stainless steel and high grade aluminum
Roof attachment	Screw connection into rafter
Structural validity	IBC compliant, stamped engineering letters avail- able for all solar states
Warranty	20 years
System components	CrossRail 48-X/48-XL/80, L-Foot, Mid and End Clamp Sets



CrossRail Structural Splice



CrossRail with EverFlash, Rail Sleeve and End Cap







Bonding Mid Clamp | End Clamp | Micro, Optimizer & Accs Mounting Kit

CrossRail Product Sheet US3-0618

Product images are for illustrative purposes only. Specifications are subject to change without notice. All sales of our products shall be subject to Everest Solar Systems terms and conditions, including the exclusive limited warranty set forth therein.