



JOB NO.: U3340.0239.201  
 SUBJECT: WIND PRESSURE

PROJECT: Avery, Terry- Residence

**Components and Cladding Wind Calculations**

Label: Solar Panel Array

Note: Calculations per ASCE 7-10

**SITE-SPECIFIC WIND PARAMETERS:**

Basic Wind Speed [mph]: 119  
 Exposure Category: C  
 Risk Category: II

Notes:  
 [Redacted]

**ADDITIONAL INPUT & CALCULATIONS:**

Height of Roof, h [ft]: 25 (Approximate) Hip? No  
 Comp/Cladding Location: Gable/Hip Roofs  $7^\circ < \theta \leq 27^\circ$   
 Enclosure Classification: Enclosed Buildings  
 Zone 1  $GC_p$ : 0.9 Figure 30.4-2B (enter negative pressure coefficients)  
 Zone 2  $GC_p$ : 1.7  
 Zone 3  $GC_p$ : 2.6  
 $\alpha$ : 9.5 Table 26.9-1  
 $z_g$  [ft]: 900 Table 26.9-1  
 $K_h$ : 0.95 Table 30.3-1  
 $K_{zt}$ : 1 Equation 26.8-1  
 $K_d$ : 0.85 Table 26.6-1  
 Velocity Pressure,  $q_h$  [psf]: 29.1 Equation 30.3-1  
 $GC_{pi}$ : 0 Table 26.11-1

**PRESSURES:**

$$p = q_h [(GC_p) - (GC_{pi})] \text{ Equation 30.9-1}$$

Zone 1, p [psf]: 26.2 psf (1.0 W, Interior Zones, beyond 'a' from roof edge)  
 Zone 2, p [psf]: 49.5 psf (1.0 W, End Zones, within 'a' from roof edge)  
 Zone 3, p [psf]: 75.7 psf (1.0 W, Corner Zones, within 'a' from roof corner)  
 (a= 3 ft)



**JOB NO.:** U3340.0239.201  
**SUBJECT:** CONNECTION

**PROJECT:** Avery, Terry- Residence

**Calculate Uplift Forces on Connection**

	Pressure (0.6 Wind) (psf)	Max Connection Spacing <sup>1</sup> (ft)	Max Trib. Area <sup>2</sup> (ft <sup>2</sup> )	Max Uplift Force (lbs)
Zone 1	15.7	4.0	11.2	176
Zone 2	29.7	4.0	11.2	332
Zone 3	45.4	4.0	11.2	507

**Calculate Connection Capacity**

Lag Screw Size [in]:	5/16	
C <sub>d</sub> :	1.6	NDS Table 2.3.2
Embedment <sup>3</sup> [in]:	2.5	
Grade:	SPF (G = 0.42)	
Nominal Capacity [lbs/in]:	205	NDS Table 12.2A
Number of Screws:	1	
Prying Coefficient:	1.4	
Total Capacity [lbs]:	586	

**Determine Result**

Maximum Demand [lbs]:	507
Lag Screw Capacity [lbs]:	586

Result: **Capacity > Demand, Connection is adequate.**

**Notes**

1. 'Max Connection Spacing' is the spacing between connections along the rails.
2. 'Max Trib Area' is the product of the 'Max Connection Spacing' and 1/2 the panel width/height perpendicular to the rails. (2) rails per row of panels. Length or panels perpendicular to the rails shall not
3. Embedment is measured from the top of the framing member to the beginning of the tapered tip of the lag screw. Embedment in sheathing or other material is not effective. The length of the tapered tip is not part of the embedment length.



**JOB NO.:** U3340.0239.201  
**SUBJECT:** GRAVITY LOADS

**PROJECT:** Avery, Terry- Residence

CALCULATE ESTIMATED GRAVITY LOADS

Roof Pitch:  :12

<b>ROOF DEAD LOAD (D)</b>	Design material weight [psf]	Increase due to pitch	Material weight [psf]
Composite Shingles	2.1	1.05	2.0
1/2" Plywood	1.1	1.05	1.0
Framing	3.0		3.0
Insulation	0.5		0.5
1/2" Gypsum Clg.	2.1	1.05	2.0
M, E & Misc	1.5		1.5
Total Original Roof DL	10.3		
PV Array DL	3.2	1.05	3

**ROOF LIVE LOAD (Lr)**

Existing Design Roof Live Load [psf]	<input type="text" value="20"/>	ASCE 7-10, Table 4-1
Roof Live Load With PV Array [psf]	<input type="text" value="0"/>	2018 NCBC, Section 1607.12.5

**SNOW LOAD (S):**

	Existing	w/ Solar Array	
Roof Slope [x:12]:	<input type="text" value="3.9"/>	<input type="text" value="3.9"/>	
Roof Slope [°]:	<input type="text" value="18"/>	<input type="text" value="18"/>	
Snow Ground Load, $p_g$ [psf]:	<input type="text" value="10"/>	<input type="text" value="10"/>	ASCE 7-10, Section 7.2
Terrain Category:	<input type="text" value="C"/>	<input type="text" value="C"/>	ASCE 7-10, Table 7-2
Exposure of Roof:	<input type="text" value="Fully Exposed"/>	<input type="text" value="Fully Exposed"/>	ASCE 7-10, Table 7-2
Exposure Factor, $C_e$ :	<input type="text" value="0.9"/>	<input type="text" value="0.9"/>	ASCE 7-10, Table 7-2
Thermal Factor, $C_t$ :	<input type="text" value="1.1"/>	<input type="text" value="1.1"/>	ASCE 7-10, Table 7-3
Risk Category:	<input type="text" value="II"/>	<input type="text" value="II"/>	ASCE 7-10, Table 1.5-1
Importance Factor, $I_s$ :	<input type="text" value="1.0"/>	<input type="text" value="1.0"/>	ASCE 7-10, Table 1.5-2
Flat Roof Snow Load, $p_f$ [psf]:	<input type="text" value="7"/>	<input type="text" value="7"/>	ASCE 7-10, Equation 7.3
Minimum Roof Snow Load, $p_m$ [psf]:	<input type="text" value="0"/>	<input type="text" value="0"/>	ASCE 7-10, Section 7.3.4
Unobstructed Slippery Surface?	<input type="text" value="No"/>	<input type="text" value="Yes"/>	ASCE 7-10, Section 7.4
Slope Factor Figure:	<input type="text" value="Figure 7-2b"/>	<input type="text" value="Figure 7-2b"/>	ASCE 7-10, Section 7.4
Roof Slope Factor, $C_s$ :	<input type="text" value="1.00"/>	<input type="text" value="0.87"/>	ASCE 7-10, Figure 7-2
Sloped Roof Snow Load, $p_s$ [psf]:	<input type="text" value="7"/>	<input type="text" value="6"/>	ASCE 7-10, Equation 7.4
Design Snow Load, S [psf]:	<input type="text" value="7"/>	<input type="text" value="6"/>	



JOB NO.: U3340.0239.201  
SUBJECT: LOAD COMPARISON

PROJECT: Avery, Terry- Residence

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Summary of Loads

	Existing	With PV Array
D [psf]	10	13
Lr [psf]	20	0
S [psf]	7	6

Maximum Gravity Loads:

	Existing	With PV Array	
(D + Lr) / Cd [psf]	24	15	ASCE 7-10, Section 2.4.1
(D + S) / Cd [psf]	15	17	ASCE 7-10, Section 2.4.1

(Cd = Load Duration Factor = 0.9 for D, 1.15 for S, and 1.25 for Lr)

Maximum Gravity Load [psf]:	24	17
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Ratio Proposed Loading to Current Loading: 



70%
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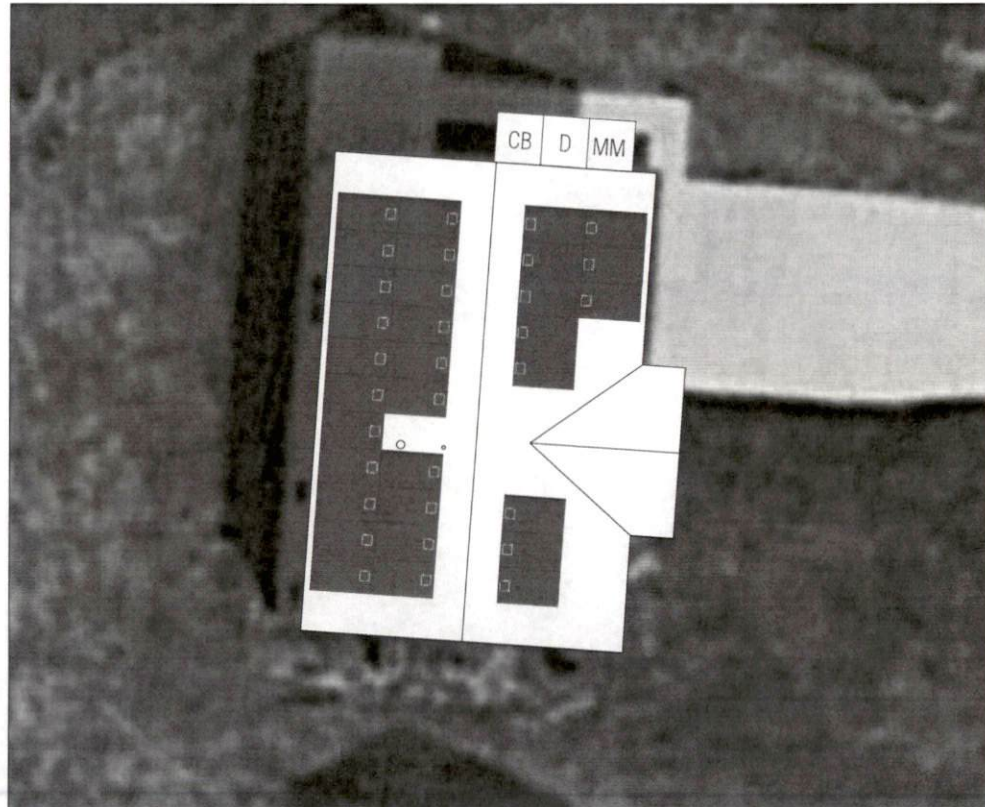
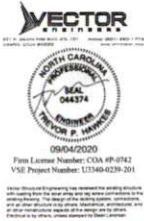
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The gravity loads and; thus, the stresses of the structural elements, in the area of the solar array are either decreased or increased by no more than 5%. Therefore, the requirements of Section 807.4 of the 2018 NCEBC (2015 IEBC) are met and the structure is permitted to remain unaltered.

PROJECT NAME: TERRY AVERY

DESIGN SUMMARY	
SIZE:	10.720 KW PV SOLAR SYSTEM (32 MODULES)
STYLE:	RESIDENTIAL, ASPHALT SHINGLE, FLUSH MOUNT, GRID TIED, NET-METERED
LOCATION:	EAST AND WEST FACINGS ROOFS OF HOME
ORIENTATION:	PORTRAIT, 18° PITCH ROOFS, 100° AND 280° AZIMUTHS
MODULE:	Q-CELLS Q.PEAK DUO BLK-G6 335, 68.5" X 40.6", 32MM THICK, 43.87LBS
RACKING:	IRONRIDGE FLASHFOOT + XR100
INVERTER:	MICROINVERTERS
VOLTAGE:	120/240V, 1Ø
MONITORING:	ENPHASE ENVIOY ONLINE MONITORING
ADDITIONAL WORK:	
NOTE:	

-  PV SOLAR ARRAY WITH MICROINVERTERS  
ROOF OF HOME
-  AC COMBINER BOX  
HOME EXTERIOR
-  AC SOLAR DISCONNECT  
HOME EXTERIOR
-  UTILITY METER AND MAIN ELECTRICAL PANEL  
HOME EXTERIOR



1  
01 SITE MAP  
NO SCALE



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REVISIONS

DESIGN SUMMARY

01

PROJECT NAME: TERRY AVERY

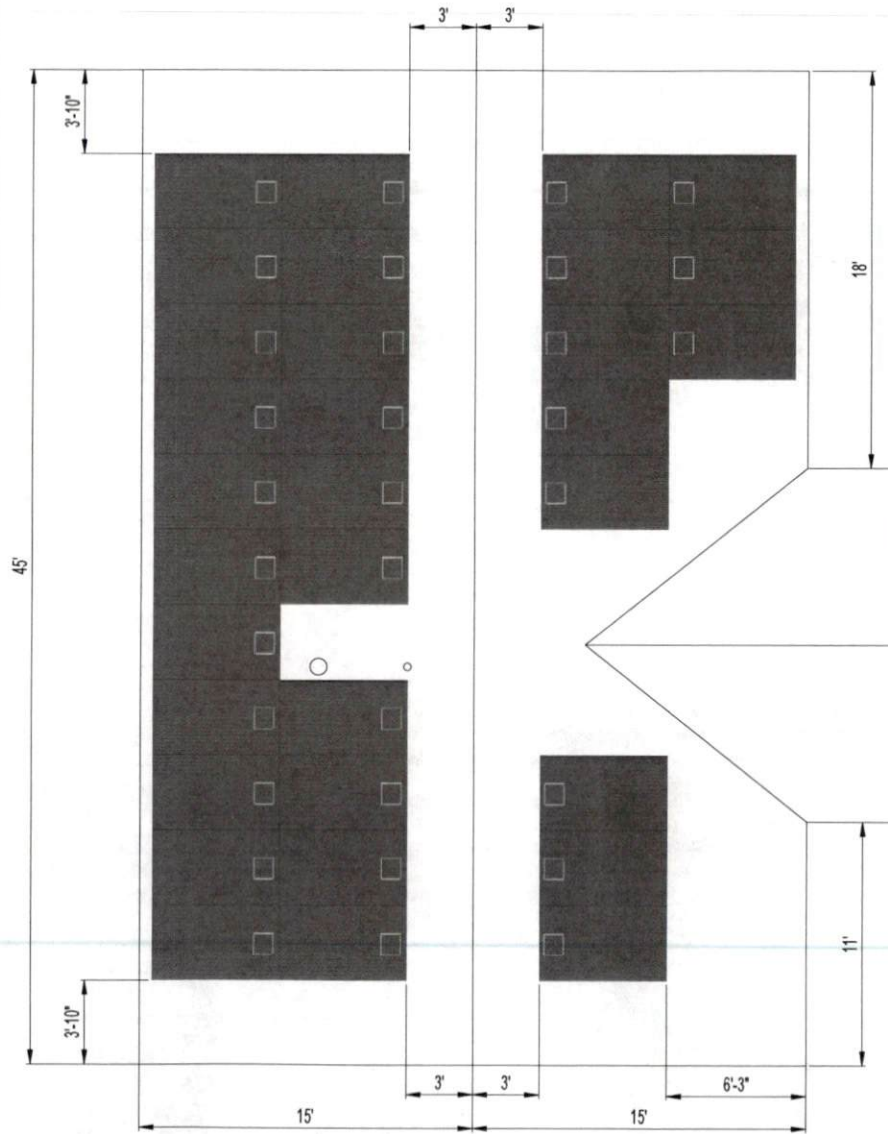
BUILD SUMMARY

MODULE:	QTY(32) Q-CELLS Q-PEAK DUO BLK-G6 335, 66.5" X 40.6", 32MM THICK, 43.87LBS
STRUCTURE:	TRUSS 2X6", 24" OC.
RACKING:	IRONRIDGE FLASHFOOT, RAIN RAILS NORTH-SOUTH ACROSS TRUSSES. STAGGER THE PENETRATIONS PER RAIL SO ALL ROOF MEMBERS ARE ENGAGED. PENETRATE EVERY 4FT OR LESS INTO RAFTERS. INSTALLER MUST VERIFY ALL PENETRATIONS ARE SECURE AND CENTERED IN WOOD MEMBERS. ANY DAMAGED WOOD MEMBERS MUST BE REPAIRED IMMEDIATELY BY SCAB, SISTER, OR FULL REPLACEMENT. MAX RAIL OVERHANG -- 19" FROM LAST ATTACHMENT POINT. MODULE OVERHANG -- 18".
ACCESS:	P2-STORY BUILDING LADDER NEEDED
INVERTER:	MOUNT INVERTER BEHIND SOLAR PANEL
MONITORING:	HARDLINE TO ROUTER INSIDE IN HOME
NOTE:	



09/04/2020  
 Firm License Number: C136 KP-0742  
 VSE Project Number: 173348-0219-201

Vector Structural Engineers has prepared the working drawings and specifications for the project and the client is responsible for obtaining all necessary permits. The design of the working drawings and specifications is based on the information provided by the client. Vector Structural Engineers is not responsible for any errors or omissions in the drawings and specifications. The design of the working drawings and specifications is based on the information provided by the client. Vector Structural Engineers is not responsible for any errors or omissions in the drawings and specifications.



1  
02 ARRAY LAYOUT  
NO SCALE



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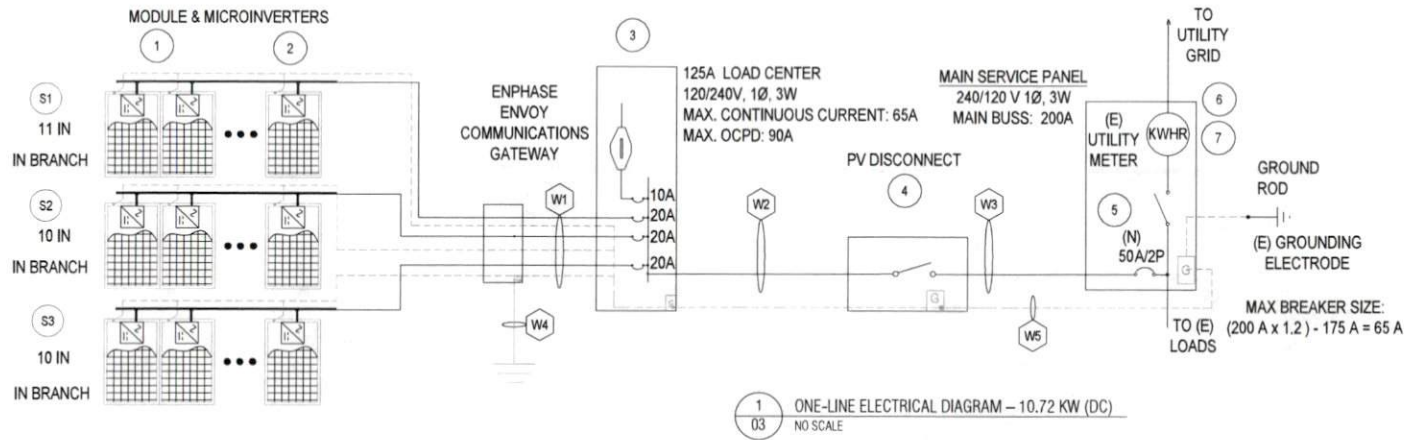
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BUILD SUMMARY

02

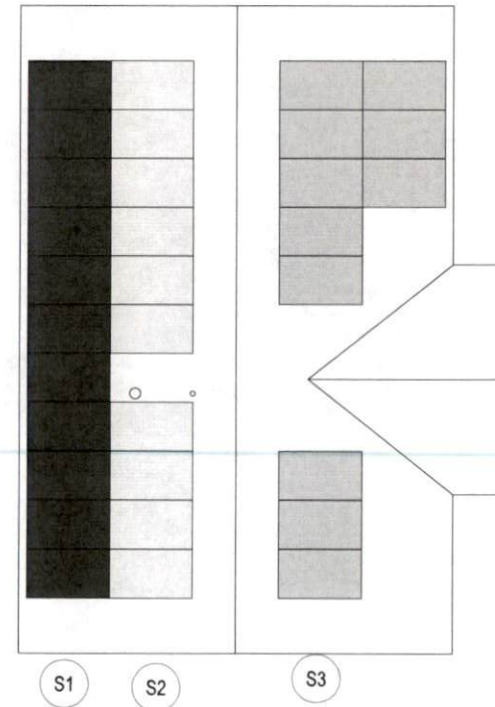
PROJECT NAME: TERRY AVERY



1  
03 ONE-LINE ELECTRICAL DIAGRAM - 10.72 KW (DC)  
NO SCALE

EQUIPMENT SCHEDULE						
TAG	ITEM	MAKE	MODEL	VOLTAGE	QTY	LOCATION
1	MODULE	Q-CELLS	Q.PEAK DU0 BLK-G6 335W	DC	32	ROOF OF HOME
2	INVERTER	ENPHASE	ENPHASE IQ7PLUS-72-2-US	120/240V, 1Ø	32	ROOF OF HOME
3	AC COMBINER PANEL	ENPHASE	ENPHASE-IQ3-PANEL 3X20A, 2P, 1X10A, 2P		1	HOME EXTERIOR
4	PV DISCONNECT	EATON	60A ENCLOSURE NON FUSED		1	HOME EXTERIOR
5	BACK-FED BREAKER	EATON	50A, 2P		1	MAIN PANEL
6	MAIN ELECTRICAL PANEL	EATON	200A MAIN (N)EW MAIN BREAKER DERATING: 175A		1	HOME EXTERIOR
7	UTILITY METER	ITRON	FORM 2S		1	

WIRE SCHEDULE					
TAG	RUN	CONDUCTOR TYPE	GAUGE	CONDUIT	RUN LENGTH
W1	PV HOMERUNS	THWN-2, CU	#10	3/4"	~150 FT
W2	COMBINER BOX TO DISCONNECT	THWN-2, CU	#8	3/4"	~10 FT
W3	BACK-FED BREAKER	THWN-2, CU	#8	3/4"	~10 FT
W4	GROUNDING ELECTRODE	BARE, CU	#6	-	-
W5	EQUIPMENT GROUND	THWN-2, CU	#6 (MIN)	-	~70 FT



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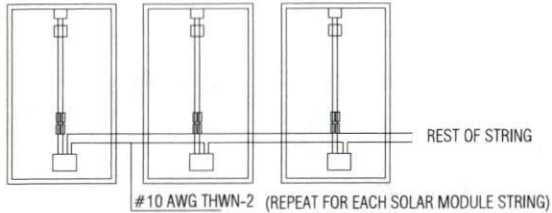
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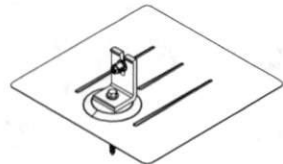
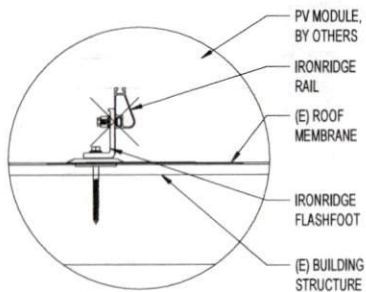
ELECTRICAL

03

PROJECT NAME: TERRY AVERY



1  
04 MODULE AND MICROINVERTER CONNECTION DETAIL  
NO SCALE



2  
04 IRONRIDGE FLASHFOOT ASPHALT SHINGLE ROOF FLASHING DETAIL  
NO SCALE

ENPHASE IQ7PLUS-72-2-US INVERTERS	
PHOTOVOLTAIC SYSTEM DC DISCONNECT	
OPERATING CURRENT:	1.21 AMPS
MAXIMUM SYSTEM VOLTAGE:	240 VDC
SHORT CIRCUIT CURRENT:	15 AMPS

SYSTEM AC DISCONNECT AT SERVICE	
PHOTOVOLTAIC SYSTEM AC DISCONNECT	
MAXIMUM AC OPERATING CURRENT:	38.72 AMPS
NOMINAL OPERATING AC VOLTAGE:	120/240 VAC

3  
04 PHOTOVOLTAIC MARKING AND LABELING  
NO SCALE

CODE REVIEW & CALCULATIONS	
SOLAR PHOTOVOLTAIC (PV) SYSTEM WITH MICROINVERTERS	
INVERTER TYPE:	ENPHASE IQ7PLUS-72-2-US
MAXIMUM STRING LENGTH:	13 MODULES
NOMINAL STRING VOLTAGE:	@ 240V (AC)
Q-CELLS Q.PEAK DUO BLK-G6 335	
NEC 690.7 MAXIMUM VOLTAGE	
690.7(A): MAXIMUM PHOTOVOLTAIC SYSTEM VOLTAGE	
Q-CELLS Q.PEAK DUO BLK-G6 335W MODULE VOC = 40.41V	
CORRECTION FACTOR AT (-32°C - 25°C) X -0.1091V/C + 40.41V = 46.629V	
NEC 690.8 CIRCUIT SIZING AND CURRENT	
690.8(A)(3): INVERTER OUTPUT CIRCUIT CURRENT.	
INVERTER I1 MAX CONTINUOUS OUTPUT CURRENT: 1.21 AMPS (AC)	
690.8(A)(5): DC-TO-DC CONVERTER OUTPUT CURRENT.	
INVERTER I1 MAXIMUM INPUT CURRENT: 15 AMPS (DC)	
<i>higher current source may be used, the inverter will limit its input current to the value stated above.</i>	
NEC 690.9 OVERCURRENT PROTECTION	
690.9(B): OVERCURRENT DEVICE RATINGS	
FUSE SIZE: 38.72A X 125% = 48.4A <= 50 AMP OCPD	
NEC 690.12 RAPID SHUTDOWN OF PV SYSTEMS ON BUILDINGS	
PLAN: ENPHASE IQ7PLUS-72-2-US WITH RAPID SHUTDOWN ENABLED DISCONNECT SHALL BE LOCATED NEXT TO THE SERVICE AND BE LABELED IN ACCORDANCE WITH 690.56(B) AND (C).	



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DETAILS & CALCULATIONS

04