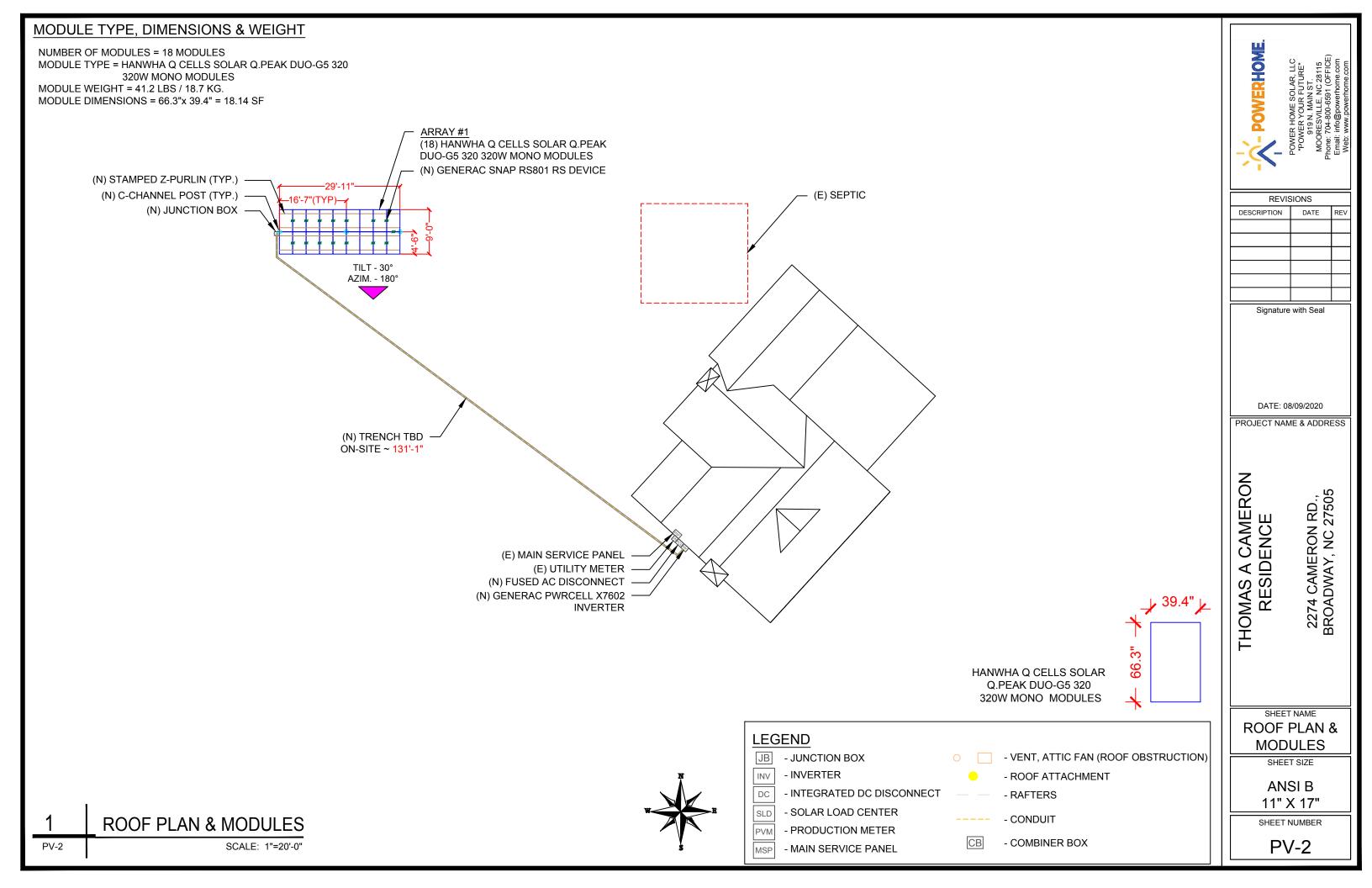


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PLOT PLAN &









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DATE: 08/09/2020

PROJECT NAME & ADDRESS

THOMAS A CAMERON RESIDENCE

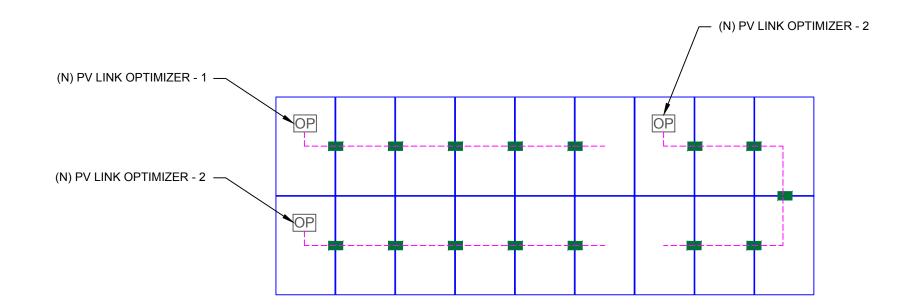
2274 CAMERON RD., BROADWAY, NC 27505

SHEET NAME **STRING** LAYOUT

SHEET SIZE

ANSI B 11" X 17"

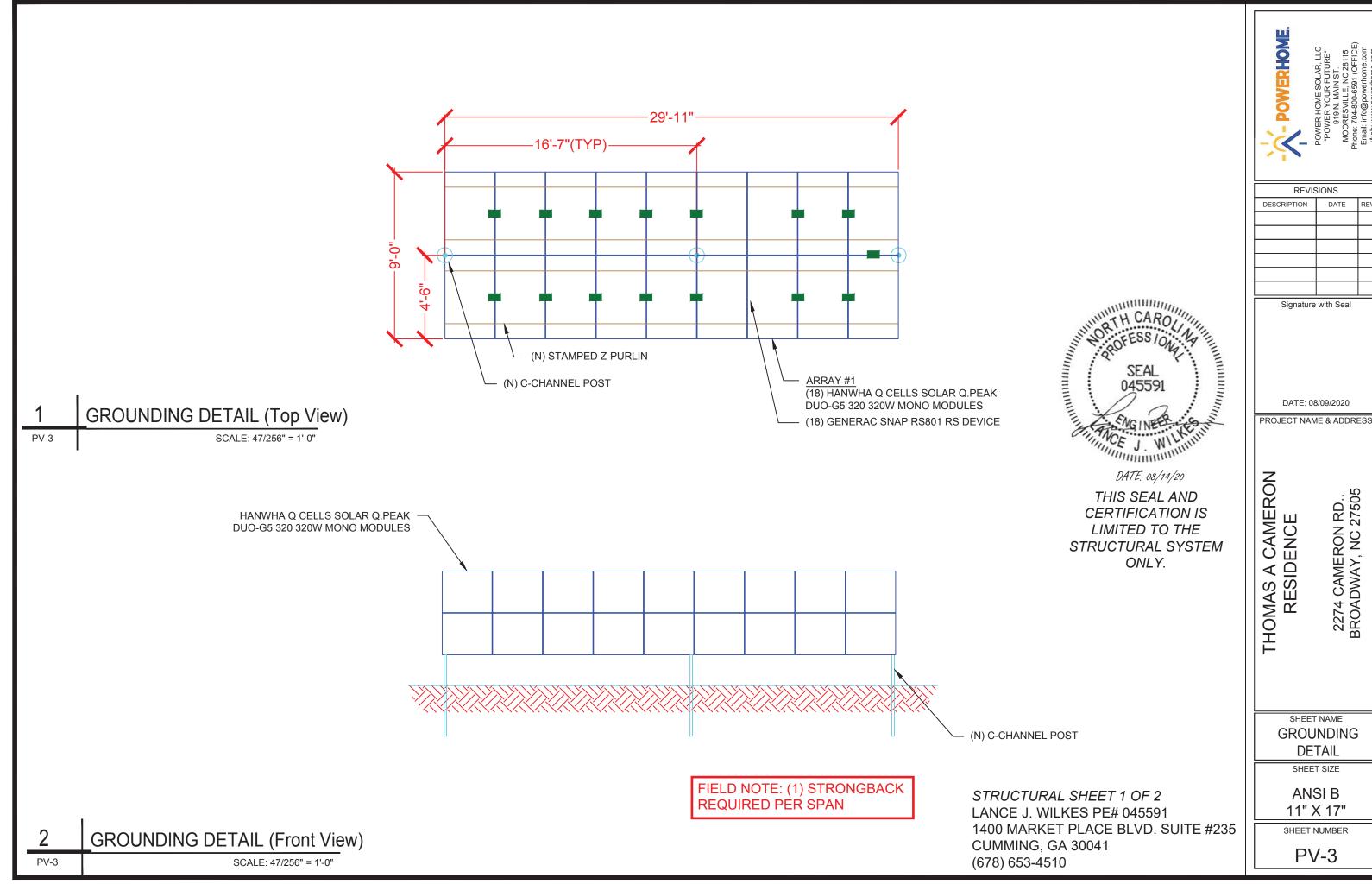
SHEET NUMBER PV-2A

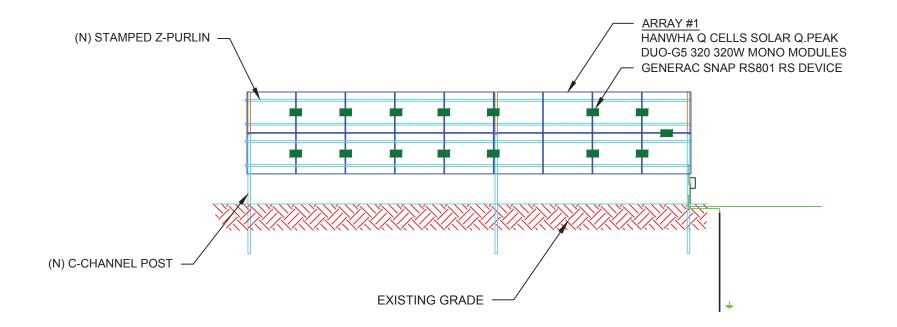


ROOF PLAN WITH STRING LAYOUT

PV-2A

SCALE: 3/16" = 1'-0"





GROUNDING DETAIL (Rear View)

PV-3A SCALE: 5/32" = 1'-0"

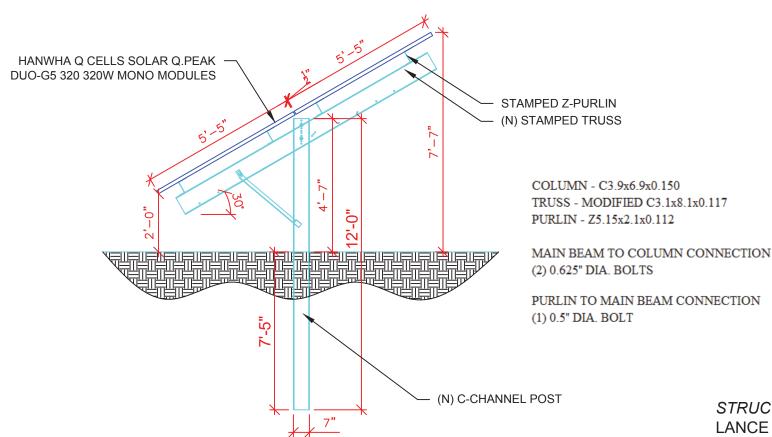
IBC 2015 1603.1.1 Floor Live Load N/A 1603.1.2 Roof Live Load 20 psf (Reducible) 1603.1.3 Roof Snow Load 15 psf $P_{\rm f} = 11.34 \, \text{psf}$ $C_a = 0.9$ $I_S = 1.00$ C. = 1.2 1603.1.4 Wind Load V= 116 MPH $I_{w} = 1.00$ Exposure =1603.1.5 Earthquake Design Data $S_{D_8} = 0.203$ $S_{D1} = 0.141$ Site Class = D $I_e = 1.00$ SDC = CBase Shear V = 30.33 lb

Soil Assumed to be Stiff

PV-3A

GROUNDING DETAIL (Side View)

SCALE: NTS





DATE: 08/14/20

THIS SEAL AND **CERTIFICATION IS** LIMITED TO THE STRUCTURAL SYSTEM ONLY.

STRUCTURAL SHEET 2 OF 2 LANCE J. WILKES PE# 045591 1400 MARKET PLACE BLVD. SUITE #235 CUMMING, GA 30041 (678) 653-4510

POWERHOME

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PROJECT NAME & ADDRESS

THOMAS A CAMERON RESIDENCE

2274 CAMERON RD., BROADWAY, NC 27505

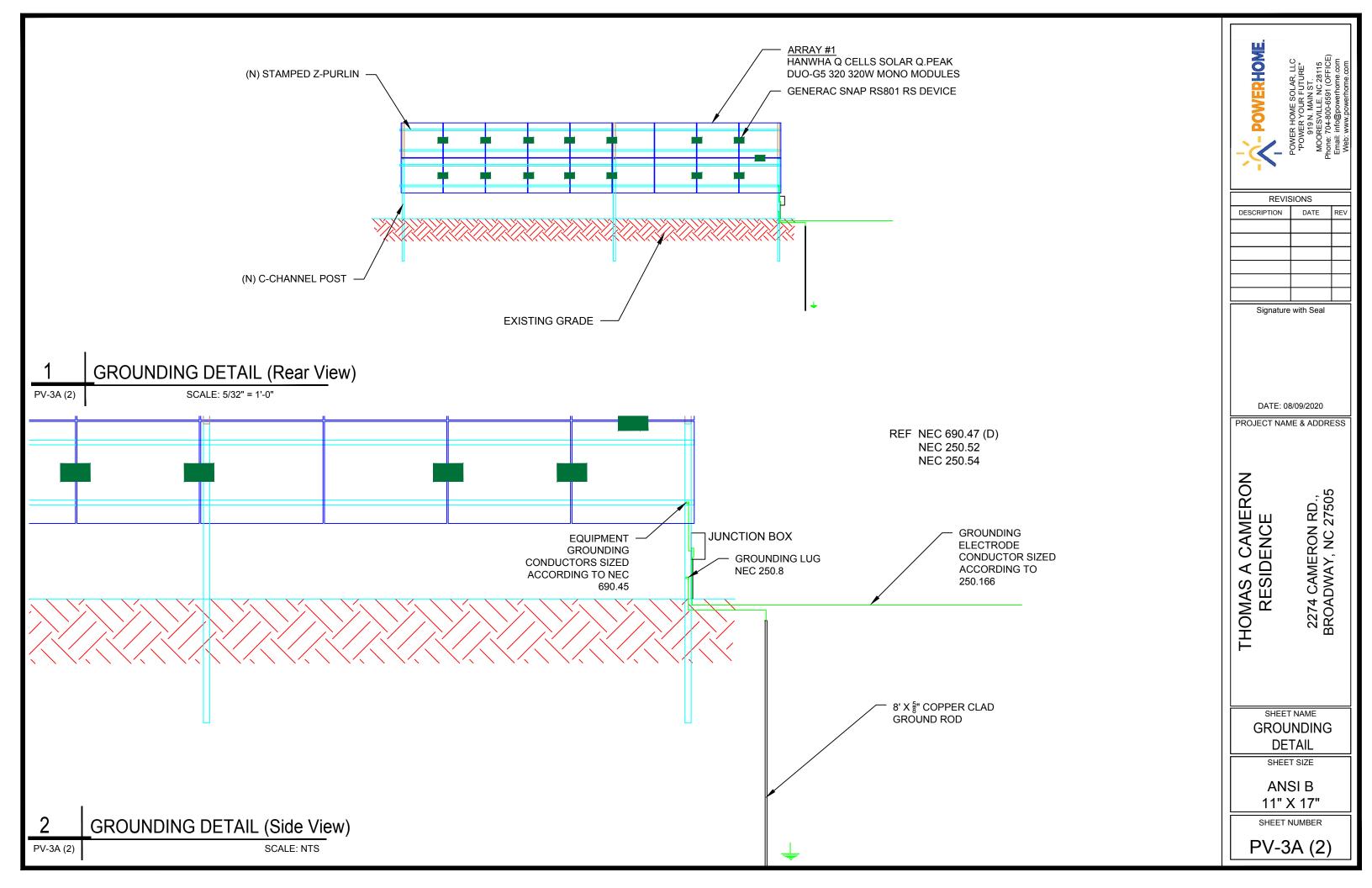
GROUNDING DETAIL

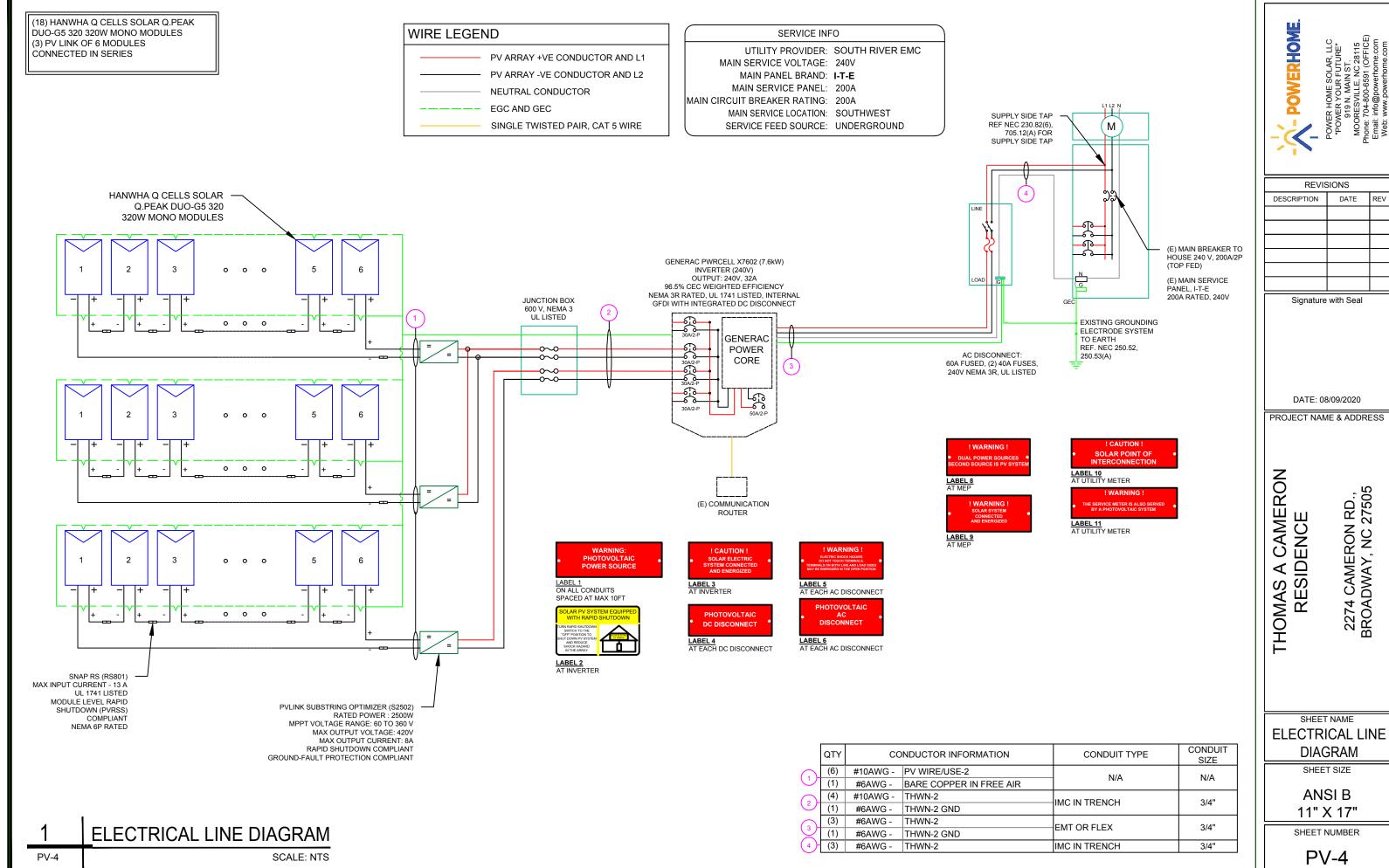
SHEET SIZE

ANSIB 11" X 17"

SHEET NUMBER

PV-3A





REVISIONS		
DESCRIPTION	DATE	REV

SOLAR MODULE SPECIFICATIONS		
MANUFACTURER / MODEL #	SILFAB SOLAR SILFAB SIL-320 BL 320W MONO MODULES	
VMP	33.85V	
IMP	9.46A	
VOC	41.9V	
ISC	9.92A	
TEMP. COEFF. VOC	-0.301%/°C	
MODULE DIMENSION	66.93"L x 39.37"W x 1.50"D (In Inch)	

INVERTER SPECIFICATIONS		
MANUFACTURER / MODEL #	GENERAC PWRCELL X7602	
AC POWER OUTPUT (LOADS/GRID)	7600VA	
AC POWER OUTPUT (BACKUP)	8000VA	
NOMINAL OUTPUT VOLTAGE	240 VAC	
MAX OUTPUT CURRENT @240V (LOADS/GRID)	32A	
MAX OUTPUT CURRENT @240V (BACKUP)	50A	
NOMINAL DC INPUT VOLTAGE	380Vdc	
MAX DC INPUT VOLTAGE	420Vdc	
CEC WEIGHTED EFFICIENCY	96.5%	
MAX INPUT CURRENT (PV)	10000W	
MAX INPUT CURRENT (PV)	20Adc	
CONT. PEAK POWER (BATTERY)	8000W	

SERIES SUB STRING OPTIMIZER SPECIFICATIONS	
MANUFACTURER / MODEL #	PV LINK S2502
RATED POWER	2500W
MPPT VOLTAGE RANGE	60-360 Vmp
MAXIMUM INPUT VOLTAGE	420Voc
MAXIMUM OUTPUT	420 Adc
NOMINAL OUTPUT	380 Vdc
MAXIMUM OUTPUT CURRENT	8 A
MAXIMUM SHORT CIRCUIT CURRENT	18 A

AMBIENT TEMPERATURE SPECS	
RECORD LOW TEMP	-13°
AMBIENT TEMP (HIGH TEMP 2%)	34°
CONDUIT HEIGHT	0.5"
ROOF TOP TEMP	56°

DC CONDUCTOR AMPACITY CALCULATIONS: ARRAY TO SOLADECK:

EXPECTED WIRE TEMP (In Celsius)	56°
TEMP. CORRECTION PER TABLE (310.16)	0.71
NO. OF CURRENT CARRYING CONDUCTORS	6
CONDUIT FILL CORRECTION PER NEC 310.15(B)(3)(a)	0.8
CIRCUIT CONDUCTOR SIZE	10 AWG
CIRCUIT CONDUCTOR AMPACITY	40A

	REQUIRED CIRCUIT CONDUCTOR AMPACITY PER NEC 690.8(A&B)	10A	
	1.25 X Imax	I	
	DERATED AMPACITY OF CIRCUIT CONDUCTOR PER NEC TABLE 310.16		
	CONDUIT FILL CORRECTION PER NEC 310.15(B)(3)(a) X CIRCUIT CONDUCTOR AMPACITY	22.72A	
Result should be greater than (10A) otherwise less the entry for circuit conductor size an ampacity		or size and	

FROM SOLADECK TO INVERTER:

AMBIENT TEMPERATURE ADJUSTMENT FOR EXPOSED CONDUIT PER NEC 310.15(B)(2)(c)	+22*
EXPECTED WIRE TEMP (In Celsius)	34°+22° = 56°
TEMP. CORRECTION PER TABLE (310.16)	0.71
NO. OF CURRENT CARRYING CONDUCTORS	4
CONDUIT FILL CORRECTION PER NEC 310.15(B)(2)(a)	0.8
CIRCUIT CONDUCTOR SIZE	10AWG
CIRCUIT CONDUCTOR AMPACITY	40A

REQUIRED CIRCUIT CONDUCTOR AMPACITY PER NEC 690.8(A&B)	204	
1.25 X Imax X # of PV LINKS PER INPUT	20A	
DERATED AMPACITY OF CIRCUIT CONDUCTOR PER NEC TABLE 310.16		
CONDUIT FILL CORRECTION PER NEC 310.15(B)(2)(a) X CIRCUIT CONDUCTOR AMPACITY	22.72A	
Result should be greater than (20A) otherwise less the entry for circuit conductor size and		

ELECTRICAL NOTES

- 1.) ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2.) ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3.) WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4.) WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5.) DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6.) WHERE SIZES OF JUNCTION BOXES, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7.) ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8.) MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9.) MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
- 10.) THE POLARITY OF THE GROUNDED CONDUCTORS IS NEGATIVE

AC CONDUCTOR AMPACITY CALCULATIONS:

No. OF INVERTER	1
EXPECTED WIRE TEMP (In Celsius)	34°
TEMP. CORRECTION PER TABLE (310.16)	0.96
NO. OF CURRENT CARRYING CONDUCTORS	3
CONDUIT FILL CORRECTION PER NEC 310.15(B)(2)(a)	1
CIRCUIT CONDUCTOR SIZE	6 AWG
CIRCUIT CONDUCTOR AMPACITY	75A

REQUIRED CIRCUIT CONDUCTOR AMPACITY PER NEC 690.8(B) 1.25 X MAX INVERTER OUTPUT CURRENT (LOADS/GRID) DERATED AMPACITY OF CIRCUIT CONDUCTOR PER NEC TABLE 310.16 TEMP. CORRECTION PER TABLE (310.16) X CONDUIT FILL CORRECTION PER NEC 310.15(B)(2)(a) X CIRCUIT CONDUCTOR AMPACITY		
DERATED AMPACITY OF CIRCUIT CONDUCTOR PER NEC TABLE 310.16 TEMP. CORRECTION PER TABLE (310.16) X CONDUIT FILL CORRECTION PER NEC 310.15(B)(2)(a) X	40A	REQUIRED CIRCUIT CONDUCTOR AMPACITY PER NEC 690.8(B)
TEMP. CORRECTION PER TABLE (310.16) X CONDUIT FILL CORRECTION PER NEC 310.15(B)(2)(a) X		1.25 X MAX INVERTER OUTPUT CURRENT (LOADS/GRID)
CONDUIT FILL CORRECTION PER NEC 310.15(B)(2)(a) X		DERATED AMPACITY OF CIRCUIT CONDUCTOR PER NEC TABLE 310.16
	72A	

Result should be greater than (40A) otherwise less the entry for circuit conductor size and ampacity



REVISIONS				
DESCRIPTION	DATE	REV		

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DATE: 08/09/2020

PROJECT NAME & ADDRESS

THOMAS A CAMERON RESIDENCE

RESIDENCE

2274 CAMERON RD., BROADWAY, NC 27505

SHEET NAME
WIRING
CALCULATIONS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



The new Q.PEAK DUO-G5 solar module from Q CELLS impresses thanks to innovative Q.ANTUM DUO Technology, which enables particularly high performance on a small surface. Q.ANTUM's world-record-holding cell concept has now been combined with state-of-the-art circuitry half cells and a six-busbar design, thus achieving outstanding performance under real conditions - both with low-intensity solar radiation as well as on hot, clear summer days.



Q.ANTUM TECHNOLOGY, LOW LEVELIZED COST OF ELECTRICITY

Higher yield per surface area, lower BOS costs, higher power classes, and an efficiency rate of up to 19.9%.



INNOVATIVE ALL-WEATHER TECHNOLOGY

Optimal yields, whatever the weather with excellent low-light and temperature behavior.



ENDURING HIGH PERFORMANCE

Long-term yield security with Anti LID and Anti PID Technology¹, Hot-Spot Protect and Traceable Quality Tra. Q™.



EXTREME WEATHER RATING

High-tech aluminum alloy frame, certified for high snow (5400 Pa) and wind loads (4000 Pa) regarding IEC.



A RELIABLE INVESTMENT

Inclusive 12-year product warranty and 25-year linear performance guarantee².

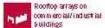


STATE OF THE ART MODULE TECHNOLOGY

Q.ANTUM DU0 combines cutting edge cell separation and innovative wiring with Q.ANTUM Technology.



















- APT test conditions according to (EC/TS 62804-1:2015, method 8 (~1500 V, 168 h)
- See data sheet on rear for further information.

MECHANICAL SPECIFICATION $66.3 \, \text{in} \times 39.4 \, \text{in} \times 1.26 \, \text{in}$ (including frame) $(1685 \,\text{mm} \times 1000 \,\text{mm} \times 32 \,\text{mm})$ 41.2 lbs (18.7 kg) Weight 0.13 in (3.2 mm) thermally pre-stressed glass with anti-reflection technology Front Cover Composite film Rack Cover Frame Black anodized aluminum 6×20 monocrystalline Q.ANTUM solar half-cells Cell 2.76-3.35 in $\times 1.97-2.76$ in $\times 0.51-0.83$ in $(70-85\,\mathrm{mm}\times50-70\,\mathrm{mm}\times13-21\,\mathrm{mm})$, decentralized, IP67 $4 \text{ mm}^2 \text{ Solar cable}; (+) \ge 43.3 \text{ in } (1100 \text{ mm}), (-) \ge 43.3 \text{ in } (1100 \text{ mm})$ 0.966" (24.6mm) T 0.336" (8.6mm) Multi-Contact MC4, IP68

POV	WER CLASS			315	320	325	330
MIN	NIMUM PERFORMANCE AT STANDARD 1	EST CONDITIONS, STC	(POWER TOLER	ANCE +5 W / -0 W)			
	Power at MPP ¹	P _{MPP}	[W]	315	320	325	330
	Short Circuit Current ¹	I _{sc}	[A]	10.04	10.09	10.14	10.20
	Open Circuit Voltage ¹	V _{oc}	[V]	39.87	40.13	40.40	40.66
Minim	Current at MPP1	IMPP	[A]	9.55	9.60	9.66	9.71
	Voltage at MPP	V _{MPP}	[V]	32.98	33.32	33.65	33.98
	Efficiency 1	ŋ	[%]	≥18.7	≥19.0	≥19.3	≥19.6
MIN	NIMUM PERFORMANCE AT NORMAL OP	ERATING CONDITIONS, N	IMOT ²				
	Power at MPP	P _{MPP}	[W]	235.3	239.0	242.8	246.5
=	Short Circuit Current	I _{sc}	[A]	8.09	8.13	8.17	8.22
Minimum	Open Circuit Voltage	V _{oc}	[V]	37.52	37.77	38.02	38.27
Σ	Current at MPP	I _{MPP}	[A]	7.52	7.56	7.60	7.64
	Voltage at MPP	V _{MPP}	[V]	31.30	31.62	31.94	32.25

Measurement tolerances P_{MPP} ± 3%; I_{SC}, V_{CC} ± 5% at STC: 1000 W/m², 25 ± 2°C, AM 1.5 G according to IEC 60904-3 · ²800 W/m², NMOT, spectrum AM 1.5 G

Q CELLS PERFORMANCE WARRANTY

PERFORMANCE AT LOW IRRADIANCE

At least 98% of nominal power during first year.
Thereafter max. 0.54% degradation per year.
Thereafter max. 0.54% degradation per year.
At least 85% of nominal power up to 10 years.
At least 85% of nominal power up to 25 years.
All data within measurement tolerances.
Full warranties in accordance with the warranty terms of the Q CELLS sales organization of your respective country.

Typical module performance under low irradiance conditions in comparison to STC conditions (25°C, 1000 W/m²);

TEMPERATURE COEFFICIENTS

remperature Coefficient of Papp	Υ	[/8/K] =0.5/	Normal Module Operating Temperature	MINIOI	r Li	109 ±0.4 (45 ±5 C)
PROPERTIES FOR SYSTEM	DESIGN					
Maximum System Voltage V _{sys}	[V]	1000 (IEC) / 1000 (UL)	Safety Class		11	
Maximum Series Fuse Rating	[A DC]	20	Fire Rating		C (IEC	C) / TYPE 1 (UL)
Max. Design Load, push ²	[lbs/ft²]	75 (3600 Pa) / 55 (2667 Pa)	Permitted module temperature on continuous duty			F up to +185°F °C up to +85°C)
Max. Test Load, Push / Pull ²	[lbs/ft ²]	113 (5400 Pa) / 84 (4000 Pa)	² see installation manual			

+0.04 Temperature Coefficient of V_{nc}

0.37 Normal Module Operating Temperature

β [%/K]

[°F]

109 ±5 4 (43 ±390)

1415 lbs (642 kg)

MMOT

LIFICATIO	INS AND CERTIFICATE		PACKAGING INFORMATION	
703; VDE Quality Tested; CE-compliant; 51215:2016; IEC 61730:201, application class A		s cand	Number of Modules per Pallet	32
		lass A	Number of Pallets per 53' Trailer	30
ŶE C € CETUS		Number of Pallets per 40' High Cube Container	26	
	CE Cortino	us	Pallet Dimensions $(L \times W \times H)$	69.3 in × 45.3 in × 46.9 in (1760 mm × 1150 mm × 1190 mm)

Pallet Weight

NOTE: Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use of this product.

Hanwha Q CELLS America Inc.

Temperature Coefficient of Iss

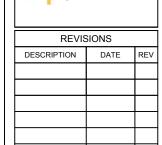
300 Spectrum Center Drive, Suite 1250, Irvine, CA 92618, USA I TEL +1 949 748 59 96 | EMAIL inquiry@us.q-cells.com | WEB www.q-cells.us

[%/K]

[%/K]

- POWERHOME.

MER HOME SOLAR, LLC
OWER YOUR EUTURE"



Signature with Seal

DATE: 08/09/2020

PROJECT NAME & ADDRESS

CAMERON

MAS A CAMEI RESIDENCE

THOMAS

2274 CAMERON RD., BROADWAY, NC 27505

SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-6



Engineered in Germany







PWRCELL

7.6kW 1Ø, 11.4kW 3Ø PWRcell Inverter with CTs Model: APKE00014, APKE00013 Certification Model Reference: X7602, X11402

Solar + storage is simple with the Generac PWRcell™ Inverter. This bi-directional, REbus™-powered inverter offers a simple, efficient design for integrating smart batteries with solar. Ideal for self-supply, backup power, zero-export and energy cost management, the PWRcell Inverter is the industry's most feature-rich line of inverters, available in single-phase and three-phase models.

FEATURES & BENEFITS

- Single inverter for grid-tied solar with smart battery integration
- Simplified system design: No autotransformer or battery inverter needed
- User-selectable modes for backup power, self-supply, time-of-use and zero-export
- Free system monitoring included via PWRview[™] Web Portal and Mobile App

AC OUTPUT/GRID-TIE	MODEL APKE00014	MODEL APKE00013
RATED AC POWER OUTPUT:	7600W	11400W
AC OUTPUT VOLTAGE:	120/240, 1Ø VAC	120/208, 3Ø VA
AC FREQUENCY:	60 Hz	60 Hz
MAXIMUM CONTINUOUS OUTPUT CURRENT:	32 A, RMS	32 A, RMS
GROUND-FAULT ISOLATION DETECTION:	Included	Included
CHARGE BATTERY FROM AC:	Yes	Yes
THD (CURRENT):	< 2%	< 2%
TYPICAL NIGHTTIME BOWER CONSUMPTION:	~ 710	~ 714

AC OUTPUT/BACKUP	MODEL APKE00014	MODEL APKE00013
RATED AC BACKUP POWER OUTPUT (ISLANDED):	8000W	8000W
MAXIMUM AC BACKUP POWER OUTPUT:	10000W	10000W
AC BACKUP OUTPUT VOLTAGE:	120/240, 1Ø VAC	120/240, 1Ø VAC
AC FREQUENCY:	60 Hz	60 Hz
AC CIRCUIT BREAKER:	50 A	50 A
THD (VOLTAGE):	< 2%	< 2%
AUTOMATIC SWITCHOVER TIME:	< 1 Seconds	< 1 Seconds
TYPICAL NIGHTTIME POWER CONSUMPTION:	30W	30W

DC INPUT	MODEL APKE00014	MODEL APKE00013
DC INPUT VOLTAGE RANGE:	360-420 VDC	360-420 VDC
NOMINAL DC BUS VOLTAGE:	380 VDC	380 VDC
MAX IMPORT CURRENT':	20 A	30 A
MAX INPUT CURRENT ² :	30 A	30 A
REVERSE-POLARITY PROTECTION:	Yes	Yes
GROUND-FAULT ISOLATION DETECTION:	Yes	Yes
TRANSFORMERLESS, UNGROUNDED:	Yes	Yes
TYPICAL NIGHTTIME POWER CONSUMPTION:	< 7W	< 7W

DC INPUT/ BATTERY	MODEL APKE00014	MODEL APKE00013
MAXIMUM CONTINUOUS POWER:	8000W	8000W
INTERNAL DC DISTRIBUTION BREAKERS:	4x 2p30A	4x 2p30A
DC FUSES ON PLUS AND MINUS:	40 A	40 A
2-POLE DISCONNECTION:	Yes	Yes
EFFICIENCY	MODEL APKE00014	MODEL APKE00013
PEAK EFFICIENCY:	97%	98%
CEC WEIGHTED EFFICIENCY:	96.50%	97.50%

Inverter limits DC current import to AC power rating. Total DC current from multiple DC inputs may safely exceed this value up to Max. Input Current. The inverter safely limits the amount utilized Per input, four DC inputs total

Specifications

FEATURES AND MODES	
ISLANDING ³ :	Yes
GRID SELL:	Yes
SELF CONSUMPTION:	Yes
PRIORITIZED CHARGING FROM RENEWABLES:	Yes
GRID SUPPORT - ZERO EXPORT:	Yes

ADDITIONAL FEATURES		
SUPPORTED COMMUNICATION INTERFACES:	REbus™, CANbus, RS485⁴, Ethernet	
SYSTEM MONITORING:	PWRview™ Web Portal and Mobile App	
BACKUP LOADS DISCONNECT ³ :	Yes	
MANUAL INVERTER BYPASS SWITCH:	Automatic	
WARRANTY:	10 Years	

STANDARDS COMPLIANCE		
SAFETY:	UL1741 SA, CSA 22.2	
GRID CONNECTION STANDARDS:	IEEE1547, Rule 21, Rule 14H, CSIP	
EMISSIONS:	FCC Part 15 Class B	

ENCLOSURE KNOCKOUTS - QTY, SIZE - IN (MM):	6 x Combo 3/4" x 1" (19 x 25.4) 7 x Combo 1/2" x 3/4" (12.7 x 19)	
DIMENSIONS L x W x H - IN (MM):	24.5" x 19.25" x 8" (622.3 x 488.9 x 203.2)	
WEIGHT - LB (KG):	62.7 (28.4)	
COOLING:	Forced convection	
NOISE:	< 40 dBA	
OPERATING TEMPERATURE - FAHRENHEIT (CELSIUS):	-4 to 122 °F (-20 to 50 °C) ⁵	
PROTECTION RATING:	NEMA 3R	

INSTALLATION GUIDELINES		
BATTERY TYPES SUPPORTED:	PWRcell" Battery	
MODULE STRING SIZE PER PV LINK OPTIMIZER:	Varies, refer to PV Link Installation Manual	
MAXIMUM RECOMMENDED DC POWER FROM PV:	15kW	

³3Ø inverters offer islanding for 1Ø loads ⁴Modbus ⁵Reduced power at extreme temperatures

Generac Power Systems, Inc. S45 W29290 Hwy. 59, Waukesha, WI 53189

www.Generac.com | 888-GENERAC (436-3722)

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DATE: 08/09/2020

2274 CAMERON RD., BROADWAY, NC 27505

PROJECT NAME & ADDRESS

THOMAS A CAMERON RESIDENCE

SHEET NAME
EQUIPMENT
SPECIFICATION

ANSI B

SHEET SIZE

11" X 17"
SHEET NUMBER



FEATURES & BENEFITS

- Fast, simple installation
- Lower failure risk than module-level optimizers
- 2017/2020 NEC rapid shutdown compliant with SnapRS™

PV Link to overcome shading and challenging roof lines.

- Quick connections with MC4 connectors
- Exports up to 2500W
- Compatible with PWRcell[™] Inverters
- Cost-effective solution for high-performance PV
- Ground-fault protection

SINGLE-STRING PV ARRAY WITH SnapRS DEVICES

Where PV module-level rapid shutdown is required (NEC 690.12), a SnapRS device (RS) is installed to negative (-) lead of each PV module.

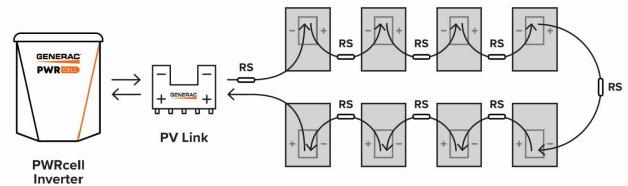


Diagram is applicable for most 60 cell PV modules. Modules with higher cell count may require a different arrangement. Contact Generac for more details.

Specifications

PV Link" (APKE00010)		
RATED POWER*:	2500W	
PEAK EFFICIENCY:	99%	
MPPT VOLTAGE RANGE:	60-360 VMP	
MAX INPUT VOLTAGE:	420 VOC; max when cold	
MAX OUTPUT:	420 VOC	
NOMINAL OUTPUT (REbus™):	380 VDC	
MAX OUTPUT CURRENT (CONTINUOUS):	8 A	
MAX OUTPUT CURRENT (FAULT):	10 A	
MAX INPUT CURRENT (CONTINUOUS):	13 A @ 50°C, 10 A @ 70°C	
MAX INPUT SHORT CIRCUIT CURRENT (ISC):	18 A	
STANDBY POWER:	< 1 W	
PROTECTIONS:	Ground-fault, Arc-fault (Arc-fault Type 1 AFCI, Integrated), PVRSE	
MAX OPERATING TEMP: FAHRENHEIT (CELSIUS)	158 °F (70 °C)	
SYSTEM MONITORING:	PWRview [™] Web Portal and Mobile App	
ENCLOSURE:	Type 3R	
WEIGHT - LB (KG):	7.3 lb (3.3 kg)	
DIMENSIONS, L x W x H - IN (MM):	15.4" x 2" x 9.6" (391.2 x 50.8 x 243.8)	
COMPLIANCE:	UL 1741, CSA 22.2	
WARRANTY:	25 Years	

*PV Link can tolerate higher than rated power at its input if Max Input Voltage and Short Circuit Current specifications are not exceeded



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2274 CAMERON RD., BROADWAY, NC 27505

PROJECT NAME & ADDRESS

THOMAS A CAMERON RESIDENCE

SHEET NAME
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SHEET NUMBER



SnapRS™

Inline Disconnect Switch Model: APKE00011 Certification Model Reference: RS801



Generac SnapRS are a simple way to satisfy rapid shutdown compliance for solar + storage systems. Generac SnapRS are 2017/2020 NEC 690.12 compliant, don't require any extra hardware to mount, and need no pairing or fussy digital communications.

FEATURES & BENEFITS

- · Fast, easy, and simple to install
- One SnapRS device per PV module
- Achieves PVRSS Compliance
- · Low cost, high efficiency solution

SYSTEM DESIGN

Snap a Generac SnapRS disconnect device (RS) to the negative lead (-) of each module in the solar array for simple module-level rapid shutdown compliance. SnapRS devices isolate array voltage when a rapid shutdown is initiated at a PWRcell™ Inverter. When rapid shutdown is initiated, SnapRS units isolate each PV module in the array, reducing array voltage to <80V in seconds.

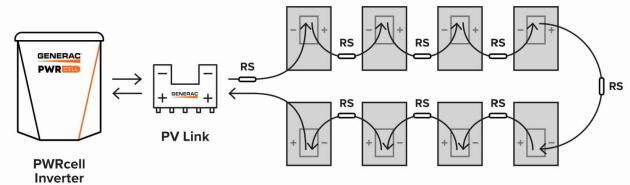


Diagram is applicable for most 60 cell PV modules. Modules with higher cell count may require a different arrangement. Contact Generac for more details.

Specifications

SnapRS~ (APKE00011)	
PV MODULE MAX VOC:	75 V
EFFICIENCY:	99.8%*
MAX INPUT CURRENT:	13 A
SHUTDOWN TIME:	< 10 Seconds
ENCLOSURE RATING:	NEMA 6P
OPERATING TEMPERATURE - FAHRENHEIT (CELSIUS):	-40 to 158 °F (-40 to 70 °C)
CERTIFICATIONS:	UL1741
PROTECTIONS:	PVRSE
WEIGHT - LB (KG):	0.17 (0.08)
DIMENSIONS, L x W x H - IN (MM):	7" x 1" x 1" (177.8 x 25.4 x 25.4)
WARRANTY:	25 Years

*When used with a 50V panel

Connect one SnapRS device to the negative lead of each PV module in the PV Link controlled array for complete PV Rapid shutdown performance



Generac Power Systems, Inc. S45 W29290 Hwy. 59, Waukesha, WI 53189

www.Generac.com | 888-GENERAC (436-3722)

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POWERHOME



REVISIONS		
DESCRIPTION	DATE	REV
·		

Signature with Seal

DATE: 08/09/2020

PROJECT NAME & ADDRESS

THOMAS A CAMERON RESIDENCE

2274 CAMERON RD., BROADWAY, NC 27505

EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

Sinclair Designs & Engineering Your One-Stop-Shop for Solar Racking Solutions

Commercial Roof Mount Systems



T - Y - L -A Carports

Fixed, Single, Dual Axis Sun Trackers

5 - 45 Degree GroPost/Ballastund Mount Systems

5 - 7 - 10 Degree Roof Mounts

SDE: Project Development Support (Using Aurora PV Software & Solid-Works)

Our NABCEP certified PV designers and Engineers can support you through every phase of your project.

Preliminary Designs for Quick Proposals: 3D Modeling, PV Production, Shade Analysis, & Site Drawings **Ballast Calculations with PSF Analysis**

Accurate Component Pricing & Project Bill of Materials









Need Installation Support? Our new business partners can provide geotechnical support and offer installation pricing for all of our racking systems. Together, we are on track to install over 80 Megawatts of power throughout the USA in 2019.

Sinclair Designs & Engineering

Integrated Project Development & System Manufacturing

Sky Rack 2.0 Ground Mount System



Introducing the New Sky Rack 2.0 Ground Mount The new design increases the overall structural integrity of the assembly and provides more efficient installation techniques.

Based on your module choice and the size of the project, this system can offer a direct hardware to module solution; eliminating the need to purchase expensive panel clamp kits (10% Savings).

APPLICATION	OPEN FIELD		
Tilt Angle	5-45 Degrees	Terrain	5 Degree E/W
Module Orientation	2 High Portrait	Wire Management	Included
Wind Load	115 MPH	Warranty	25 Years
Snow Load	60 PSF	Material	11GA G90 CHEM TREAT Steel
Ground Clearance	24in Standard (Customer Req)	Manufacturing	Made in Michigan, USA

4 Main Components For Efficient Installation

1.4 x 7 IN C-CHANNEL POST Optional Lengths = 8 - 17 Feet

> 2. SLR-STRUT-50 Reinforcement Brace

3. TRUSS - 120 5-40 Degree Angle Adjustment

4. Z-PURLIN-(2-5 Panel Lengths Available)

Wire Tie Management Holes Additional Slots for direct module tie-in

Additional Components Available to Increase Spec Requirements

Z-PURLIN BRACE For high wind/heavy snow areas

SLR-DBLL STRUT-50 For high wind/heavy snow areas

SLR-STRONGBACK For high wind/heavy snow areas

Z-PURLIN CANTILEVER-44 Allows additional modules to be installed at the beginning and end of each array.

Minimal Hardware Requirements For **Efficient Installation**

ALL HDW & CLAMP KITS ARE STORED IN HIGH VOLUMES

2x 5/8-11 x 1 3/4 Serrated Flanged Heads 7x 1/2-13 x 1 1/2 Serrated Flanged Heads

AK Solar UL-467 SS MID CLAMP KITS AK Solar UL-467 SS END CLAMP KITS







2274 CAMERON RD., BROADWAY, NC 27505

REVISIONS

Signature with Seal

DATE: 08/09/2020 PROJECT NAME & ADDRESS

DESCRIPTION

EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-10

PRODUCT AVAILABILITY: All racking systems are manufactured "IN HOUSE" from "Prime" 11 Gage Grade 50 USA Steel. This allows us to control 100% of the production schedule and deploy your system ahead of the installation date. We inventory 1-2 Megawatts of racking product to maintain an average lead time of 7-10 days.