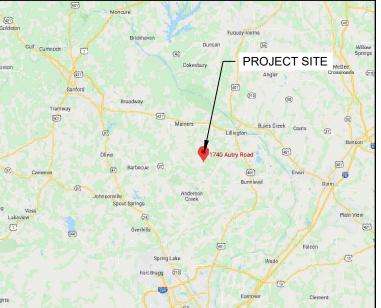




2 HOUSE PHOTO

PV-1 SCALE: NTS



3 VICINITY MAP

PV-1 SCALE: NTS

SHEET INDEX

PV-1 PLOT PLAN & VICINITY MAP
PV-2 ROOF PLAN & MODULES
PV-2A STRING LAYOUT
PV-3 ATTACHMENT DETAIL
PV-4 ELECTRICAL LINE DIAGRAM
PV-5 WIRING CALCULATIONS
PV-6 SOLAREDGE OPTIMIZER CHART
PV-7 to 12 EQUIPMENT SPECIFICATIONS



| REVISIONS | | | | |
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| DESCRIPTION DATE REV | | | | |
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Signature with Seal

DATE:05/08/2020

PROJECT NAME & ADDRESS

VALLIE NAYLOR RESIDENCE

1740 AUTRY RD., LILLINGTON, NC 27546

DESIGNED BY

PHS

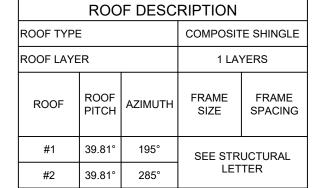
PLOT PLAN &
VICINITY MAP

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

MODULE TYPE, DIMENSIONS & WEIGHT NUMBER OF MODULES = 32 MODULES MODULE TYPE = HANWHA Q CELLS SOLAR Q.PEAK DUO-G5 320 320W MONO MODULES MODULE WEIGHT = 41.2 LBS / 18.7 KG. MODULE DIMENSIONS = 66.3"x 39.4" = 18.14 SF



| ARRAY AREA & ROOF AREA CALC'S | | | | | |
|-------------------------------|-----------------|----------------------------|---------------------------|--|--|
| ROOF | # OF MODULES | ARRAY AREA (Sq. Ft.) | ROOF AREA (Sq. Ft.) | ROOF AREA COVERED BY ARRAY (%) | |
| #1 | 17 | 308.38 | 566.26 | 54 | |
| #2 | 15 | 272.10 | 604.67 | 45 | |

| ROOF DESCRIPTION | | | | | |
|------------------|--------|---------|--------------------------|------------------|--|
| ROOF TYPE | | | COMPOSITE SHINGLE | | |
| ROOF LAYER | | | 1 LAYERS | | |
| ROOF ROOF PITCH | | AZIMUTH | FRAME SIZE | FRAME SPACING | |
| #1 | 39.81° | 195° | SEE STRUCTURAL LETTER | | |
| #2 | 39.81° | 285° | | | |

| | | | | | DESCRIPTION | DATE |
|-----------------|----------------------------|---------------------------|--|---|-------------|----------|
| Y AREA | A & ROOF | AREA | CALC'S | | | |
| # OF IODULES | ARRAY AREA (Sq. Ft.) | ROOF AREA (Sq. Ft.) | ROOF AREA COVERED BY ARRAY (%) | | | |
| 17 | 308.38 | 566.26 | 54 | | Signature | with Sea |
| | 070.40 | 201.07 | 4- | 1 | Signature | with Sea |

REVISIONS

POWERHOME

DATE:05/08/2020

PROJECT NAME & ADDRESS

VALLIE NAYLOR RESIDENCE

1740 AUTRY RD., LILLINGTON, NC 27546

DESIGNED BY

PHS

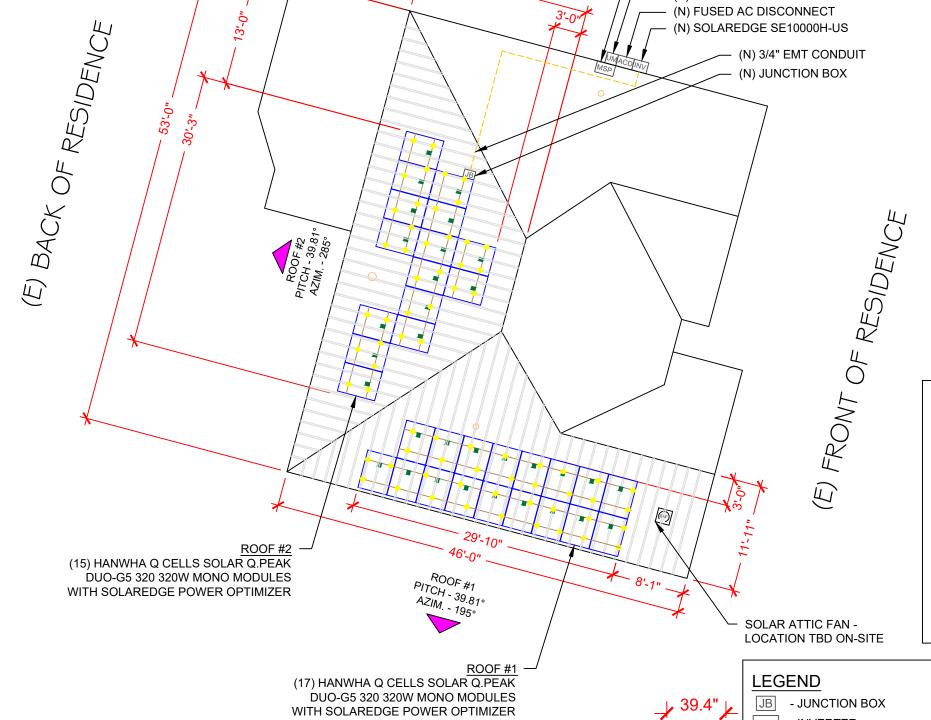
SHEET NAME **ROOF PLAN &**

MODULES SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER PV-2



HANWHA Q CELLS SOLAR

Q.PEAK DUO-G5 320

320W MONO MODULES

3

66.



THE LOCATION OF THE SAF SHOULD BE DETERMINED ON SITE.

SOLAR ATTIC FAN

- THE SAF SHOULD BE LOCATED 30"-36" FROM THE PEAK OF THE ROOF OR ABOUT 5 ROWS DOWN FROM THE RIDGE.
- THE SAF SHOULD NOT BE MOUNTED ON ANY STRUCTURAL MEMBER LIKE TRUSS/RAFTER.
- "CAN VENTS" CAN BE REPLACED BY SAF.
- SAF CANNOT BE MOUNTED ON A METAL ROOF. PLEASE CARRY GABLE VENT FANS FOR METAL ROOF INSTALLATION (IF APPLICABLE)

INV - INVERTER

DC

PM

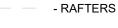
MSP

(E) MAIN SERVICE PANEL (E) UTILITY METER

(N) FUSED AC DISCONNECT (N) SOLAREDGE SE10000H-US

- INTEGRATED DC DISCONNECT
- SLD - SOLAR LOAD CENTER
 - PRODUCTION METER
 - MAIN SERVICE PANEL
- - ROOF ATTACHMENT

- VENT, ATTIC FAN (ROOF OBSTRUCTION)



- CONDUIT

- COMBINER BOX

ROOF PLAN & MODULES

SCALE: 3/32" = 1'-0"





STRING #2 (E) BACK OF RESIDENCE STRING #1

(E) FRONT OF RESIDENCE

| BILL OF MATERIALS | | | | |
|---|---|--|--|--|
| QTY | DESCRIPTION | | | |
| 32 | HANWHA Q CELLS SOLAR Q.PEAK DUO-G5 320 320W MONO MODULES | | | |
| 32 | SOLAREDGE POWER OPTIMIZER P320 | | | |
| 01 | SOLAREDGE SE10000H-US INVERTER | | | |
| 1 | 60A FUSED, (2) 60A FUSES, 240V, NEMA 3R, UL LISTED | | | |
| 2 | SOLAR DECKS | | | |
| 18 | QRAIL LIGHT 14 FT. BLACK | | | |
| 8 | QSPLICE INTERNAL LIGHT | | | |
| 0 | TRUNK/PV CABLE CLIP | | | |
| 52 | UNIVERSAL MID CLAMP | | | |
| 6 | WEEB LUG W/ T-BOLT | | | |
| END CLAMPS 52 UNIVERSAL END CLAMPS | | | | |
| ATTACHMENT 70 L-MOUNT ATTACHMENT (QUICKMOUNT) | | | | |
| SQUARE-BOLT 102 T-BOLT W/ NUT M8 X 20MM | | | | |
| | QTY 32 31 32 01 1 2 18 8 0 52 6 52 70 | | | |

- POWERHOME.

| REVISIONS | | | | | |
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| DESCRIPTION DATE REV | | | | | |
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DATE:05/08/2020

PROJECT NAME & ADDRESS

VALLIE NAYLOR RESIDENCE

1740 AUTRY RD., LILLINGTON, NC 27546

DESIGNED BY

PHS

SHEET NAME **STRING** LAYOUT

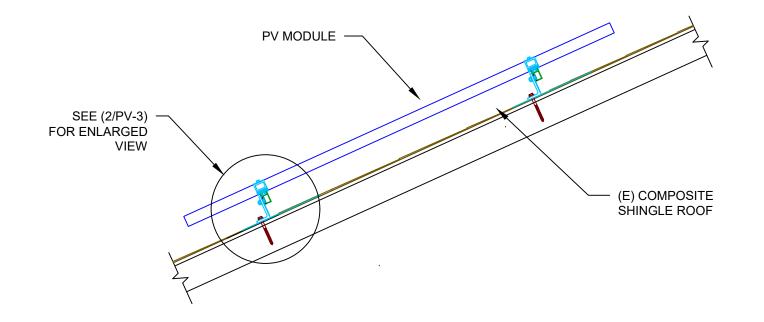
SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

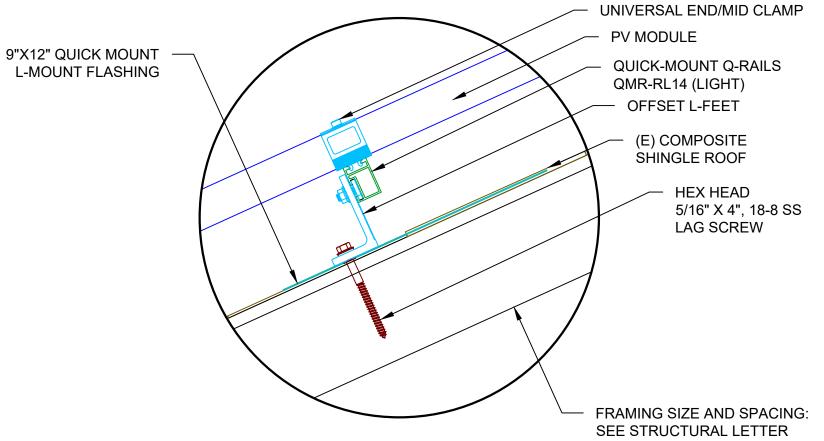
PV-2A

ROOF PLAN WITH STRING LAYOUT PV-2A SCALE: 3/32" = 1'-0"



1 ATTACHMENT DETAIL

PV-3 SCALE: 1" = 1'-0"



POWER HOME SOLAR, LLC
"POWER YOUR FUTURE"
919 N. MAIN ST.
MOORESVILLE, NC 28115
Phone: 704-800-6591 (OFFICE)
Fmail: irfo@nowerhome.com

| REVISIONS | | | | |
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Signature with Seal

DATE:05/08/2020

PROJECT NAME & ADDRESS

VALLIE NAYLOR RESIDENCE

1740 AUTRY RD., LILLINGTON, NC 27546

DESIGNED BY

PHS

SHEET NAME
ATTACHMENT
DETAIL

SHEET SIZE

ANSI B 11" X 17"

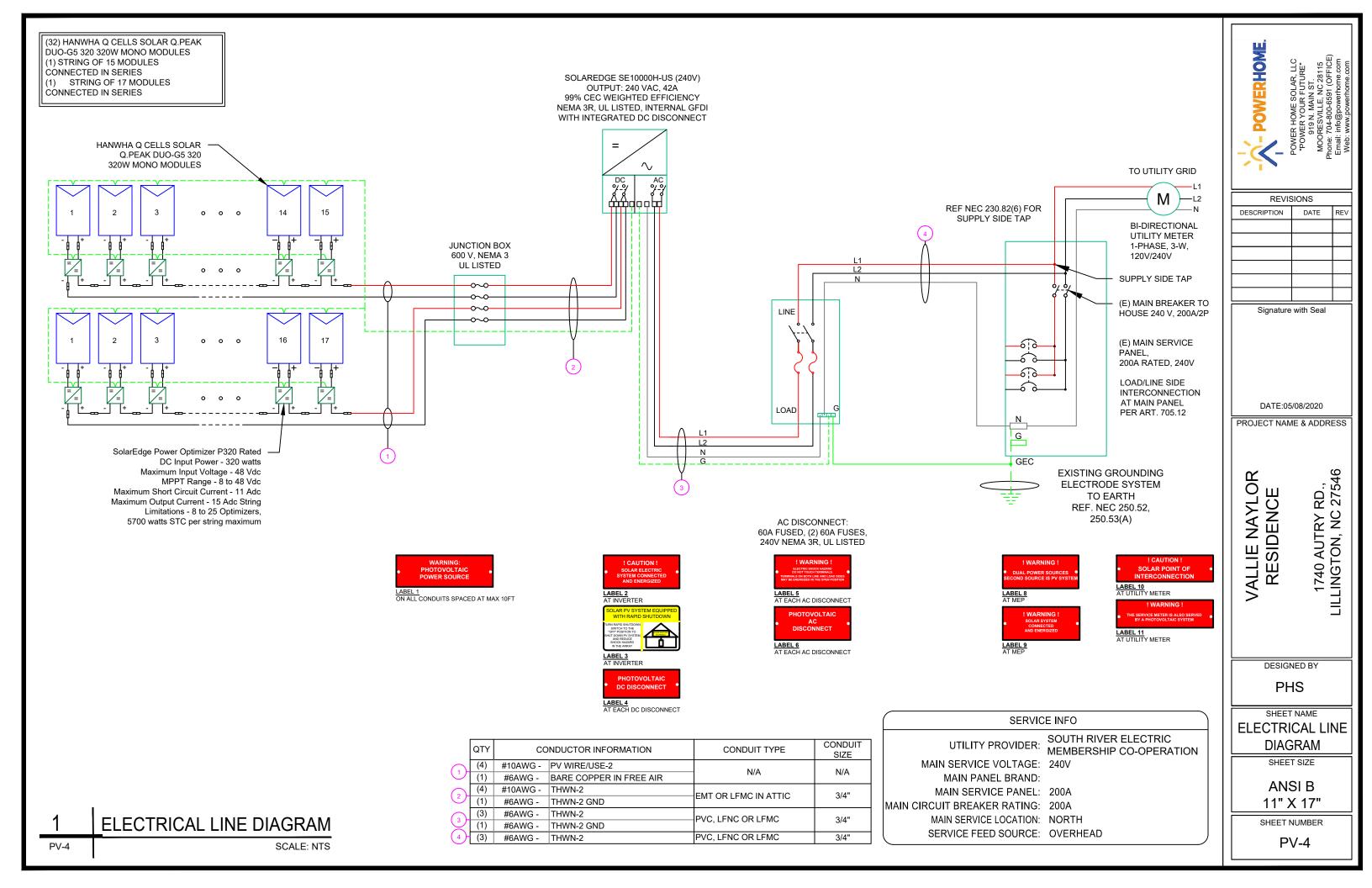
SHEET NUMBER

PV-3

2 ATTACHMENT DETAIL (enlarged view)

PV-3

SCALE: NTS



| SOLAR MODULE SPECIFICATIONS | | | | |
|---|------------------------------------|--|--|--|
| MANUFACTURER / MODEL # HANWHA Q CELLS SOLAR Q.PEAK DUO-G5 320 320W MONO MODULES | | | | |
| VMP | 33.32V | | | |
| IMP | 9.60A | | | |
| VOC | 40.13V | | | |
| ISC | 10.09A | | | |
| TEMP. COEFF. VOC | -0.280%/°C | | | |
| MODULE DIMENSION | 66.3"L x 39.4"W x 1.26"D (In Inch) | | | |

| INVERTER #1 SPECIFICATIONS | | | |
|--|---------|--|--|
| MANUFACTURER / MODEL # SOLAREDGE SE10000H-US | | | |
| NOMINAL AC POWER | 10.0 KW | | |
| NOMINAL OUTPUT VOLTAGE | 240 VAC | | |
| NOMINAL OUTPUT CURRENT | 42A | | |

| | POWER OPTIMIZER (OPTIMIZER P320-2NM4ARS) | | | |
|--------------------------|--|--------|--|--|
| MAXIMUM INPUT POWER 320W | | | | |
| | MINIMUM INPUT VOLTAGE | 8 VDC | | |
| | MAXIMUM INPUT VOLTAGE | 48VDC | | |
| | MAXIMUM MODULE ISC | 11 ADC | | |
| | MAXIMUM OUTPUT CURRENT | 15 ADC | | |

| PERCENT OF VALUES | NUMBER OF CURRENT CARRYING CONDUCTORS IN EMT |
|----------------------|---|
| .80 | 4-6 |
| .70 | 7-9 |
| .50 | 10-20 |

| AMBIENT TEMPERATURE SPECS | | |
|---------------------------------------|-----------|--|
| RECORD LOW TEMP | -10° | |
| AMBIENT TEMP (HIGH TEMP 2%) | 36° | |
| CONDUIT HEIGHT | 0.5" | |
| ROOF TOP TEMP | 58° | |
| CONDUCTOR TEMPERATURE RATE | 90° | |
| MODULE TEMPERATURE COEFFICIENT OF Voc | -0.29%/°K | |

DC CONDUCTOR AMPACITY CALCULATIONS: ARRAY TO JUNCTION BOX:

| EXPECTED WIRE TEMP (In Celsius) | 58 ° |
|---|-------------|
| TEMP. CORRECTION PER TABLE (310.16) | 0.71 |
| NO. OF CURRENT CARRYING CONDUCTORS | 4 |
| CONDUIT FILL CORRECTION PER NEC 310.15(B)(3)(a) | 0.8 |
| CIRCUIT CONDUCTOR SIZE | 10 AWG |
| CIRCUIT CONDUCTOR AMPACITY | 40A |

| REQUIRED CIRCUIT CONDUCTOR AMPACITY PER NEC 690.8(A&B) | 18.75A | | | |
|--|--------|--|--|--|
| 1.25 X Isc | 10.75A | | | |
| DERATED AMPACITY OF CIRCUIT CONDUCTOR PER NEC TABLE 310.16 | | | | |
| CONDUIT FILL CORRECTION PER NEC 310.15(B)(3)(a) X CIRCUIT CONDUCTOR AMPACITY | 32A | | | |
| Result should be greater than (18.75A) otherwise less the entry for circuit conductor size | | | | |

DC CONDUCTOR AMPACITY CALCULATIONS: FROM JUNCTION BOX TO INVERTER:

| AMBIENT TEMPERATURE ADJUSTMENT FOR EXPOSED CONDUIT PER NEC 310.15(B)(2)(c) | +22* |
|--|---------------|
| EXPECTED WIRE TEMP (In Celsius) | 36°+22° = 58° |
| TEMP. CORRECTION PER TABLE (310.16) | 0.71 |
| NO. OF CURRENT CARRYING CONDUCTORS | 4 |
| CONDUIT FILL CORRECTION PER NEC 310.15(B)(2)(a) | 0.8 |
| CIRCUIT CONDUCTOR SIZE | 10AWG |
| CIRCUIT CONDUCTOR AMPACITY | 40A |

| REQUIRED CIRCUIT CONDUCTOR AMPACITY PER NEC 690.8(A&B) | 18.75A | |
|--|--------|--|
| 1.25 X lsc | 16.75A | |
| DERATED AMPACITY OF CIRCUIT CONDUCTOR PER NEC TABLE 310.16 | | |
| CONDUIT FILL CORRECTION PER NEC 310.15(B)(2)(a) X CIRCUIT CONDUCTOR AMPACITY | 32A | |
| Result should be greater than (18.75A) otherwise less the entry for circuit conductor size | | |

ELECTRICAL NOTES

- 1.) ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2.) ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3.) WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4.) WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5.) DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6.) WHERE SIZES OF JUNCTION BOXES, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7.) ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8.) MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9.) MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
- 10.) THE POLARITY OF THE GROUNDED CONDUCTORS IS NEGATIVE

AC CONDUCTOR AMPACITY CALCULATIONS:

| No. OF INVERTER | 1 |
|---|-------|
| EXPECTED WIRE TEMP (In Celsius) | 36° |
| TEMP. CORRECTION PER TABLE (310.16) | 0.91 |
| NO. OF CURRENT CARRYING CONDUCTORS | 3 |
| CONDUIT FILL CORRECTION PER NEC 310.15(B)(2)(a) | 1 |
| CIRCUIT CONDUCTOR SIZE | 6 AWG |
| CIRCUIT CONDUCTOR AMPACITY | 75A |

| REQUIRED CIRCUIT CONDUCTOR AMPACITY PER NEC 690.8(B) | 52 5A | |
|--|--------|--|
| 1.25 X MAX INVERTER OUTPUT CURRENT | J2.JA | |
| DERATED AMPACITY OF CIRCUIT CONDUCTOR PER NEC TABLE 310.16 | | |
| TEMP. CORRECTION PER TABLE (310.16) X CONDUIT FILL CORRECTION PER NEC 310.15(B)(2)(a) X CIRCUIT CONDUCTOR AMPACITY | 68.25A | |

Result should be greater than (52.5A) otherwise less the entry for circuit conductor size and ampacity



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Signature with Seal

DATE:05/08/2020

PROJECT NAME & ADDRESS

VALLIE NAYLOR RESIDENCE

1740 AUTRY RD., LILLINGTON, NC 27546

DESIGNED BY

PHS

SHEET NAME
WIRING
CALCULATIONS

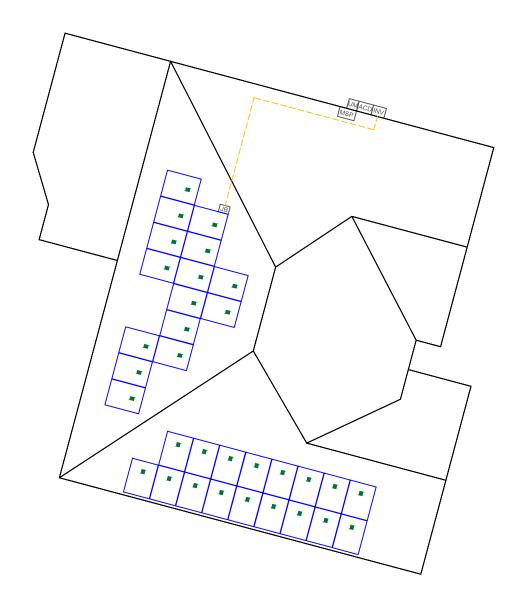
SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

| | 1-10 | 11-20 | 21-30 | 31-40 | 41-50 | 51-60 | 61-70 | 1 |
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SOLAREDGE OPTIMIZER CHART





| REVISIONS | | | | | | |
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DATE:05/08/2020

1740 AUTRY RD., LILLINGTON, NC 27546

PROJECT NAME & ADDRESS

VALLIE NAYLOR RESIDENCE

DESIGNED BY

PHS

SHEET NAME
SOLAREDGE
OPTIMIZER CHART

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER
PV-6



The new Q.PEAK DUO-G5 solar module from Q CELLS impresses thanks to innovative Q. ANTUM DUO Technology, which enables particularly high performance on a small surface. Q.ANTUM's world-record-holding cell concept has now been combined with state-of-the-art circuitry half cells and a six-busbar design, thus achieving outstanding performance under real conditions - both with low-intensity solar radiation as well as on hot, clear summer days.



Q ANTUM TECHNOLOGY, LOW LEVELIZED COST OF ELECTRICITY

Higher yield per surface area, lower BOS costs, higher power classes, and an efficiency rate of up to 19.9%.



INNOVATIVE ALL-WEATHER TECHNOLOGY

Optimal yields, whatever the weather with excellent low-light and temperature behavior.



ENDURING HIGH PERFORMANCE

Long-term yield security with Anti LID and Anti PID Technology¹, Hot-Spot Protect and Traceable Quality Tra. Q™.



EXTREME WEATHER RATING

High-tech aluminum alloy frame, certified for high snow (5400 Pa) and wind loads (4000 Pa) regarding IEC.



A RELIABLE INVESTMENT

Inclusive 12-year product warranty and 25-year linear performance guarantee2.



STATE OF THE ART MODULE TECHNOLOGY

Q.ANTUM DUO combines dutting edge cell separation and innovative wiring with Q.ANTUM Technology.









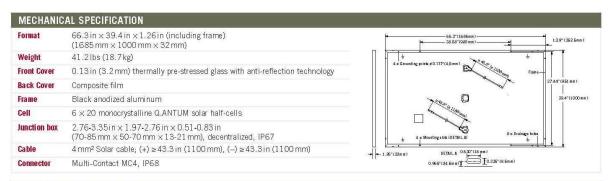




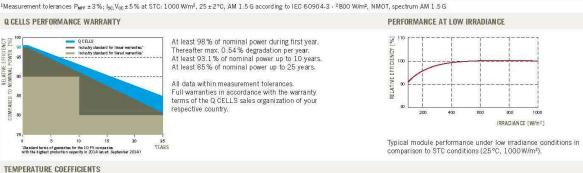


- * APT test conditions according to JEC/TS 62804-1-2015 method B (-1500 V, 168 h)
- See data sheet on rear for further information.





| POV | WER CLASS | | | 315 | 320 | 325 | 330 |
|---------|------------------------------------|------------------------|-------------------|-------------------|-------|-------|-------|
| MIN | NIMUM PERFORMANCE AT STANDARD T | EST CONDITIONS, STC | (POWER TOLER | ANCE +5 W / -0 W) | | | |
| | Power at MPP ¹ | P _{MPP} | [W] | 315 | 320 | 325 | 330 |
| | Short Circuit Current ¹ | I _{sc} | [A] | 10.04 | 10.09 | 10.14 | 10.20 |
| Minimum | Open Circuit Voltage ¹ | V _{oc} | [V] | 39.87 | 40.13 | 40.40 | 40.66 |
| | Current at MPP ¹ | I _{MPP} | [A] | 9.55 | 9.60 | 9.66 | 9.7 |
| - | Voltage at MPP | V _{MPP} | [V] | 32.98 | 33.32 | 33.65 | 33.9 |
| | Efficiency ¹ | η | [%] | ≥18.7 | ≥19.0 | ≥19.3 | ≥19. |
| MIN | NIMUM PERFORMANCE AT NORMAL OPI | ERATING CONDITIONS, N | IMOT ² | | | | |
| | Power at MPP | P _{MPP} | [W] | 235.3 | 239.0 | 242.8 | 246. |
| = | Short Circuit Current | I _{sc} | [A] | 8.09 | 8.13 | 8.17 | 8.2 |
| Minimum | Open Circuit Voltage | V _{oc} | [V] | 37.52 | 37.77 | 38.02 | 38.2 |
| Σ | Current at MPP | I _{MPP} | [A] | 7.52 | 7.56 | 7.60 | 7.6 |
| | Voltage at MPP | V _{MPP} | [V] | 31.30 | 31.62 | 31.94 | 32.2 |



| Temperature Coefficient of P _{MPP} | γ | [%/ K] -0.37 | Normal Module Operating Temperature | NMOT | [° F] | 109 ±5.4 (43 ±3°C) |
|---|-----------|------------------------------|--|------|---------------|-----------------------------------|
| PROPERTIES FOR SYSTEM | DESIGN | | | | | |
| Maximum System Voltage V _{s ys} | [V] | 1000 (IEC) / 1000 (UL) | Safety Class | | 11 | |
| Maximum Series Fuse Rating | [A DC] | 20 | Fire Rating | | C (IE | C) / TYPE 1 (UL) |
| Max. Design Load, push ² | [lbs/ft²] | 75 (3600 Pa) / 55 (2667 Pa) | Permitted module temperature on continuous duty | | | F up to +185°F °C up to +85°C) |
| May Tost Load Push / Pull2 | [lhe/ft²] | 113 (5400 Pa) / 84 (4000 Pa) | 2 coo installation manual | | | |

+0.04 Temperature Coefficient of V_{oc}

β [%/K]

| CHALIFICATIONS AND OFF | TIFICATES | | DAGKAGING INFORMATION | |
|--|-----------|------------------------------|--|---|
| Max. Test Load, Push / Pull ² | [lbs/ft²] | 113 (5400 Pa) / 84 (4000 Pa) | ² see installation manual | |
| Max. Design Load, push ² | [lbs/ft²] | 75 (3600 Pa) / 55 (2667 Pa) | Permitted module temperature on continuous duty | -40°F up to +185°F (-40°C up to +85°C) |
| Maximum Series Fuse Rating | [A DC] | 20 | Fire Rating | C (IEC) / TYPE 1 (UL) |
| 9 313 | | | | |

| LIFICATIONS AND CERTIFICATES | PACKAGING INFORMATION | |
|--|---|--|
| 703; VDE Quality Tested; CE-compliant; | Number of Modules per Pallet | 32 |
| 51215:2016; IEC 61730:201, application class A | Number of Pallets per 53' Trailer | 30 |
| YE CE DE | Number of Pallets per 40' High Cube Container | 26 |
| C Contribut US (U.1 703) (254141) | Pallet Dimensions (L × W × H) (1760m | 69.3 in × 45.3 in × 46.9 in nm × 1150 mm × 1190 mm) |
| (274141) | Pallet Weight | 14151bs (642 kg) |

NOTE: Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use

Hanwha Q CELLS America Inc.

Temperature Coefficient of Isc

300 Spectrum Center Drive, Suite 1250, Irvine, CA 92618, USA I TEL +1 949 748 59 96 I EMAIL inquiry@us.q-cells.com I WEB www.q-cells.us

POWERHOME

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Signature with Seal

DATE:05/08/2020

PROJECT NAME & ADDRESS

VALLIE NAYLOR RESIDENCE

1740 AUTRY R LILLINGTON, NC 2

RD., 27546

DESIGNED BY

PHS

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-7



Engineered in Germany

Single Phase Inverter with HD-Wave Technology

for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US





Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- Record-breaking efficiency
- Fixed voltage inverter for longer strings
- NEC 2014 and 2017, per article 690.11 and 690.12
- UL1741 SA certified, for CPUC Rule 21 grid compliance

- Extremely small
- Built-in module-level monitoring
- Outdoor and indoor installation
- Class 0.5 (0.5% accuracy)

12-25

NVERTERS



/ Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

| 3E700011 03 | 1.00 | 1,000 | | | SEZGOON III | CE10000H HE | CE11400H HS | ¥ |
|---|---|----------------------------|---------------------|---------------------------------|-------------------------|---------------------|------------------------------|------------|
| APPLICABLE TO INVERTERS WITH PART NUMBER | SE3000H-03 | SE3800H-US | SESUUUH-US | SEXXXXH-XXXXXBXX | | SE10000H-03 | SE11400H-05 | |
| OUTPUT | | | | | | | | <u> </u> |
| Rated AC Power Output | 3000 | 3800 @ 240V 3300 @ 208V | 5000 | 6000 @ 240V 5000 @ 208V | 7600 | 10000 | 11400 @ 240V 10000 @ 208V | VA |
| Maximum AC Power Output | 3000 | 3800 @ 240V 3300 @ 208V | 5000 | 6000 @ 240V 5000 @ 208V | 7600 | 10000 | 11400 @ 240V 10000 @ 208V | VA |
| AC Output Voltage MinNomMax. (211 - 240 - 264) | ✓. | ~ | 4 | 7 | × | € | 1 | Vac |
| AC Output Voltage MinNomMax. (183 - 208 - 229) | 141 | V | 5 | ✓ | 183 | - | √ | Vac |
| AC Frequency (Nominal) | | | | 59.3 - 60 - 60.5 ^(h) | | | | Hz |
| Maximum Continuous Output Current @240V | 12.5 | 16 | 21 | 25 | 32 | 42 | 47.5 | A |
| Maximum Continuous Output Current @208V | Ē | 16 | 置 | 24 | 8 | 5 | 48.5 | ı.A. |
| Power Factor | | | | 1, adjustable -0.85 to 0 |).85 | | | |
| GFDI Threshold | | | | 1 | | | | A |
| Utility Monitoring, Islanding Protection, Country Configurable Thresholds | | | | Yes | | | | |
| INPUT | | | | | | | | - |
| Maximum DC Power @240V | 4650 | 5900 | 7750 | 9300 | 11800 | 15500 | 17650 | W |
| Maximum DC Power @208V | 120 | 5100 | ā | 7750 | | - | 15500 | W |
| Transformer-less, Ungrounded | | | | Yes | | 0.5% | | |
| Maximum Input Voltage | | | | 480 | | | | Vdc |
| Nominal DC Input Voltage | | 38 | 0 | | | 400 | | Vdc |
| Maximum Input Current @240V ⁽²⁾ | 8.5 | 10.5 | 13.5 | 16.5 | 20 | 27 | 30.5 | Adc |
| Maximum Input Current @208V ⁽²⁾ | 1241 | 9 | 4 | 13.5 | 1241 | | 27 | Adc |
| Max. Input Short Circuit Current | | | | 45 | | *** | | Adc |
| Reverse-Polarity Protection | | | | Yes | | | | |
| Ground-Fault Isolation Detection | | | | 600ka Sensitivity | | | | |
| Maximum Inverter Efficiency | 99 | | | 9 | 9.2 | | | 96 |
| CEC Weighted Efficiency | | VII. | | 99 | | | 99 @ 240V 98.5 @ 208V | % |
| Nighttime Power Consumption | | | | < 2.5 | | | | W |
| ADDITIONAL FEATURES | | | | | | | | |
| Supported Communication Interfaces | | | RS485, Ethern | et, ZigBee (optional), Ce | ellular (optional) | | | |
| Revenue Grade Data, ANSI C12.20 | | | | Optional ⁽³⁾ | | | | |
| Inverter Commissioning | | with the Se | etApp mobile appl | ication using built-in Wi | -Fi station for local c | connection | | |
| Rapid Shutdown - NEC 2014 and 2017 690.12 | | | Automatic Rap | oid Shutdown upon AC | Grid Disconnect | | | |
| STANDARD COMPLIANCE | | | | | | | | |
| Safety | | UL1741, U | IL1741 SA, UL1699E | 3, CSA C22.2, Canadian | AFCI according to T | I.L. M-07 | | |
| Grid Connection Standards | | | IEI | EE1547, Rule 21, Rule 14 | (HI) | | | |
| Emissions | | | | FCC Part 15 Class B | | | | |
| INSTALLATION SPECIFICATI | ONS | | | | | | | |
| AC Output Conduit Size / AWG Range | 3/4* minimum / 14-6 AWG 3/4* minimum / 14-4 AWG | | | | | | n /14-4 AWG | |
| DC Input Conduit Size / # of Strings / AWG Range | | 3/4" minim | num / 1-2 strings / | 14-6 AWG | | 3/4* minimum / 1-3 | strings / 14-6 AWG | |
| Dimensions with Safety Switch (HxWxD) | | | .6 x 6.8 / 450 x 37 | 1 | | 21.3 x 14.6 x 7.3 / | 540 x 370 x 185 | in / mm |
| Weight with Safety Switch | 22 | /10 | 25.1 / 11.4 | 26.2 / | 11.9 | 38.8 / | 17.6 | lb / kg |
| Noise | | < 25 | i | | | <50 | | dBA |
| Cooling | | | | Natural Convection | erous. | | | |
| Operating Temperature Range | | | | -40 to +140 / -40 to +60 | NK NK | | | °F/°C |
| Protection Rating | | | NEMA | 4X (Inverter with Safety | Switch) | | | |

Signature with Seal

1740 AUTRY RD., LILLINGTON, NC 27546

PROJECT NAME & ADDRESS

VALLIE NAYLOR RESIDENCE

DESIGNED BY

PHS

SHEET NAME **EQUIPMENT SPECIFICATION**

> SHEET SIZE ANSI B

11" X 17" SHEET NUMBER

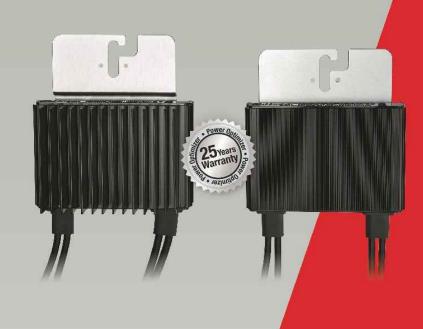
PV-8

solaredge.com



Power Optimizer

P320 / P370 / P400 / P405 / P505



PV power optimization at the module-level

- Specifically designed to work with SolarEdge inverters
- Up to 25% more energy
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch losses, from manufacturing tolerance to partial shading
- Flexible system design for maximum space utilization
- Fast installation with a single bolt
- Next generation maintenance with module-level monitoring
- Compliant with arc fault protection and rapid shutdown NEC requirements (when installed as part of the SolarEdge system)
- Module-level voltage shutdown for installer and firefighter safety

solaredge

Power Optimizer

P320 / P370 / P400 / P405 / P505

| OPTIMIZER MODEL (typical module compatibility) | P320 (for high-power 60-cell modules) | P370 (for higher-power 60 and 72-cell modules) | P400 (for 72 & 96-cell modules) | P405 (for thin film modules) | P505 (for higher current modules) | | |
|---|---|---|---|-------------------------------------|---|------------|--|
| INPUT | | | | | | | |
| Rated Input DC Power ⁽¹⁾ | 320 | 370 | 400 | 405 | 505 | W | |
| Absolute Maximum Input Voltage (Voc at lowest temperature) | 48 | 60 | 80 | 125 | 83 | Vdc | |
| MPPT Operating Range | 8 - 48 | 8 - 60 | 8 - 80 | 12.5 - 105 | 12.5 - 83 | Vdc | |
| Maximum Short Circuit Current (Isc) | | 11 | 10 |),1 | 14 | Adc | |
| Maximum DC Input Current | 13 | 3.75 | 12 | .63 | 17.5 | Adc | |
| Maximum Efficiency | | | 99.5 | **************** | 1 | % | |
| Weighted Efficiency | | qş | 8.8 | | 98.6 | % | |
| Overvoltage Category | | *************************************** | | | 1 | ********* | |
| | OPTIMIZER CONNE | OPTIMIZER CONNECTED TO OPERATING SOLAREDGE INVERTER) | | | | | |
| Maximum Output Current | 15 | | | | | Adc | |
| Maximum Output Voltage | 60 85 | | | | | | |
| OUTPUT DURING STANDBY (POWER O | PTIMIZER DISCONN | | EDGE INVERTER OR | | | Vdc | |
| Safety Output Voltage per Power Optimizer | 1 ± 0.1 | | | | | Vdc | |
| STANDARD COMPLIANCE | | | | | | 1 | |
| EMC Safety RoHS | | **************** | lass B, IEC61000-6-2, 09-1 (class II safety), Yes | | | | |
| INSTALLATION SPECIFICATIONS | | | 2.75 | | | | |
| Maximum Allowed System Voltage | | | 1000 | | | Vdc | |
| Compatible inverters | | All SolarEdge Si | ngle Phase and Three | Phase inverters | *************** | ********** | |
| Dimensions (W x Lx H) | 128 x 152 x 28 | / 5 x 5.97 x 1.1 | 128 x 152 x 36 / 5 x 5.97 x 1.42 | 128 x 152 x 50 / 5 x 5.97 x 1.96 | 128 x 152 x 59 / 5 x 5.97 x 2.32 | mm/in | |
| Weight (including cables) | 630 | /1.4 | 750 / 1.7 | 845 / 1.9 | 1064 / 2.3 | gr / lb | |
| Input Connector | | 4.727 | MC4 ⁽²⁾ | h | I ATT id Tittern | Pi.1 | |
| Output Wire Type / Connector | | | Double Insulated; MC | 4 | ****************** | ********** | |
| Output Wire Length | 0.95 / 3.0 | | *** *** * * * * * * * * * * * * * * * * | / 3.9 | | m / ft | |
| Operating Temperature Range | | | 40 - +85 / -40 - +18 | | ************ | *C / *F | |
| Protection Rating | | | 1P68 / NEMA6P | ······ | * | | |
| | | | | | | 0/ | |
| Relative Humidity | | ***************** | 0 - 100 | | | % | |

⁽¹⁾ Rated STC power of the module. Module of up to +5% power tolerance allowed.

⁽²⁾ For other connector types please contact SolarEdge

| PV SYSTEM DESIGN US A SOLAREDGE INVERTE | STATE OF THE RESERVE OF THE PARTY OF THE PAR | SINGLE PHASE HD-WAVE | SINGLE PHASE | THREE PHASE 208V | THREE PHASE 480V | |
|--|--|--|--------------|------------------|------------------|-------------------|
| Minimum String Length | P320, P370, P400 | 8 | | 10 | 18 | |
| (Power Optimizers) | P405 / P505 | 6 | | 8 | 14 | |
| Maximum String Length (Power Optimizers) | | 25 | | 25 | 50(5) | 17.10.2.5.1.1.1.1 |
| Maximum Power per Str | ing | 5700 (6000 with SE7600-US - SE11400- US) | 5250 | 6000 | 12750 | W |
| Parallel Strings of Differe or Orientations | nt Lengths | | | Yes | | |



www.solaredge.us

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DESCRIPTION

Signature with Seal

DATE:05/08/2020

1740 AUTRY RD., LILLINGTON, NC 27546

PROJECT NAME & ADDRESS

VALLIE NAYLOR RESIDENCE

DESIGNED BY

PHS

SHEET NAME **EQUIPMENT SPECIFICATION**

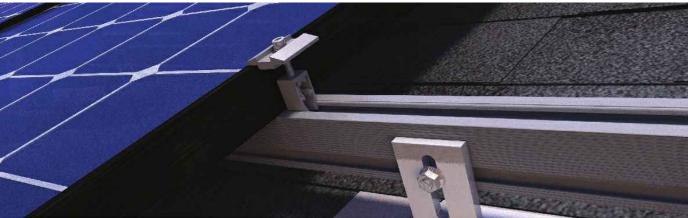
SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

⁽³⁾ For detailed string sizing information refer to: http://www.solaredge.com/sites/default/files/string_sizing_na.pdf.
(4) It is not allowed to mix P405/P505 with P320/P370/P400/P600/P700/P800 in one string.
(5) A string with more than 30 optimizers does not meet NEC rapid shutdown requirements; safety voltage will be above the 30V requirement





QRail[™] — Fully Integrated Mounting and Racking System

The QRail Series is a strong and versatile solar array mounting system that provides unrivaled benefits to solar designers and installers. Combined with Quick Mount PV's industry-leading waterproof mounts, QRail offers a complete racking solution for mounting solar modules on any roof.

Easily design array configurations with the QDesign software application. Generate complete engineering reports and calculate a precise bill of materials for all the mounting, racking and accessories needed for a complete solar array.

Comprehensive, One-Source Solution

QRail, together with Quick Mount PV's waterproof mounting products, provides the benefit of a single-sourced, seamlessly integrated rooftop installation that works with all roof types — composition/asphalt shingles, flat or curved tile, metal shingle, shake, slate and low slope roofs. The QRail system also works with any roof attachment system for maximum flexibility.

Superior Strength and Versatility

QRail is engineered for optimal structural performance. The system is certified to UL 2703, fully code compliant and backed by a 25-year warranty. QRail is available in Light, Standard and Heavy versions to match all geographic locations. QRail is compatible with virtually all modules and works on a wide range of pitched roof surfaces. Modules can be mounted in portrait or landscape orientation in standard or shared-rail configurations.



QRails come in two lengths -168 inches (14 ft) and 208 inches (17.3 ft) Mill and Black Finish

Fast, Simple Installation: It Just Clicks

QClick Technology™

The universal mid and end clamps use QClick technology to simply "click" into the rail channel and remain upright, ready to accept the module. The pre-assembled clamps fit virtually all module frames and require no extra hardware, eliminating pre-loading and reducing installation time.











2 clamps for modules from 30-45mm or 38-50mm thick

DATE:05/08/2020

PROJECT NAME & ADDRESS

Signature with Seal

DESCRIPTION

VALLIE NAYLOR RESIDENCE

1740 AUTRY RD., LILLINGTON, NC 27546

DESIGNED BY

PHS

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-10









QSplice™ Technology

QRail's innovative internal QSplice installs in seconds, requiring no tools or screws. Simply insert QSplice into the rail and slide the other rail on to create a fully structural, bonded splice. An external splice is also available.







Installs in seconds — no tools or hardware required

Fully Integrated Electrical Bonding

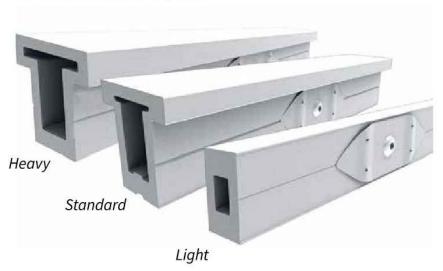
The ORail system provides an integrated electrical bonding path, ensuring that all exposed metal parts and the solar module frames are electrically connected. All electrical bonds are created when the components are installed and tightened down.

QRail™ Configurations

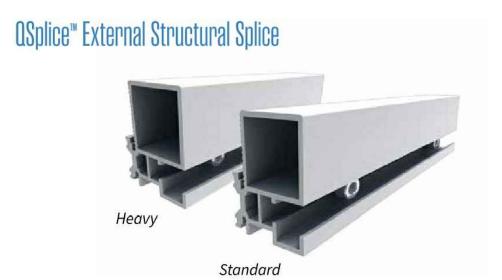


| Item Code | Part Number | Description | Finish |
|-----------------|-------------|----------------------------------|--------|
| QMR-RL14 A 60 | 800 | QRail Light, 14 ft., 60 Pack | Mill |
| QMR-RL17.3 A 60 | 801 | QRail Light, 17.3 ft, 60 Pack | Mill |
| QMR-RL14 B 60 | 805 | QRail Light, 14 ft., 60 Pack | Black |
| QMR-RL17.3 B 60 | 806 | QRail Light, 17.3 ft, 60 Pack | Black |
| QMR-RS14 A 60 | 810 | QRail Standard, 14 ft., 60 Pack | Mill |
| QMR-RS17.3 A 60 | 811 | QRail Standard, 17.3 ft, 60 Pack | Mill |
| QMR-RS14 B 60 | 815 | QRail Standard, 14 ft., 60 Pack | Black |
| QMR-RS17.3 B 60 | 816 | QRail Standard, 17.3 ft, 60 Pack | Black |
| QMR-RH14 A 60 | 820 | QRail Heavy, 14 ft., 60 Pack | Mill |
| QMR-RH17.3 A 60 | 821 | QRail Heavy, 17.3 ft, 60 Pack | Mill |
| QMR-RH14 B 60 | 825 | QRail Heavy, 14 ft, 60 Pack | Black |
| QMR-RH17.3 B 60 | 826 | QRail Heavy, 17.3 ft, 60 Pack | Black |

OSplice™ Internal Structural Splice



| Item Code | Part Number | Description | Finish |
|--------------|-------------|-------------------------------------|--------|
| QMR-ISL A 15 | 830 | QSplice Internal, Light, 15 Pack | Mill |
| QMR-ISS A 15 | 831 | QSplice Internal, Standard, 15 Pack | Mill |
| QMR-ISH A 15 | 832 | QSplice Internal, Heavy, 15 Pack | Mill |



| Item Code | Part Number | Description | Finish |
|--------------|-------------|-------------------------------------|--------|
| QMR-ESS A 15 | 834 | QSplice External, Standard, 15 Pack | Mill |
| QMR-ESH A 15 | 835 | QSplice External, Heavy, 15 Pack | Mill |

| REVISIONS | | | | | |
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| DESCRIPTION DATE REV | | | | | |
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Signature with Seal

DATE:05/08/2020

1740 AUTRY RD., LILLINGTON, NC 27546

PROJECT NAME & ADDRESS

VALLIE NAYLOR RESIDENCE

DESIGNED BY

PHS

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-11A

(925) 478-8269 2

Universal End Clamp with QClick™ Technology



| Item Code | Part Number | Description | Finish |
|--------------------|-------------|---|--------|
| QMR-UEC3045 A 20 | 860 | Universal End Clamp, 30-45mm, 20 Pack | Mill |
| QMR-UEC3850 A 20 | 861 | Universal End Clamp, 38-50mm, 20 Pack | Mill |
| QMR-UEC3045 B 20 | 865 | Universal End Clamp, 30-45mm, 20 Pack | Black |
| QMR-UEC3850 B 20 | 866 | Universal End Clamp, 38-50mm, 20 Pack | Black |
| QMR-UEC3045BP A 20 | 862 | Universal End Clamp, 30-45mm, w/ Bonding, 20 Pack | |
| QMR-UEC3850BP A 20 | 863 | Universal End Clamp, 38-50mm, w/ Bonding, 20 Pack | Mill |
| QMR-UEC3045BP B 20 | 867 | Universal End Clamp, 30-45mm, w/ Bonding, 20 Pack | Black |
| QMR-UEC3850BP B 20 | 868 | Universal End Clamp, 38-50mm, w/ Bonding, 20 Pack | Black |

Mid Clamp with QClick™ Technology



| Item Code | Part Number | Description | Finish |
|------------------------|-------------|---|--------|
| QMR-UMC3045BP 1.2 A 20 | 872 | Universal Mid Clamp, 30-45mm, w/ Bonding, 20 Pack | Mill |
| QMR-UMC3850BP 1.2 A 20 | 873 | Universal Mid Clamp, 38-50mm, w/ Bonding, 20 Pack | Mill |
| QMR-UMC3045BP 1.2 B 20 | 877 | Universal Mid Clamp, 30-45mm, w/ Bonding, 20 Pack | Black |
| QMR-UMC3850BP 1.2 B 20 | 878 | Universal Mid Clamp, 38-50mm, w/ Bonding, 20 Pack | Black |

Single-Slot L-Foot



| Item Code | Part Number | Description | Finish |
|-------------|-------------|-----------------------------|--------|
| QMC-LF A 12 | 692 | Single-slot L-foot, 12 Pack | Mill |
| QMC-LF B 12 | 693 | Single-slot L-foot, 12 Pack | Black |



Heavy

| Item Code | Part Number | Description | Finish |
|--------------|-------------|---------------------------|--------|
| QMR-CPL B 50 | 885 | End Cap Light, 50 Pack | Black |
| QMR-CPS B 50 | 886 | End Cap Standard, 50 Pack | Black |
| QMR-CPH B 50 | 887 | End Cap Heavy, 50 Pack | Black |

sales@quickmountpv.com

Standard

Light

| REVISIONS | | | | |
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| DESCRIPTION | DATE | REV | | |
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Signature with Seal

1740 AUTRY RD., LILLINGTON, NC 27546

PROJECT NAME & ADDRESS

VALLIE NAYLOR RESIDENCE

DESIGNED BY

PHS

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

(925) 478-8269 4

SHEET NUMBER

PV-11B

T-Bolt



| Item Code | Part Number | Description | Finish |
|--------------|-------------|-------------------------|-----------------|
| QMR-TB A 300 | 880 | T-Bolt w/ Nut, 300 Pack | stainless steel |

Wire Clip



Works with both PV and Trunk Cabling

| Item Code | Part Number | Description | Finish |
|--------------|-------------|--------------------------|-----------------|
| QMR-WC A 300 | 892 | Trunk/PV Cable, 300 Pack | stainless steel |

Grounding Lug



| Item Code | Part Number | Description | Finish |
|-------------|-------------|-----------------------------|--------|
| QMR-GL A 50 | 890 | WEEB Lug w/ T-Bolt, 50 Pack | n/a |

WEEB BMC



| Item Code | Part Number | Description | Finish |
|--------------|-------------|-------------------|-----------------|
| QMR-ECW A 50 | 891 | WEEB BMC, 50 Pack | stainless steel |

POWERHOME.



| REVISIONS | | | |
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| DESCRIPTION | DATE | REV | |
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Signature with Seal

DATE:05/08/2020

PROJECT NAME & ADDRESS

VALLIE NAYLOR RESIDENCE

1740 AUTRY RD., LILLINGTON, NC 27546

DESIGNED BY

PHS

SHEET NAME **EQUIPMENT** SPECIFICATION

SHEET SIZE

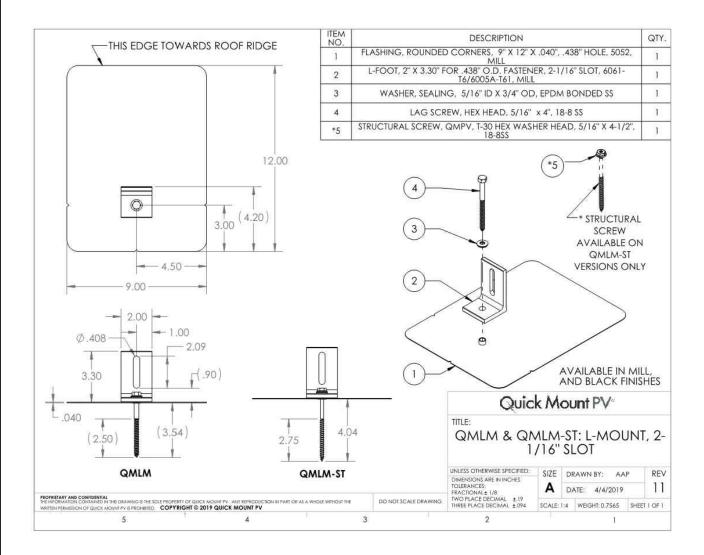
ANSI B 11" X 17"

PV-11C

(925) 478-8269 6

L-Mount | QMLM / QMLM-ST

Elevated Water Seal Technology®



Quick Mount PV®

L-Mount Installation Instructions

Installation Tools Required: tape measure, roofing bar, chalk line, stud finder, caulking gun, sealant compatible with roofing materials, drill with 7/32" or 1/8" bit, drill or impact gun with 1/2" socket.

WARNING: Quick Mount PV products are NOT designed for and should NOT be used to anchor fall protection equipment.



mounts will be placed.



nails as required and backfill holes with aproved



Locate, choose, and mark centers of rafters to be Carefully lift composition roof shingle with roofing Insert flashing between 1st and 2nd course. Slide mounted. Select the courses of shingles where bar, just above placement of mount. Remove up so top edge of flashing is at least ¾" higher than the butt-edge of the 3rd course and lower sealant. See "Proper Flashing Placement" on next flashing edge is above the butt-edge of 1st course. Mark center for drilling.



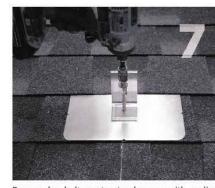
1/8" bit (ST) for attaching with the structural screw. compatible with roofing materials. Drill pilot hole into roof and rafter, taking care to drill square to the roof. Do not use mount as a drill guide. Drill a 2" deep hole into rafter



If attaching with lag bolt use a 3/32" bit (Lag). Use a Clean off any sawdust, and fill hole with sealant



Place L-foot onto elevated flute and rotate L-foot to desired orientation.



washer. Using a 1/2-inch socket on an impact gun, can no longer easily rotate. DO NOT over-torque. NOTE: Structural screw can be driven with T-30 hex head bit BI 7.2.3-44



Prepare lag bolt or structural screw with sealing You are now ready for the rack of your choice. Follow all the directions of the rack manufacturer drive prepared lag bolt through L-foot until L-foot as well as the module manufacturer. NOTE: Make sure top of L-Foot makes solid contact with racking.

All roofing manufacturers' written instructions must also be followed by anyone modifying a roof system. Consult the roof manufacturer's specs and instructions prior to working on the roof.

Apr-2019 Rev 6

POWERHOME

| REVISIONS | | | |
|-------------|------|-----|--|
| DESCRIPTION | DATE | REV | |
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Signature with Seal

DATE:05/08/2020

PROJECT NAME & ADDRESS

VALLIE NAYLOR RESIDENCE

DESIGNED BY

1740 AUTRY RD., LILLINGTON, NC 27546

PHS

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSIB 11" X 17"

SHEET NUMBER

PV-12

BI 7.2.3-44 Apr-2019 Rev 6



Wyssling Consulting

76 North Meadowbrook Drive Alpine, UT 84004 office (201) 874-3483 swyssling@wysslingconsulting.com

May 9, 2020

POWERHOME Solar 919 North Main Street Mooresville, NC 28115

Re: Engineering Services

Jones Residence

1740 Audrey Road, Lillington, NC

10.240 kW System Size

To Whom it May Concern:

Pursuant to your request, we have reviewed the following information regarding solar panel installation on the roof of the above referenced home:

- Site Visit/Verification Form prepared by a POWERHOME Solar representative identifying specific site information including size and spacing of rafters for the existing roof structure.
- 2. Photographs of the interior and exterior of the roof system identifying existing structural members and their conditions.

Based on the above information we have evaluated the structural capacity of the existing roof system to support the additional loads imposed by the solar panels and have the following comments related to our review and evaluation:

Description of Residence:

The existing residence is typical wood framing construction with the roof system consisting of 2 x 8 dimensional lumber at 16" on center. The attic space is unfinished and photos indicate that there was free access to visually inspect the size and condition of the roof rafters. All wood material utilized for the roof system is assumed to be Doug-Fir #2 or better with standard construction components. The existing roofing material consists of composite asphalt shingles. Photos of the dwelling also indicate that there is a permanent foundation.

A. Loading Criteria Used

- 120 MPH wind loading based on ASCE 7-10 Exposure Category "C" at a slope of 40 degrees
- 7 PSF = Dead Load roofing/framing

Live Load = 20 PSF

Snow Load = 10 PSF

• 3 PSF = Dead Load solar panels/mounting hardware

Total Dead Load =10 PSF

The above values are within acceptable limits of recognized industry standards for similar structures in accordance with the North Carolina Residential Code (2018). Analysis performed of the existing roof structure utilizing the above loading criteria indicates that the existing rafters will support the additional panel loading without damage, if installed correctly.

B. Solar Panel Anchorage

- 1. The solar panels shall be mounted in accordance with the most recent "QuickMount PV Installation Manual", which can be found on the QuickMount website (http://quickmountpv.com/). If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.
- 2. Maximum allowable pullout per lag screw is 235 lbs/inch of penetration as identified in the National Design Standards (NDS) of timber construction specifications for Southern Pine assumed. Based on our evaluation, the pullout value, utilizing a penetration depth of 3", is less than what is allowable per connection and therefore is adequate. Based on the variable factors for the existing roof framing and installation tolerances, using a thread depth of 3" with a minimum size of 5/16" lag screw per attachment point for panel anchor mounts should be adequate with a sufficient factor of safety.
- 3. Considering the roof slopes, the size, spacing, condition of roof, the panel supports shall be placed no greater than 72" o/c.
- 4. Panel supports connections shall be staggered to distribute load to adjacent rafters.

Based on the above evaluation, it is the opinion of this office that with appropriate panel anchors being utilized the roof system will adequately support the additional loading imposed by the solar panels. This evaluation is in conformance with the North Carolina Residential Code, current industry and standards, and based on information supplied to us at the time of this report.

Should you have any questions regarding the above or if you require further information do not hesitate to contact me.

Scott E. Wyssling, PE North Carolina Licen 6 3. 46546



