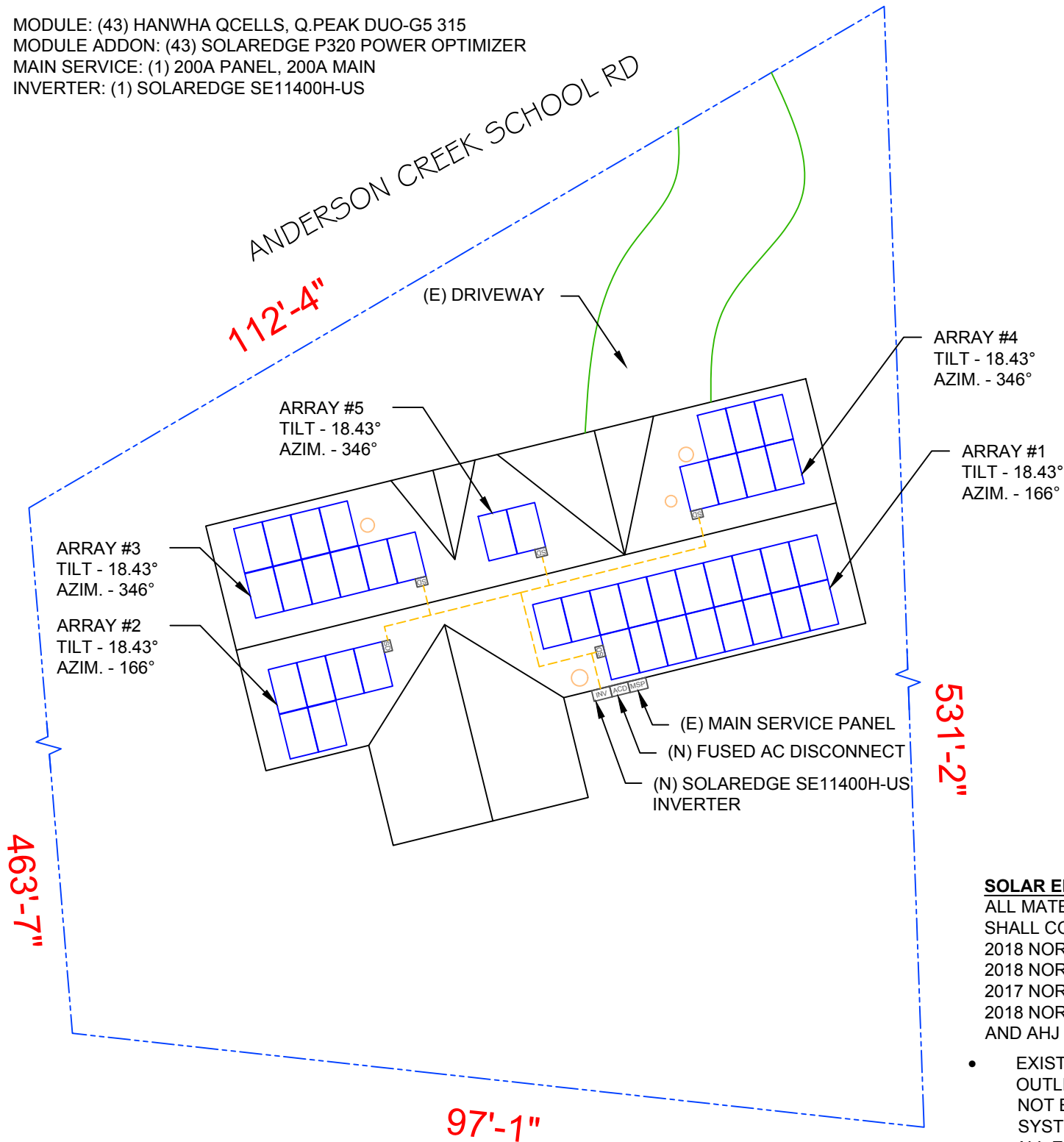


PROJECT DESCRIPTION:

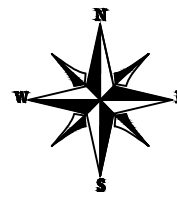
ONE STORY
2 X 4 TRUSS @ 24" OC ONE LAYER METAL

MODULE: (43) HANWHA QCELLS, Q.PEAK DUO-G5 315
MODULE ADDON: (43) SOLAREEDGE P320 POWER OPTIMIZER
MAIN SERVICE: (1) 200A PANEL, 200A MAIN
INVERTER: (1) SOLAREEDGE SE11400H-US



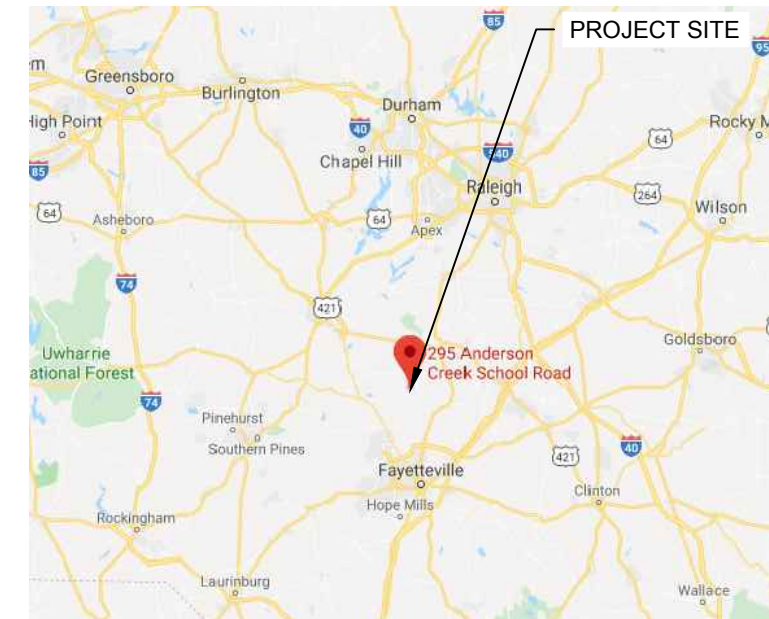
1 | PLOT PLAN WITH ROOF PLAN

PV-1 | SCALE: 1/16" = 1'-0"



2 | HOUSE PHOTO

PV-1 | SCALE: NTS



3 | VICINITY MAP

PV-1 | SCALE: NTS

SOLAR ELECTRIC SYSTEM NOTES:

ALL MATERIALS, EQUIPMENT, INSTALLATION AND WORK SHALL COMPLY WITH THE FOLLOWING APPLICABLE CODES:
2018 NORTH CAROLINA BUILDING CODE (2018 NCBC)
2018 NORTH CAROLINA RESIDENTIAL CODE (2018 NCRC)
2017 NORTH CAROLINA ELECTRICAL CODE (2017 NCEC)
2018 NORTH CAROLINA FIRE CODE (2018 NCFC)
AND AHJ AMENDMENTS

- EXISTING PLUMBING VENTS, SKYLIGHTS, EXHAUST OUTLETS, VENTILATION'S INTAKE AIR OPENINGS SHALL NOT BE COVERED BY THE SOLAR PHOTOVOLTAIC SYSTEM.
- ALL EQUIPMENT SHALL BE LISTED AND LABELED BY A RECOGNIZED ELECTRICAL TESTING LABORATORY AND INSTALLED PER THE LISTING REQUIREMENTS AND THE MANUFACTURER'S INSTRUCTIONS. [NEC 690.4(D)]
- ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED, INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND SWITCHES.
- PAINT PV CONDUIT TO MATCH THE DWELLING EXTERIOR.
- CONTACT THE SERVICING UTILITY BEFORE POWERING ON THE PHOTOVOLTAIC SYSTEM

SHEET INDEX

- PV-1 | PLOT PLAN & VICINITY MAP
- PV-2 | ROOF PLAN & MODULES
- PV-3 | ATTACHMENT DETAIL
- PV-4 | ELECTRICAL LINE DIAGRAM
- PV-5 | SIGNAGE
- PV-6 to 11 | EQUIPMENT SPECIFICATIONS



REVISIONS

DESCRIPTION	DATE	REV

Signature with Seal

DATE: 10/23/2019

PROJECT NAME & ADDRESS

GEORGE T UNDERHILL II
RESIDENCE
295 ANDERSON CREEK SCHOOL
RD BUNNLEVEL, NC 28323

DC SIZE: 13.545kW
AC SIZE: 11.40kW

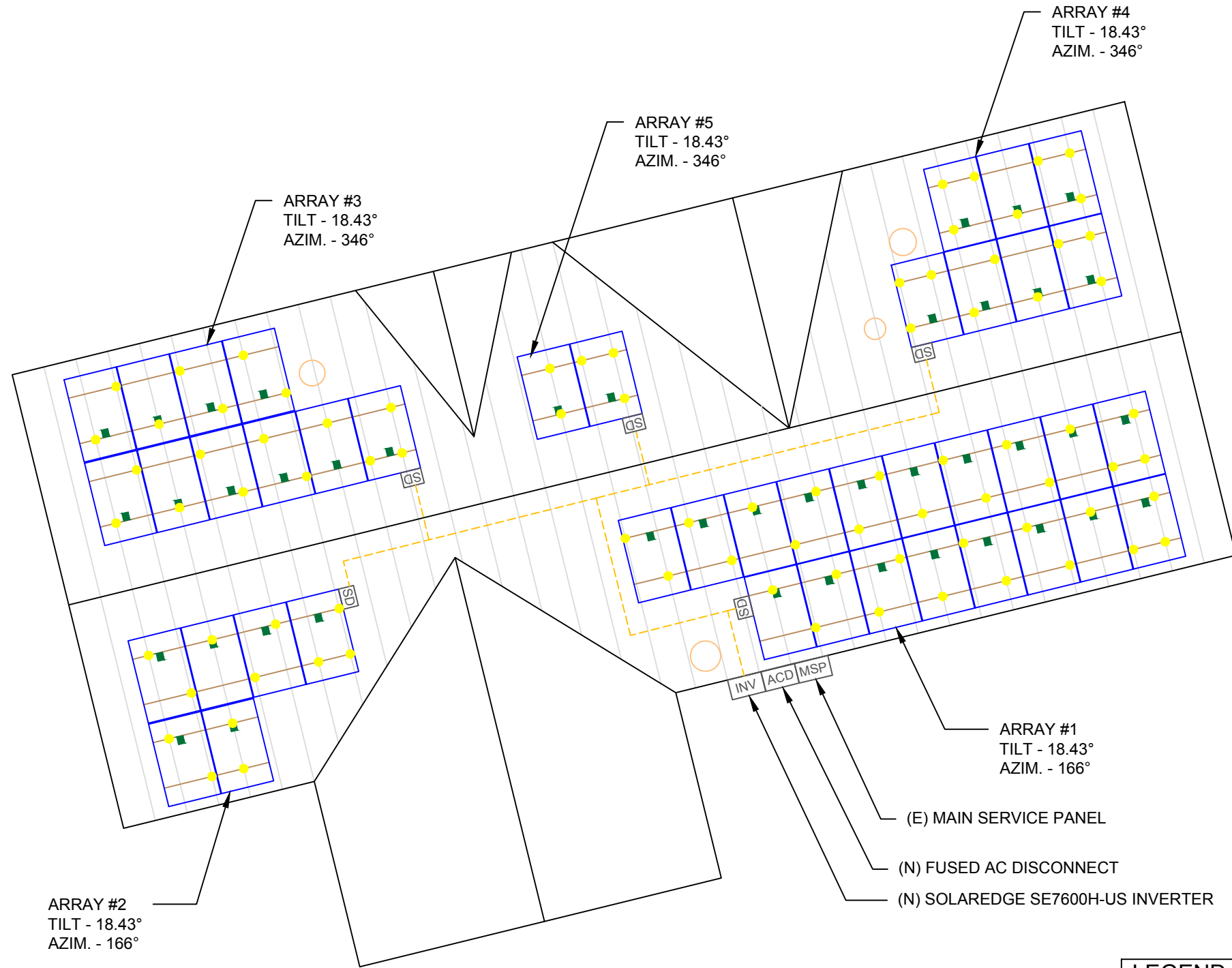
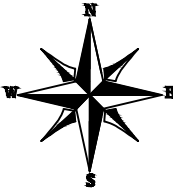
SHEET NAME
PLOT PLAN &
VICINITY MAP

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-1

MODULE TYPE, DIMENSIONS & WEIGHT

NUMBER OF MODULES = 43 MODULES
 MODULE TYPE = HANWHA QCELLS, Q.PEAK DUO-G5 315
 MODULE WEIGHT = 41.23 LBS / 18.7 KG.
 MODULE DIMENSIONS = 66.34"x 39.37" = 18.14 SF
 UNIT WEIGHT OF ARRAY = 2.27 PSF



ROOF DESCRIPTION				
ROOF TYPE		CORRUGATED METAL		
ROOF	ROOF TILT	AZIMUTH	TRUSS SIZE	TRUSS SPACING
#1, 2	18.43°	166°	2X4	24"
#3, 4	18.43°	346°	2X4	24"
#5	18.43°	346°	2X4	24"

ARRAY AREA & ROOF AREA CALC'S				
ROOF	# OF MODULES	ARRAY AREA (Sq. Ft.)	ROOF AREA (Sq. Ft.)	ROOF AREA COVERED BY ARRAY (%)
#1	18	326.58	856.50	38
#2	6	108.84	856.50	13
#3	10	181.40	523.79	35
#4	7	126.98	308.96	41
#5	2	36.28	523.79	7



REVISIONS		
DESCRIPTION	DATE	REV

Signature with Seal

DATE: 10/23/2019

PROJECT NAME & ADDRESS

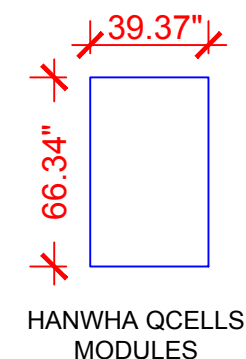
GEORGE T UNDERHILL II
 RESIDENCE
 295 ANDERSON CREEK SCHOOL
 RD BUNNLEVEL, NC 28323

DC SIZE: 13.545kW
 AC SIZE: 11.40kW

SHEET NAME
ROOF PLAN & MODULES

SHEET SIZE
**ANSI B
 11" X 17"**

SHEET NUMBER
PV-2



LEGEND			
[SD]	- SOLADECK	[Orange Box]	- VENT, ATTIC FAN (ROOF OBSTRUCTION)
[INV]	- INVERTER	[Yellow Dot]	- ROOF ATTACHMENT
[ACD]	- AC DISCONNECT	[Grey Line]	- RAFTERS
[MSP]	- MAIN SERVICE PANEL	[Dashed Line]	- CONDUIT



REVISIONS		
DESCRIPTION	DATE	REV

Signature with Seal

DATE: 10/23/2019

PROJECT NAME & ADDRESS

GEORGE T UNDERHILL II
RESIDENCE
295 ANDERSON CREEK SCHOOL
RD BUNNLEVEL, NC 28323

DC SIZE: 13.545kW
AC SIZE: 11.40kW

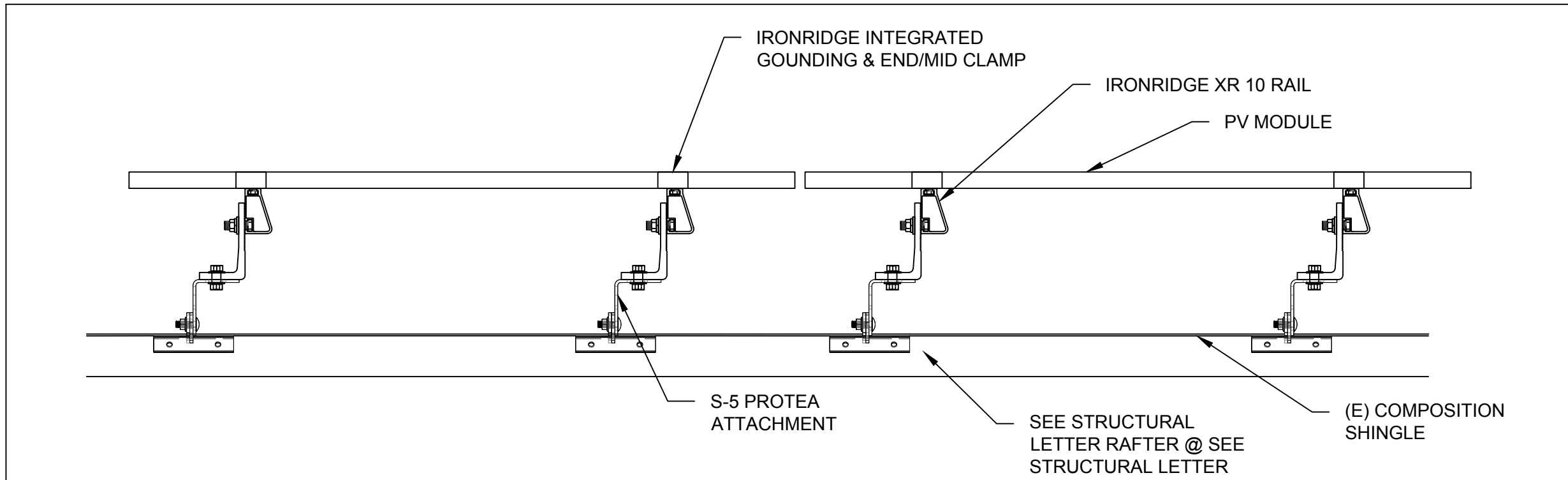
SHEET NAME
ATTACHMENT
DETAIL

SHEET SIZE

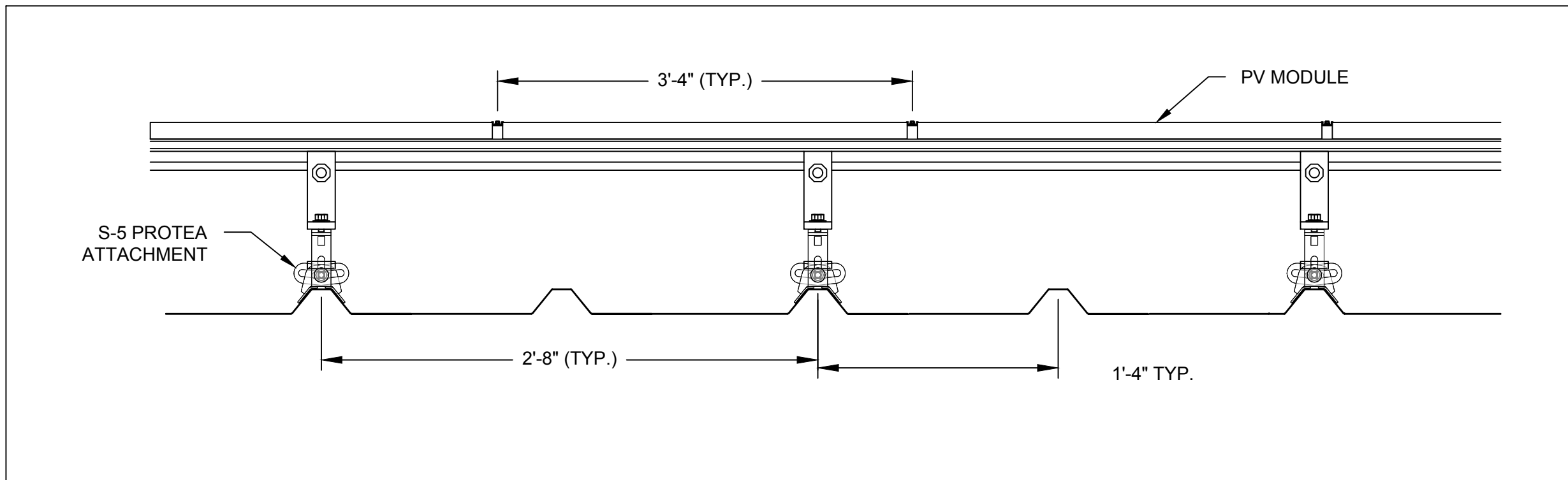
ANSI B
11" X 17"

SHEET NUMBER

PV-3



1 STRUCTURAL ATTACHMENT (SIDE VIEW)
PV-3 SCALE: 1" = 1'-0"



2 ATTACHMENT DETAIL (enlarged view)
PV-3 SCALE: 1" = 1'-0"

WIRE CHART							
#	MAX AMPS NEC MULT = DESIGN AMPS	BREAKER SIZE (A)	WIRE TYPE	EGC	WIRE RATING X TEMP DERATE X CONDUCTOR DERATE = DERATED WIRE	TERMINATION AMPS @ 60°C	CONDUIT SIZE
1	12 x 1.25 = 15	15	(6) #10 PV WIRE	(1) #10 BARE SOLID COPPER EGC	40 X 0.65 X 0.8 = 20.8 >= 15	30 >=15	FREE AIR
2	12 x 1.25 = 15	15	(4) #10 THWN-2	(1) #10 THWN-2 EGC	40 X 0.65 X 0.8 = 20.8 >= 15	30 >=15	0.75" EMT FILL:0.1477, 28%
3	29.2 x 1.25 = 36.5	40	(3) #8 THWN-2	(1) #10 THWN-2 EGC	55 X 0.87 X 1 = 47.85 >= 36.5	40 >=36.5	0.75" EMT FILL:0.1309, 25%
4	29.2 x 1.25 = 36.5	40	(3) #6 THWN-2	(1) #10 THWN-2 EGC	75 X 0.87 X 1 = 65.25 >= 36.5	55 >=36.5	0.75" EMT FILL:0.1732, 32%

ELECTRICAL EQUIPMENT LIST			
#	ITEM	DESCRIPTION	QTY
1	PV MODULE	Hanwha Q.Peak Duo G5-315 (315W) Voc =46.9V, Vmp = 37.8V Isc = 9.14A, Imp = 8.74A	43
2	INVERTER	SOLAREGE SE11400H-US 99% CEC EFFICIENCY NOMINAL OUTPUT VOLTAGE 240Vac MAX OUTPUT CURRENT 48.5Aac MAX INPUT CURRENT 30.5Aac	1
3	JUNCTION BOX	6"x6"x4" UL LISTED, STEEL WATER TIGHT NEMA TYPE 3	5
4	AC DISCONNECT	EATON 60A, 2P BLADE TYPE 240V WITH 40A FUSE	1
5	MAIN SERVICE PANEL	(E) MAIN SERVICE PANEL & METER: 200A MAIN BUSBAR W/(E) 200A MAIN BREAKER	1
6	PV METER	PV UTILITY METER KWH METER FORM 2S 100A/240V MILBANK CAT#U5929-XL OR EQUIV	1
7	POWER OPTIMIZER	SolarEdge,P320 POWER OPTIMIZER INPUT POWER: 320WATTS MAX INPUT VOLTAGE: 48Vdc MPPT RANGE: 8 TO 48Vdc MAX INPUT CURRENT: 13.75Adc MAX OUTPUT CURRENT: 13.75Adc STRING	43



REVISIONS		
DESCRIPTION	DATE	REV

Signature with Seal

DATE: 10/23/2019

PROJECT NAME & ADDRESS

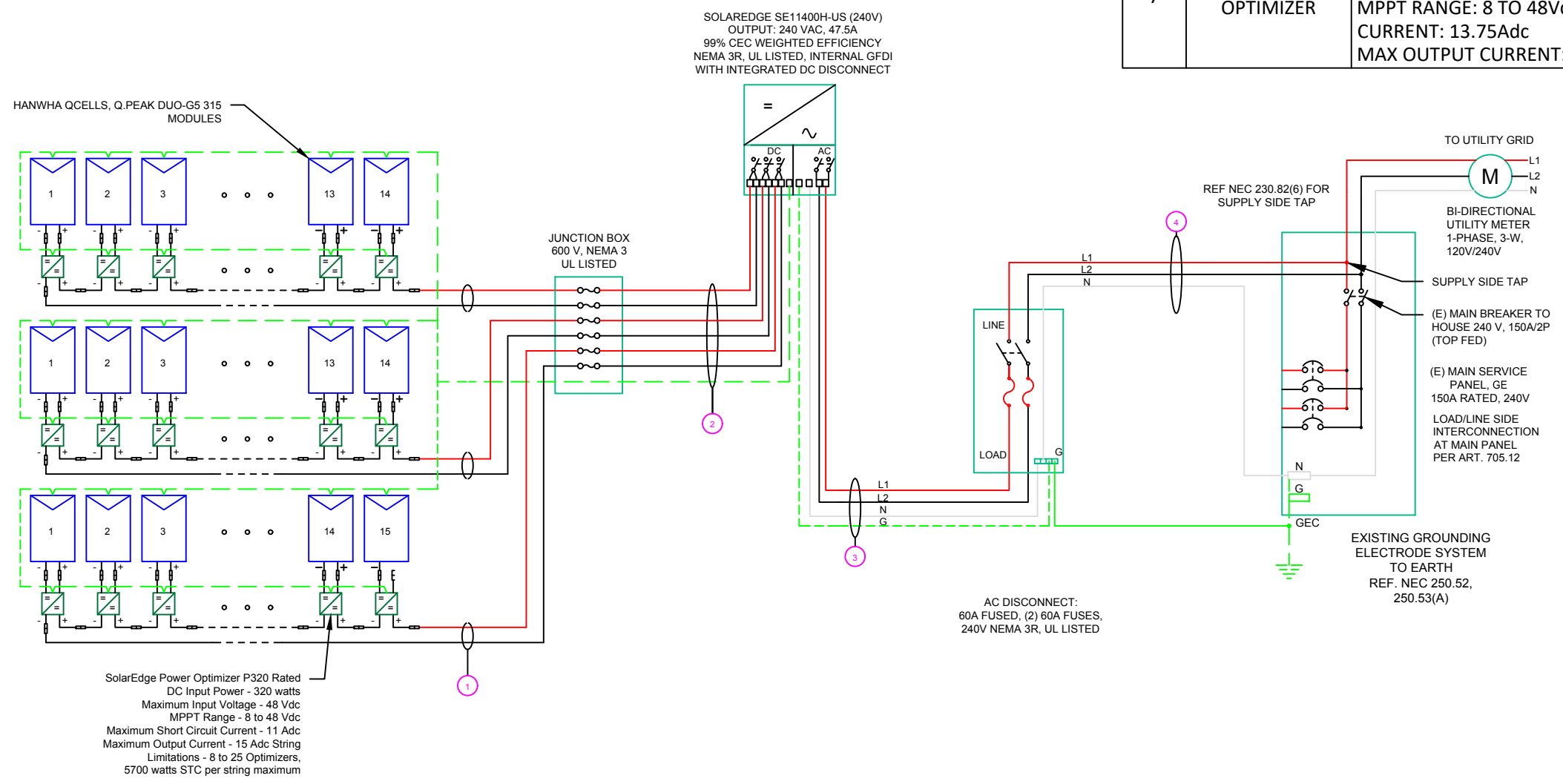
GEORGE T UNDERHILL II
RESIDENCE
295 ANDERSON CREEK SCHOOL
RD BUNNLEVEL, NC 28323

DC SIZE:13.545kW
AC SIZE: 11.40kW

SHEET NAME
ELECTRICAL LINE
DIAGRAM

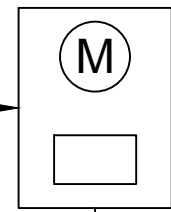
SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-4



**⚠ WARNING DUAL POWER SOURCE
SECOND SOURCE IS PHOTOVOLTAIC SYSTEM**

NEC 705.12(D)(3) & NEC 690.59/ Roll: 596-00495
10-Pk: 596-09665 / Metal 5-Pk: 596-00833



AC

**PHOTOVOLTAIC SYSTEM
AC DISCONNECT**

OPERATING VOLTAGE V
OPERATING CURRENT A

NEC 690.54 / Roll: 596-00892 / 10-Pk: 596-00882

⚠ WARNING

THE DISCONNECTION OF THE GROUNDED
CONDUCTOR(S) MAY RESULT IN OVERVOLTAGE
ON THE EQUIPMENT

NEC 690.31(1) / Roll: 596-09323
10-Pk: 596-09324 / Metal 5-Pk: 59600924

**SOLAR PV SYSTEM EQUIPPED
WITH RAPID SHUTDOWN**

TURN RAPID SHUTDOWN
SWITCH TO THE
"OFF" POSITION TO
SHUT DOWN PV SYSTEM
AND REDUCE
SHOCK HAZARD
IN THE ARRAY

IFC 605.11.3.1(1) & 690.56(C)(1)(a)
Roll: 596-00885

**PHOTOVOLTAIC
DC DISCONNECT**

NEC 690.13(B)
Roll: 596-00238 / 10-Pk: 596-00854

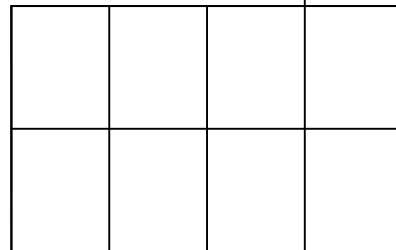
MAXIMUM VOLTAGE V
MAXIMUM CIRCUIT CURRENT A
MAXIMUM RATED OUTPUT
CURRENT OF THE CHARGE
CONTROLLER OR DC-TO-SC
CONVERTER (IF INSTALLED) A

NEC 590.53 / Roll: 596-00891 / 10-Pk: 596-00881

INVERTER

DC

JBOX



ARRAY

**⚠ WARNING: PHOTOVOLTAIC
POWER SOURCE**

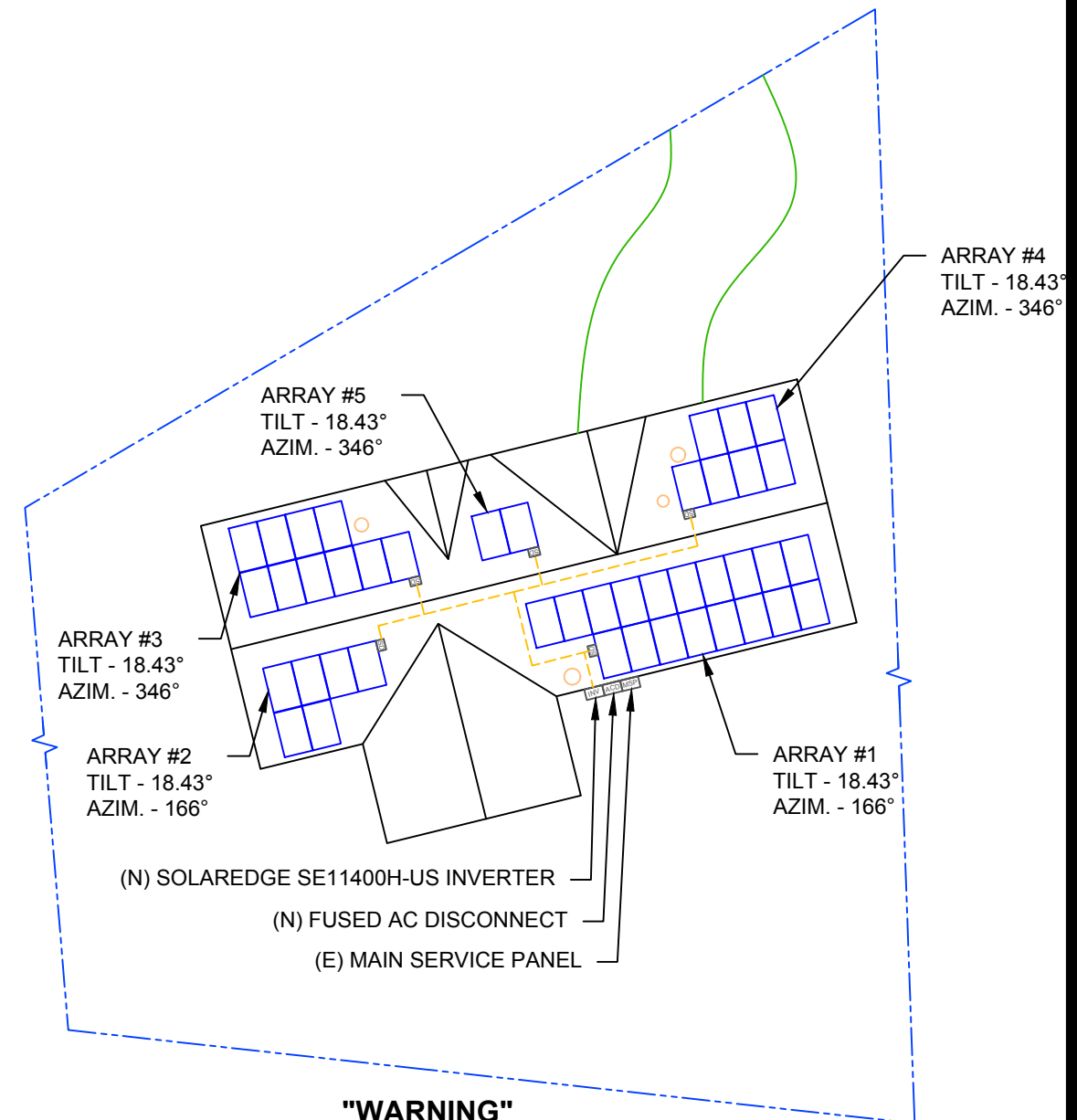
EVERY 10' ON CONDUIT & ENCLOSURES

NOTES

- CEC ARTICLES 690 AND 705 AND CRC SECTION R324 MARKINGS SHOWN HEREON
- ALL MARKINGS SHALL CONSIST OF THE FOLLOWING:
 - UV RESISTANT SIGN MATERIAL WITH ENGRAVED OR MACHINE PRINTED LETTERS OR ELECTRO-PLATING
 - RED BACKGROUND COLOUR WITH WHITE TEXT AND LINE WORK
 - ARIAL FONT
- ALL SIGNS SHALL BE SIZED APPROPRIATELY AND PLACED IN THE LOCATION SPECIFIED
- SIGNS SHALL BE ATTACHED TO THE SERVICE EQUIPMENT USING POP-RIVETS OR SCREW
- PLACARD ONLY REQUIRED WHEN PV UTILITY DISCONNECT & METER ARE NOT CO-RELATED WITH SES

CAUTION

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM THE FOLLOWING SOURCES WITH DISCONNECT(S)
LOCATED AS SHOWN. DANGEROUS VOLTAGE MAY BE PRESENT AT ALL TIMES.



"WARNING"

PHOTOVOLTAIC ARRAY
DISCONNECTION OF NEUTRAL OR GROUNDED CONDUCTORS MAY RESULT IN OVERVOLTAGE ON ARRAY
OR INVERTER



REVISIONS

DESCRIPTION	DATE	REV

Signature with Seal

DATE: 10/23/2019

PROJECT NAME & ADDRESS

GEORGE T UNDERHILL II
RESIDENCE
295 ANDERSON CREEK SCHOOL
RD BUNNLEVEL, NC 28323

DC SIZE: 13.545kW
AC SIZE: 11.40kW

SHEET NAME

SIGNAGE

SHEET SIZE

ANSI B
11" X 17"

SHEET NUMBER

PV-5



Q.ANTUM SOLAR MODULE

The new **Q.PEAK DUO-G5** solar module from Q CELLS impresses thanks to innovative **Q.ANTUM DUO** Technology, which enables particularly high performance on a small surface. Q.ANTUM's world-record-holding cell concept has now been combined with state-of-the-art circuitry half cells and a six-busbar design, thus achieving outstanding performance under real conditions – both with low-intensity solar radiation as well as on hot, clear summer days.



- Q.ANTUM TECHNOLOGY: LOW LEVELISED COST OF ELECTRICITY**
Higher yield per surface area, lower BOS costs, higher power classes, and an efficiency rate of up to 19.9%.
- INNOVATIVE ALL-WEATHER TECHNOLOGY**
Optimal yields, whatever the weather with excellent low-light and temperature behaviour.
- ENDURING HIGH PERFORMANCE**
Long-term yield security with Anti LID Technology, Anti PID Technology¹, Hot-Spot Protect and Traceable Quality Tra.Q™.
- EXTREME WEATHER RATING**
High-tech aluminium alloy frame, certified for high snow (5400 Pa) and wind loads (4000 Pa).
- A RELIABLE INVESTMENT**
Inclusive 12-year product warranty and 25-year linear performance warranty².
- STATE OF THE ART MODULE TECHNOLOGY**
Q.ANTUM DUO combines cutting edge cell separation and innovative wiring with Q.ANTUM Technology.

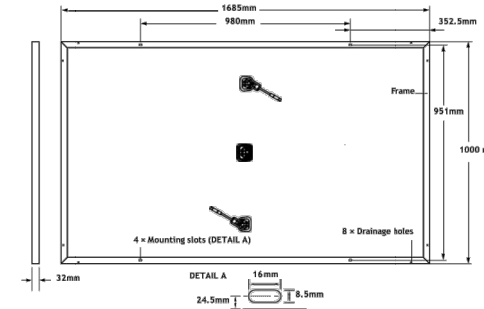
THE IDEAL SOLUTION FOR:



¹APT test conditions according to IEC/TS 62804-1:2015, method B (-1500 V, 168 h)
²See data sheet on rear for further information.

MECHANICAL SPECIFICATION

Format	1685 mm × 1000 mm × 32 mm (including frame)
Weight	18.7 kg
Front Cover	3.2 mm thermally pre-stressed glass with anti-reflection technology
Back Cover	Composite film
Frame	Black anodised aluminium
Cell	6 × 20 monocrystalline Q.ANTUM solar half cells
Junction box	70-85 mm × 50-70 mm × 13-21 mm Protection class IP67, with bypass diodes
Cable	4mm ² Solar cable; (+) 1100mm, (-) 1100mm
Connector	Multi-Contact, MC4, IP65 and IP68

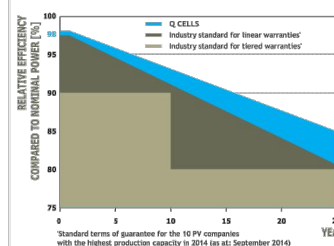


ELECTRICAL CHARACTERISTICS

POWER CLASS		315	320	325	330	
MINIMUM PERFORMANCE AT STANDARD TEST CONDITIONS, STC¹ (POWER TOLERANCE +5 W / -0 W)						
Minimum	Power at MPP²	P_{MPP} [W]	315	320	325	330
	Short Circuit Current*	I_{sc} [A]	10.04	10.09	10.14	10.20
	Open Circuit Voltage*	V_{oc} [V]	39.87	40.13	40.40	40.66
	Current at MPP³	I_{MPP} [A]	9.55	9.60	9.66	9.71
	Voltage at MPP³	V_{MPP} [V]	32.98	33.32	33.65	33.98
	Efficiency²	η [%]	≥ 18.7	≥ 19.0	≥ 19.3	≥ 19.6
MINIMUM PERFORMANCE AT NORMAL OPERATING CONDITIONS, NOC³						
Minimum	Power at MPP²	P_{MPP} [W]	233.4	237.2	240.9	244.6
	Short Circuit Current*	I_{sc} [A]	8.09	8.14	8.18	8.22
	Open Circuit Voltage*	V_{oc} [V]	37.30	37.54	37.79	38.04
	Current at MPP³	I_{MPP} [A]	7.51	7.56	7.60	7.64
	Voltage at MPP³	V_{MPP} [V]	31.07	31.39	31.70	32.01

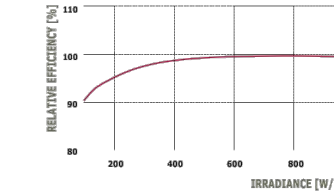
¹1000W/m², 25 °C, spectrum AM 1.5G ²Measurement tolerances STC ±3%; NOC ±5% ³800W/m², NOCT, spectrum AM 1.5G *typical values, actual values may differ

Q CELLS PERFORMANCE WARRANTY



At least 98 % of nominal power during first year. Thereafter max. 0.54 % degradation per year. At least 93.1% of nominal power up to 10 years. At least 85 % of nominal power up to 25 years.
All data within measurement tolerances. Full warranties in accordance with the warranty terms of the Q CELLS sales organisation of your respective country.

PERFORMANCE AT LOW IRRADIANCE



Typical module performance under low irradiance conditions in comparison to STC conditions (25 °C, 1000 W/m²).

TEMPERATURE COEFFICIENTS

Temperature Coefficient of I_{sc}	α [%/K]	+0.04	Temperature Coefficient of V_{oc}	β [%/K]	-0.28
Temperature Coefficient of P_{MPP}	γ [%/K]	-0.37	Normal Operating Cell Temperature	NOCT [°C]	45

PROPERTIES FOR SYSTEM DESIGN

Maximum System Voltage	V_{sys} [V]	1000	Safety Class	II
Maximum Reverse Current	I_r [A]	20	Fire Rating	C
Push / Pull Load (Test-load in accordance with IEC 61215)	[Pa]	5400 / 4000	Permitted Module Temperature On Continuous Duty	-40 °C up to +85 °C

VDE Quality Tested, IEC 61215 (Ed. 2); IEC 61730 (Ed. 1), Application class A
This data sheet complies with DIN EN 50380.



NOTE: Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use of this product.

Hanwha Q CELLS GmbH
Sonnentallee 17-21, 06766 Bitterfeld-Wolfen, Germany | TEL +49 (0)3494 66 99-23444 | FAX +49 (0)3494 66 99-23000 | EMAIL sales@q-cells.com | WEB www.q-cells.com

Specifications subject to technical changes © Hanwha Q CELLS Q.PEAK DUO-G5_315-330_2017-07_Rev01_EN



REVISIONS		
DESCRIPTION	DATE	REV

Signature with Seal
DATE: 10/23/2019

PROJECT NAME & ADDRESS

**GEORGE T UNDERHILL II
RESIDENCE**
295 ANDERSON CREEK SCHOOL
RD BUNNLEVEL, NC 28323

DC SIZE: 13.545kW
AC SIZE: 11.40kW

SHEET NAME
**EQUIPMENT
SPECIFICATION**

SHEET SIZE
**ANSI B
11" X 17"**

SHEET NUMBER
PV-6

Engineered in Germany



Engineered in Germany



Single Phase Inverter with HD-Wave Technology

for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US

12-25
YEAR
WARRANTY



INVERTERS

Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- Record-breaking efficiency
- Quick and easy inverter commissioning directly from a smartphone using the SolarEdge SetApp
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014 and 2017, per article 690.11 and 690.12
- UL1741 SA certified, for CPUC Rule 21 grid compliance
- Extremely small
- Built-in module-level monitoring
- Outdoor and indoor installation
- Optional: Revenue grade data, ANSI C12.20 Class 0.5 (0.5% accuracy)

solaredge.com



Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US

	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	
APPLICABLE TO INVERTERS WITH PART NUMBER	SEXXXXH-XXXXXBX4							
OUTPUT								
Rated AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
AC Output Voltage Min.-Nom.-Max. (211 - 240 - 264)	✓	✓	✓	✓	✓	✓	✓	Vac
AC Output Voltage Min.-Nom.-Max. (183 - 208 - 229)	-	✓	-	✓	-	-	✓	Vac
AC Frequency (Nominal)	59.3 - 60 - 60.5 ⁽¹⁾							Hz
Maximum Continuous Output Current @240V	12.5	16	21	25	32	42	47.5	A
Maximum Continuous Output Current @208V	-	16	-	24	-	-	48.5	A
Power Factor	1, adjustable -0.85 to 0.85							
GFDI Threshold	1							A
Utility Monitoring, Islanding Protection, Country Configurable Thresholds	Yes							
INPUT								
Maximum DC Power @240V	4650	5900	7750	9300	11800	15500	17650	W
Maximum DC Power @208V	-	5100	-	7750	-	-	15500	W
Transformer-less, Ungrounded	Yes							
Maximum Input Voltage	480							Vdc
Nominal DC Input Voltage	380			400				Vdc
Maximum Input Current @240V ⁽²⁾	8.5	10.5	13.5	16.5	20	27	30.5	A _{dc}
Maximum Input Current @208V ⁽²⁾	-	9	-	13.5	-	-	27	A _{dc}
Max. Input Short Circuit Current	45							A _{dc}
Reverse-Polarity Protection	Yes							
Ground-Fault Isolation Detection	600k Ω Sensitivity							
Maximum Inverter Efficiency	99	99.2						%
CEC Weighted Efficiency	99						99 @ 240V 98.5 @ 208V	%
Nighttime Power Consumption	< 2.5							W
ADDITIONAL FEATURES								
Supported Communication Interfaces	RS485, Ethernet, ZigBee (optional), Cellular (optional)							
Revenue Grade Data, ANSI C12.20	Optional ⁽³⁾							
Inverter Commissioning	with the SetApp mobile application using built-in Wi-Fi station for local connection							
Rapid Shutdown - NEC 2014 and 2017 690.12	Automatic Rapid Shutdown upon AC Grid Disconnect							
STANDARD COMPLIANCE								
Safety	UL1741, UL1741 SA, UL1699B, CSA C22.2, Canadian AFCI according to T.I.L. M-07							
Grid Connection Standards	IEEE1547, Rule 21, Rule 14 (H)							
Emissions	FCC Part 15 Class B							
INSTALLATION SPECIFICATIONS								
AC Output Conduit Size / AWG Range	3/4" minimum / 14-6 AWG			3/4" minimum / 14-4 AWG				
DC Input Conduit Size / # of Strings / AWG Range	3/4" minimum / 1-2 strings / 14-6 AWG			3/4" minimum / 1-3 strings / 14-6 AWG				
Dimensions with Safety Switch (HxWxD)	17.7 x 14.6 x 6.8 / 450 x 370 x 174			21.3 x 14.6 x 7.3 / 540 x 370 x 185			in / mm	
Weight with Safety Switch	22 / 10	25.1 / 11.4	26.2 / 11.9	38.8 / 17.6			lb / kg	
Noise	< 25			< 50			dB(A)	
Cooling	Natural Convection							
Operating Temperature Range	-40 to +140 / -40 to +60 ⁽⁴⁾							°F / °C
Protection Rating	NEMA 4X (Inverter with Safety Switch)							



REVISIONS		
DESCRIPTION	DATE	REV

Signature with Seal

DATE: 10/23/2019

PROJECT NAME & ADDRESS

GEORGE T UNDERHILL II
RESIDENCE
295 ANDERSON CREEK SCHOOL
RD BUNNLEVEL, NC 28323

DC SIZE: 13.545kW
AC SIZE: 11.40kW

SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-7

L-Mount | QMLM / QMLM-ST

Elevated Water Seal Technology®

ITEM NO.	DESCRIPTION	QTY.
1	FLASHING, ROUNDED CORNERS, 9" X 12" X .040", .438" HOLE, 5052, MILL	1
2	L-FOOT, 2" X 3.30" FOR .438" O.D. FASTENER, 2-1/16" SLOT, 6061-T6/6005A-T61, MILL	1
3	WASHER, SEALING, 5/16" ID X 3/4" OD, EPDM BONDED SS	1
4	LAG SCREW, HEX HEAD, 5/16" x 4", 18-8 SS	1
*5	STRUCTURAL SCREW, QMPV, T-30 HEX WASHER HEAD, 5/16" X 4-1/2", 18-8SS	1

Quick Mount PV®
 TITLE: QMLM & QMLM-ST: L-MOUNT, 2-1/16" SLOT

UNLESS OTHERWISE SPECIFIED: DIMENSIONS ARE IN INCHES TOLERANCES: FRACTIONAL ± 1/8 TWO PLACE DECIMAL ± .19 THREE PLACE DECIMAL ± .094	SIZE A	DRAWN BY: AAP DATE: 4/4/2019	REV 11
SCALE: 1:4	WEIGHT: 0.7565	SHEET 1 OF 1	

DO NOT SCALE DRAWING

PROPRIETARY AND CONFIDENTIAL
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L-Mount Installation Instructions

Installation Tools Required: tape measure, roofing bar, chalk line, stud finder, caulking gun, sealant compatible with roofing materials, drill with 7/32" or 1/8" bit, drill or impact gun with 1/2" socket.

WARNING: Quick Mount PV products are NOT designed for and should NOT be used to anchor fall protection equipment.

- Locate, choose, and mark centers of rafters to be mounted. Select the courses of shingles where mounts will be placed.
- Carefully lift composition roof shingle with roofing bar, just above placement of mount. Remove nails as required and backfill holes with approved sealant. See "Proper Flashing Placement" on next page.
- Insert flashing between 1st and 2nd course. Slide up so top edge of flashing is at least 3/4" higher than the butt-edge of the 3rd course and lower flashing edge is above the butt-edge of 1st course. Mark center for drilling.
- If attaching with lag bolt use a 7/32" bit (Lag). Use a 1/8" bit (ST) for attaching with the structural screw. Drill pilot hole into roof and rafter, taking care to drill square to the roof. Do not use mount as a drill guide. Drill a 2" deep hole into rafter.
- Clean off any sawdust, and fill hole with sealant compatible with roofing materials.
- Place L-foot onto elevated flute and rotate L-foot to desired orientation.
- Prepare lag bolt or structural screw with sealing washer. Using a 1/2-inch socket on an impact gun, drive prepared lag bolt through L-foot until L-foot can no longer easily rotate. **DO NOT over-torque.** NOTE: Structural screw can be driven with T-30 hex head bit.
- You are now ready for the rack of your choice. Follow all the directions of the rack manufacturer as well as the module manufacturer. NOTE: Make sure top of L-Foot makes solid contact with racking.

All roofing manufacturers' written instructions must also be followed by anyone modifying a roof system. Consult the roof manufacturer's specs and instructions prior to working on the roof.

REVISIONS		
DESCRIPTION	DATE	REV

Signature with Seal

DATE: 10/23/2019

PROJECT NAME & ADDRESS

GEORGE T UNDERHILL II
 RESIDENCE
 295 ANDERSON CREEK SCHOOL
 RD BUNNLEVEL, NC 28323

DC SIZE: 13.545kW
 AC SIZE: 11.40kW

SHEET NAME
EQUIPMENT SPECIFICATION

SHEET SIZE
**ANSI B
 11" X 17"**

SHEET NUMBER
PV-8





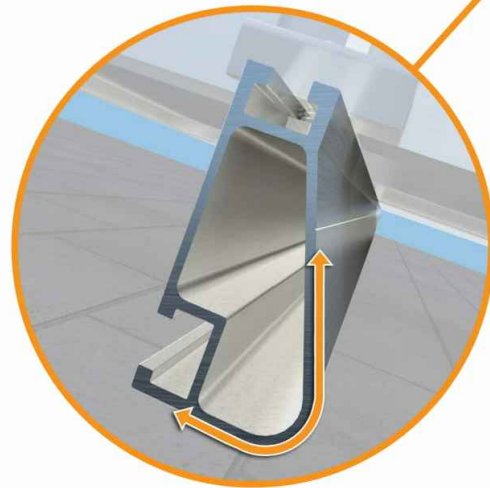
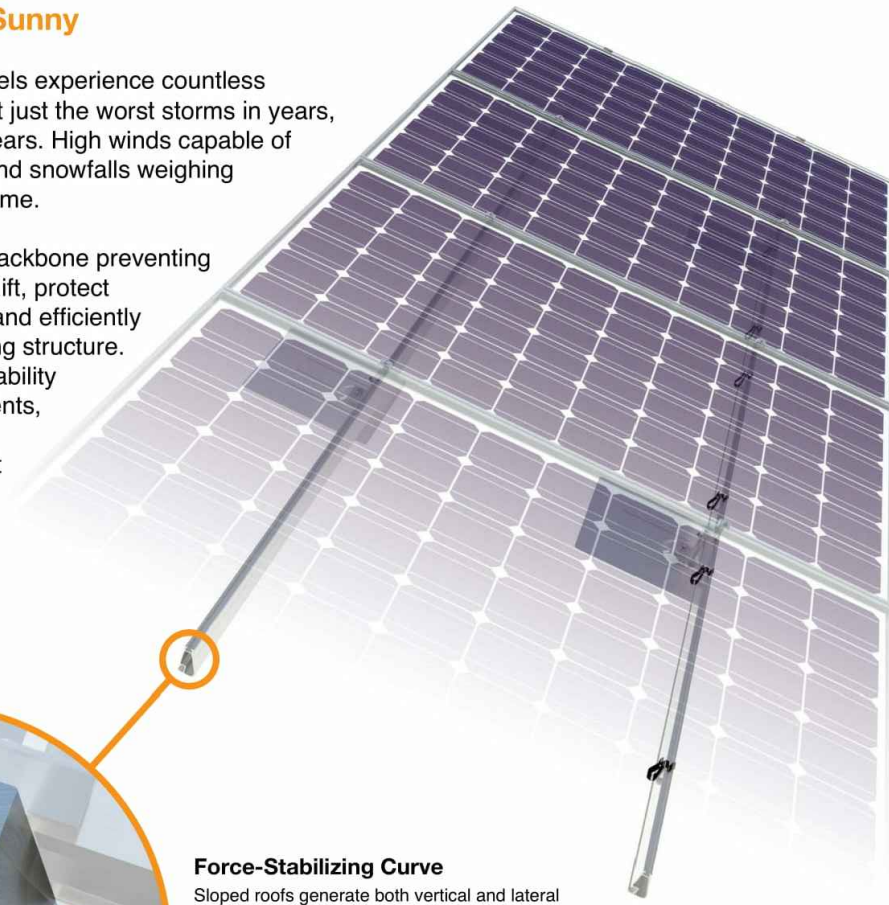
Tech Brief

XR Rail Family

Solar Is Not Always Sunny

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

XR Rails are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

Compatible with Flat & Pitched Roofs



XR Rails are compatible with FlashFoot and other pitched roof attachments.



IronRidge offers a range of tilt leg options for flat roof mounting applications.

Corrosion-Resistant Materials

All XR Rails are made of marine-grade aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.



XR Rail Family

The XR Rail Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail to match.



XR10

XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves 6 foot spans, while remaining light and economical.

- 6' spanning capability
- Moderate load capability
- Clear anodized finish
- Internal splices available



XR100

XR100 is the ultimate residential mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 8 feet.

- 8' spanning capability
- Heavy load capability
- Clear & black anodized finish
- Internal splices available



XR1000

XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans 12 feet or more for commercial applications.

- 12' spanning capability
- Extreme load capability
- Clear anodized finish
- Internal splices available

Rail Selection

The following table was prepared in compliance with applicable engineering codes and standards. Values are based on the following criteria: ASCE 7-10, Roof Zone 1, Exposure B, Roof Slope of 7 to 27 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed span tables and certifications.

Load		Rail Span					
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'
None	100						
	120						
	140	XR10		XR100		XR1000	
	160						
10-20	100						
	120						
	140						
	160						
30	100						
	160						
40	100						
	160						
50-70	160						
80-90	160						

Tech Brief



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AC SIZE: 11.40kW

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SPECIFICATION

SHEET SIZE

ANSI B
11" X 17"

SHEET NUMBER

PV-9

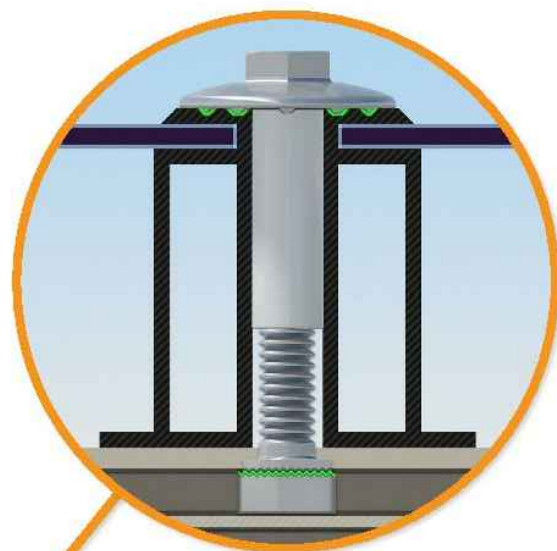


UFO Family of Components

Simplified Grounding for Every Application

The UFO family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge XR Rails. All system types that feature the UFO family—Flush Mount, Tilt Mount and Ground Mount—are fully listed to the UL 2703 standard.

UFO hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding paths throughout the system. This leads to safer and more reliable installations.



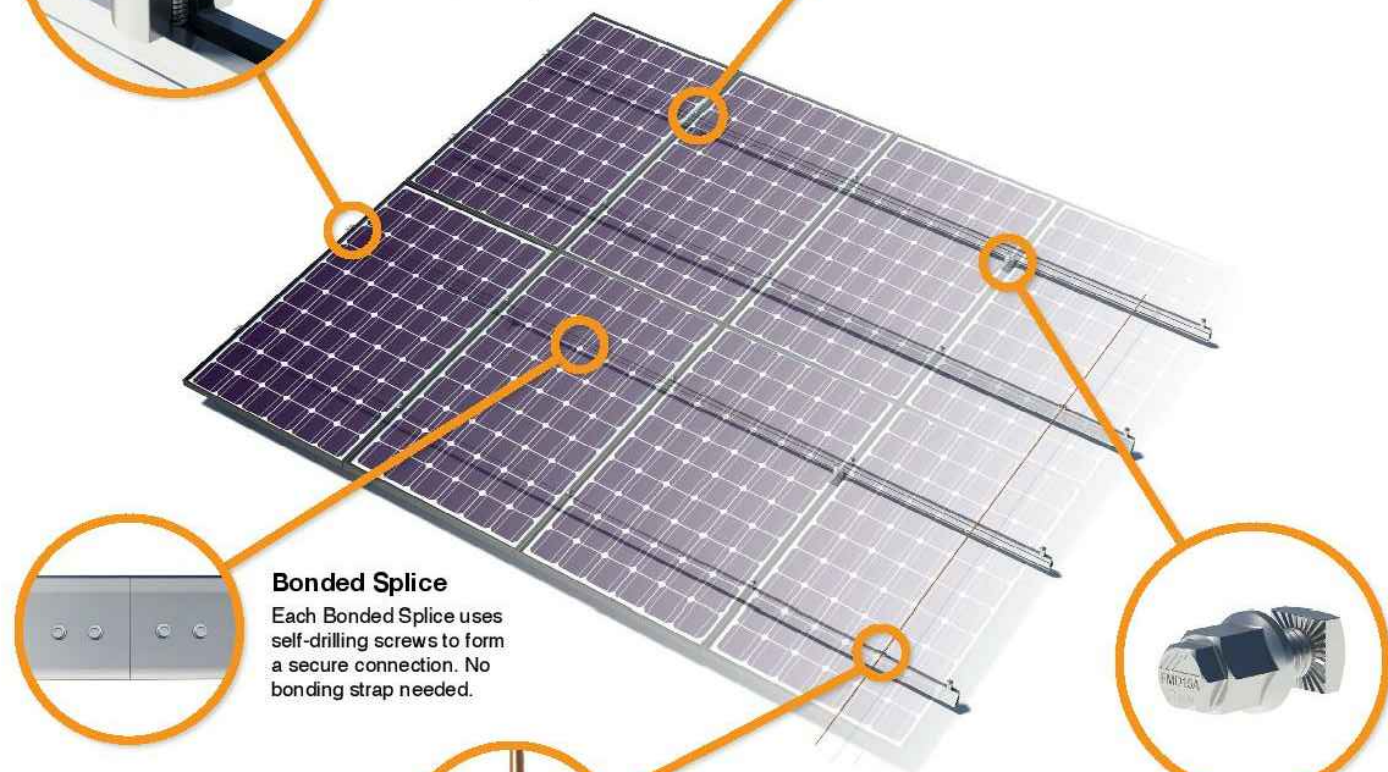
Universal Fastening Object (UFO)

The UFO securely bonds solar modules to XR Rails. It comes assembled and lubricated, and can fit a wide range of module heights.



Stopper Sleeve

The Stopper Sleeve snaps onto the UFO, converting it into a bonded end clamp.



Bonded Splice

Each Bonded Splice uses self-drilling screws to form a secure connection. No bonding strap needed.



Grounding Lug

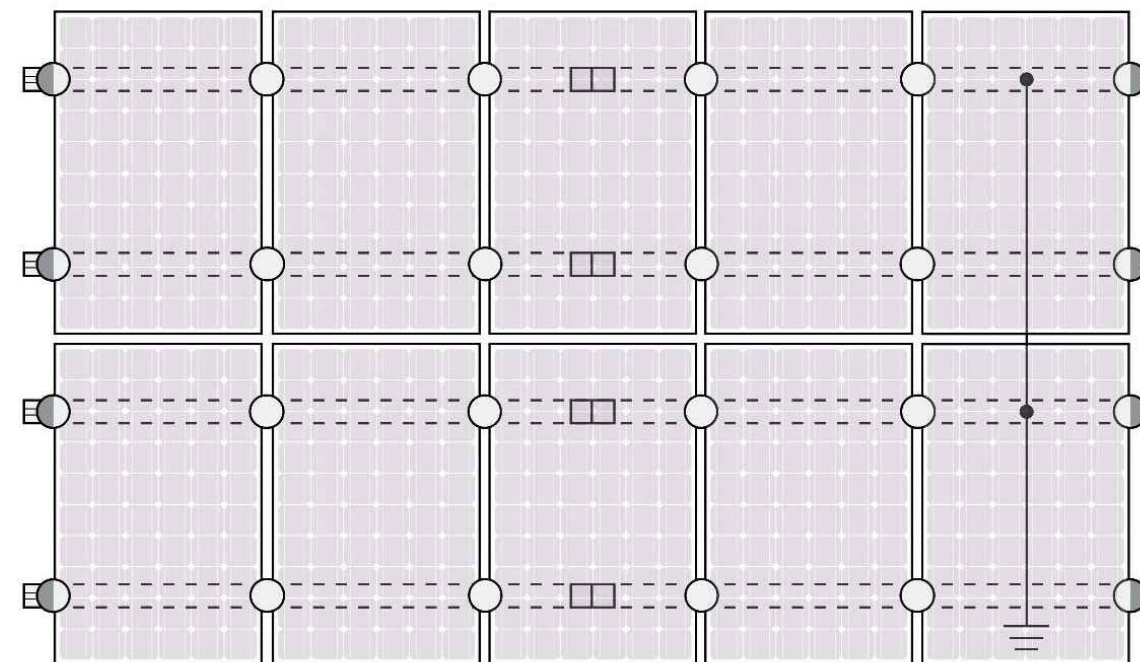
A single Grounding Lug connects an entire row of PV modules to the grounding conductor.



Bonded Attachments

The bonding bolt attaches and bonds the L-foot to the rail. It is installed with the same socket as the rest of the system.

System Diagram



○ UFO ◐ Stopper Sleeve ● Grounding Lug □ Bonded Splice ⊥ Ground Wire

Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

UL Certification

The IronRidge Flush Mount, Tilt Mount, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

Go to IronRidge.com/UFO

Cross-System Compatibility

Feature	Flush Mount	Tilt Mount	Ground Mount
XR Rails	✓	✓	XR1000 Only
UFO/Stopper	✓	✓	✓
Bonded Splice	✓	✓	N/A
Grounding Lugs	1 per Row	1 per Row	1 per Array
Microinverters & Power Optimizers	Enphase - M250-72, M250-60, M215-60, C250-72 Darfon - MIG240, MIG300, G320, G640 SolarEdge - P300, P320, P400, P405, P600, P700, P730		
Fire Rating	Class A	Class A	N/A
Modules	Tested or Evaluated with over 400 Framed Modules Refer to installation manuals for a detailed list.		



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AC SIZE: 11.40kW

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11" X 17"

SHEET NUMBER

PV-10



Power Optimizer

P320 / P370 / P400 / P405 / P505



POWER OPTIMIZER



Power Optimizer

P320 / P370 / P400 / P405 / P505

OPTIMIZER MODEL (typical module compatibility)	P320 (for high-power 60-cell modules)	P370 (for higher-power 60 and 72-cell modules)	P400 (for 72 & 96-cell modules)	P405 (for thin film modules)	P505 (for higher current modules)		
INPUT							
Rated Input DC Power ⁽¹⁾	320	370	400	405	505	W	
Absolute Maximum Input Voltage (Voc at lowest temperature)	48	60	80	125	83	Vdc	
MPPT Operating Range	8 - 48	8 - 60	8 - 80	12.5 - 105	12.5 - 83	Vdc	
Maximum Short Circuit Current (Isc)	11		10.1		14	Adc	
Maximum DC Input Current	13.75		12.63		17.5	Adc	
Maximum Efficiency			99.5			%	
Weighted Efficiency			98.8		98.6	%	
Overvoltage Category	II						
OUTPUT DURING OPERATION (POWER OPTIMIZER CONNECTED TO OPERATING SOLAREGE INVERTER)							
Maximum Output Current						15	Adc
Maximum Output Voltage						60	Vdc
OUTPUT DURING STANDBY (POWER OPTIMIZER DISCONNECTED FROM SOLAREGE INVERTER OR SOLAREGE INVERTER OFF)							
Safety Output Voltage per Power Optimizer						1 ± 0.1	Vdc
STANDARD COMPLIANCE							
EMC	FCC Part15 Class B, IEC61000-6-2, IEC61000-6-3						
Safety	IEC62109-1 (class II safety), UL1741						
RoHS	Yes						
INSTALLATION SPECIFICATIONS							
Maximum Allowed System Voltage	1000					Vdc	
Compatible Inverters	All SolarEdge Single Phase and Three Phase inverters						
Dimensions (W x L x H)	128 x 152 x 28 / 5 x 5.97 x 1.1	128 x 152 x 36 / 5 x 5.97 x 1.42	128 x 152 x 50 / 5 x 5.97 x 1.96	128 x 152 x 59 / 5 x 5.97 x 2.32		mm / in	
Weight (including cables)	630 / 1.4	750 / 1.7	845 / 1.9	1064 / 2.3		gr / lb	
Input Connector	MC4 ⁽²⁾						
Output Wire Type / Connector	Double Insulated; MC4						
Output Wire Length	0.95 / 3.0				1.2 / 3.9	m / ft	
Operating Temperature Range	-40 - +85 / -40 - +185					°C / °F	
Protection Rating	IP68 / NEMA6P						
Relative Humidity	0 - 100					%	

⁽¹⁾ Rated STC power of the module. Module of up to +5% power tolerance allowed.
⁽²⁾ For other connector types please contact SolarEdge

PV SYSTEM DESIGN USING A SOLAREGE INVERTER ⁽³⁾⁽⁴⁾	SINGLE PHASE HD-WAVE	SINGLE PHASE	THREE PHASE 208V	THREE PHASE 480V	
Minimum String Length (Power Optimizers)	8	8	10	18	
Maximum String Length (Power Optimizers)	6	25	8	14	
Maximum String Length (Power Optimizers)	25	25	25	50 ⁽⁵⁾	
Maximum Power per String	5700 (6000 with SE7600-US - SE11400- US)	5250	6000	12750	W
Parallel Strings of Different Lengths or Orientations	Yes				

⁽³⁾ For detailed string sizing information refer to: http://www.solaredge.com/sites/default/files/string_sizing_na.pdf.
⁽⁴⁾ It is not allowed to mix P405/P505 with P320/P370/P400/P600/P700/P800 in one string.
⁽⁵⁾ A string with more than 30 optimizers does not meet NEC rapid shutdown requirements; safety voltage will be above the 30V requirement

PV power optimization at the module-level

- Specifically designed to work with SolarEdge inverters
- Up to 25% more energy
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch losses, from manufacturing tolerance to partial shading
- Flexible system design for maximum space utilization
- Fast installation with a single bolt
- Next generation maintenance with module-level monitoring
- Compliant with arc fault protection and rapid shutdown NEC requirements (when installed as part of the SolarEdge system)
- Module-level voltage shutdown for installer and firefighter safety

www.solaredge.us



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