

VICINITY MAP



PROPERTY MAP



ENGINEER:



MODEL ENERGY
 300 FAYETTEVILLE ST.
 #1430
 RALEIGH, NC 27602
 919-274-9905
 MODELENERGY.COM

P.1194

JOB TITLE:

NEW SOLAR PV SYSTEM
 12.6 kW DC INPUT
 10.0 kW AC EXPORT
Robert Jenkins
 2588 Ebenezer Church Rd
 Coats, NC 27521

CLIENT:



ISSUED FOR: CONSTRUCTION
 DATE: 03/29/19

PROJECT INFORMATION

PV1.1

CONSTRUCTION NOTES

- ALL WORK AND EQUIPMENT SHALL BE INSTALLED IN ACCORDANCE WITH THE LATEST NATIONAL, STATE, AND LOCAL CODES AND ORDINANCES
- FOLLOW MANUFACTURER'S INSTALLATION INSTRUCTIONS, BEST PRACTICES, AND SPECIFICATIONS
- WIRES SHALL BE RATED AND LABELED "SUNLIGHT RESISTANT" WHERE EXPOSED TO AMBIENT CONDITIONS
- THE PHOTOVOLTAIC SYSTEM SHALL NOT EXCEED 600 VOLTS OR 800 AMPS
- EACH ELECTRICAL APPLIANCE SHALL BE PROVIDED WITH A NAMEPLATE GIVING THE IDENTIFYING NAME AND THE RATING IN VOLTS AND AMPERES, OR VOLTS AND WATTS. IF THE APPLIANCE IS TO BE USED ON A SPECIFIC FREQUENCY OR FREQUENCIES, IT SHALL BE SO MARKED. WHERE MOTOR OVERLOAD PROTECTION EXTERNAL TO THE APPLIANCES IS REQUIRED, THE APPLIANCE SHALL BE SO MARKED
- WHERE APPLICABLE, GROUNDING ELECTRODE CONDUCTOR TO BE CONTINUOUS. GROUNDING CRIMPS TO BE IRREVERSIBLE
- GROUNDING DC PHOTOVOLTAIC ARRAYS SHALL BE PROVIDED WITH DC GROUND-FAULT PROTECTION THAT MEETS THE REQUIREMENTS OF NEC SECTION 690.5. UNGROUNDING DC PHOTOVOLTAIC ARRAYS SHALL COMPLY WITH NEC SECTION 690.35
- IN ONE- AND TWO-FAMILY DWELLINGS, LIVE PARTS IN PHOTOVOLTAIC SOURCE CIRCUITS AND PHOTOVOLTAIC OUTPUT CIRCUITS OVER 150 VOLTS TO GROUND, SHALL ONLY BE ACCESSIBLE TO QUALIFIED PERSONS WHILE ENERGIZED.
- PHOTOVOLTAIC SYSTEMS SHALL BE PERMANENTLY MARKED AT VARIOUS EQUIPMENT LOCATIONS TO IDENTIFY THAT A PHOTOVOLTAIC SYSTEM IS INSTALLED AND THAT VARIOUS DANGERS ARE PRESENT.
- EACH PHOTOVOLTAIC SYSTEM DISCONNECTING MEANS SHALL BE PERMANENTLY MARKED TO IDENTIFY IT AS A PHOTOVOLTAIC SYSTEM DISCONNECT
- WHERE ALL TERMINALS OF A DISCONNECTING MEANS MAY BE ENERGIZED IN THE OPEN POSITION, A WARNING SIGN SHALL BE MOUNTED ON OR ADJACENT TO THE DISCONNECT
- A PERMANENT LABEL FOR THE DIRECT-CURRENT PHOTOVOLTAIC POWER SOURCE SHALL BE PROVIDED BY THE INSTALLER AT THE DC DISCONNECT MEANS
- A PERMANENT PLAQUE OR DIRECTORY, DENOTING ALL ELECTRIC POWER SOURCES SERVING THE PREMISES, SHALL BE INSTALLED AT EACH SERVICE EQUIPMENT LOCATION AND AT LOCATIONS OF ALL POWER PRODUCTION SOURCES.
- A PERMANENT PLAQUE OR DIRECTORY SHALL BE PROVIDED DENOTING THE LOCATIONS OF THE SERVICE DISCONNECT MEANS AND THE PHOTOVOLTAIC SYSTEM DISCONNECT MEANS IF THEY ARE NOT LOCATED AT THE SAME LOCATION.
- ALL MODULE GROUND CONNECTIONS SHALL BE MADE IN ACCORDANCE WITH NEC SECTION 690.4 (C)

ABBREVIATIONS

A	AMPERE
AC	ALTERNATING CURRENT
DC	DIRECT CURRENT
EGC	EQUIPMENT GROUNDING CONDUCTOR
EMT	ELECTRICAL METAL TUBING
GALV	GALVANIZED
GEC	GROUNDING ELECTRODE CONDUCTOR
GND	GROUND
I	CURRENT
IHP	CURRENT AT MAXIMUM POWER
ISC	SHORT-CIRCUIT CURRENT
kVA	KILOVOLT AMPERE
kW	KILOWATT
MAX	MAXIMUM
MIN	MINIMUM
MCB	MAIN CIRCUIT BREAKER
MLO	MAIN LUG ONLY
NOM	NOMINAL
NTS	NOT TO SCALE
PNOM	NOMINAL POWER
PV	PHOTOVOLTAIC
PVC	POLYVINYL CHLORIDE
SN	SOLAR NOON
STC	STANDARD TEST CONDITIONS
TYP	TYPICAL
V	VOLT
VMP	VOLTAGE AT MAXIMUM POWER
Voc	OPEN-CIRCUIT VOLTAGE
W	WATT

CODE REFERENCES

2017 NATIONAL ELECTRIC CODE
 2018 NORTH CAROLINA BUILDING CODE
 2018 NORTH CAROLINA RESIDENTIAL CODE
 2018 NORTH CAROLINA FIRE CODE

SHEET INDEX

PV1.1 - PROJECT INFORMATION
 PV2.1 - SITE & STRUCTURAL INFORMATION
 PV2.2 - SITE & STRUCTURAL INFORMATION
 PV3.1 - SITE & STRUCTURAL INFORMATION
 PV3.1 - ELECTRICAL INFORMATION
 PV4.1 - EQUIPMENT LABELS

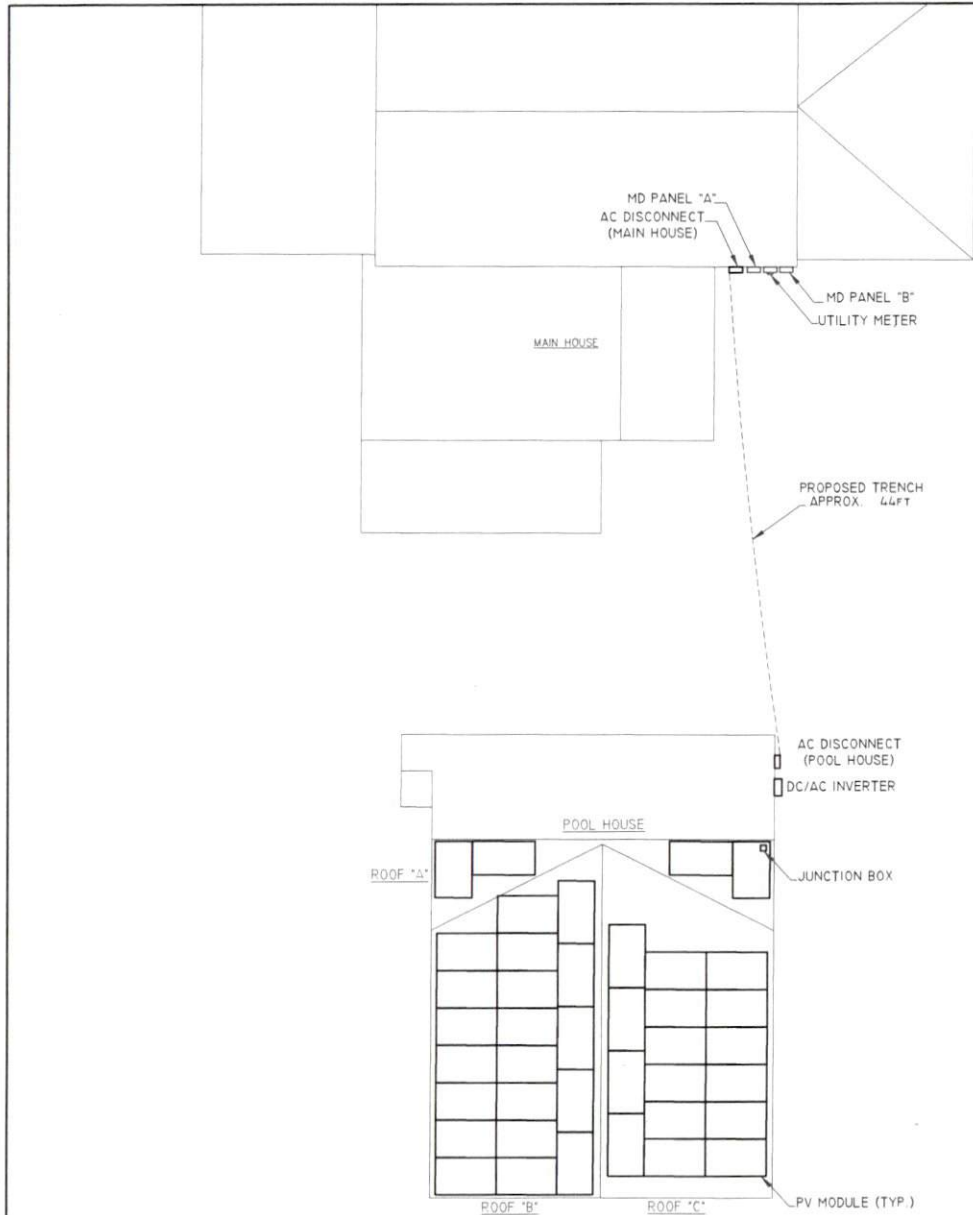
SITE CONDITIONS

ASCE 7-10 WIND SPEED - 120 MPH
 EXPOSURE CATEGORY - B
 RISK CATEGORY - II

LEGEND

	DISCONNECT SWITCH
	FUSE
	CIRCUIT BREAKER
	EQUIP. GROUND

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ROOF "A" ZONES:


ALL ZONES	MAX. OVERHANG = 10'
ZONE 1	MAX. FASTENER SPAN ZONE 1 = 48'
ZONE 2	MAX. FASTENER SPAN ZONE 2 = 36'
ZONE 3	MAX. FASTENER SPAN ZONE 3 = 24'

ROOFS "B" & "C" ZONES:

ALL ZONES	MAX. OVERHANG = 10'
ZONE 1	MAX. FASTENER SPAN ZONE 1 = 48'
ZONE 2	MAX. FASTENER SPAN ZONE 2 = 24'
ZONE 3	MAX. FASTENER SPAN ZONE 3 = 12'

STATEMENT OF STRUCTURAL COMPLIANCE


THE EXISTING ROOF STRUCTURE HAS BEEN DESIGNED TO SUPPORT THE ADDITIONAL LOADS OF THE PURPOSED PV SYSTEM. IN ADDITION, THE RACKING AND FASTENING SYSTEM SHALL BE CAPABLE OF SECURING THE SYSTEM TO THE STRUCTURE UNDER DESIGN CONDITIONS WHEN INSTALLED PROPERLY AND IN ACCORDANCE WITH THE RACKING AND FASTENING ARRANGEMENT DETAILED WITHIN THESE DRAWINGS.

SIGNED: 

NAME: ANDREW W. KING, PE

TITLE: PROFESSIONAL ENGINEER

ENGINEER:



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SITE & STRUCTURAL INFORMATION

PV2.1

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ROOF MOUNT & FASTENER	
ROOF MOUNT	
MAKE	S-51
MODEL	VERSABRACKET
MATERIAL	ALUMINUM
FASTENER	
MAKE	GRK FASTENER
MODEL	PHENIX R4
MATERIAL	305 SS
SIZE	#9 X 2"
GENERAL	
WEIGHT	1 LBS
FASTENERS PER MOUNT	3 PER MOUNT
MAX PULL-OUT FORCE	580 LBS
SAFETY FACTOR	2
DESIGN PULL-OUT FORCE	290 LBS

MOUNTING RAILS	
MAKE	UNIRAC
MODEL	SM STANDARD
MATERIAL	ALUMINUM
WEIGHT	1.25 LBS /FT
SPACING	34 IN


PV MODULES (NEW)	
MAKE	HANWHA Q-CELL
MODEL	Q PEAK DUO BLK-G5 315
WIDTH	39.4"
LENGTH	66.3"
THICKNESS	1.26"
WEIGHT	41.2 LBS

NOTES:

- PROVIDE HURRICANE TIE TO SECURE PURLINS TO RAFTERS AT EACH RAFTER/PULING INTERSECTION ATTACHMENTS ARE ONLY REQUIRED UNDER THE PV ARRAY FOOTPRINT. SEE HURRICANE DETAIL. PV 3.2

STATEMENT OF STRUCTURAL COMPLIANCE


THE EXISTING ROOF STRUCTURE IS NOT DESIGNED TO SUPPORT THE ADDITIONAL LOADS OF THE PURPOSED PV SYSTEM AS CURRENTLY CONSTRUCTED. THE CONTRACTOR IS SHALL PROVIDE THE ADDITIONAL STRUCTURAL SUPPORT AS DEFINED IN THESE DRAWINGS BEFORE INSTALLING THE PV SYSTEM ARRAY. ONCE THESE ADDITIONAL STRUCTURAL SUPPORT ELEMENTS HAVE BEEN COMPLETED, THE ROOF WILL BE CAPABLE OF SUPPORTING THE LOADS OF THE PV SYSTEM. IN ADDITION, THE RACKING AND FASTENING SYSTEM SHALL BE CAPABLE OF SECURING THE SYSTEM TO THE STRUCTURE UNDER DESIGN CONDITIONS WHEN INSTALLED PROPERLY AND IN ACCORDANCE WITH THE RACKING AND FASTENING ARRANGEMENT DETAILED WITHIN THESE DRAWINGS.

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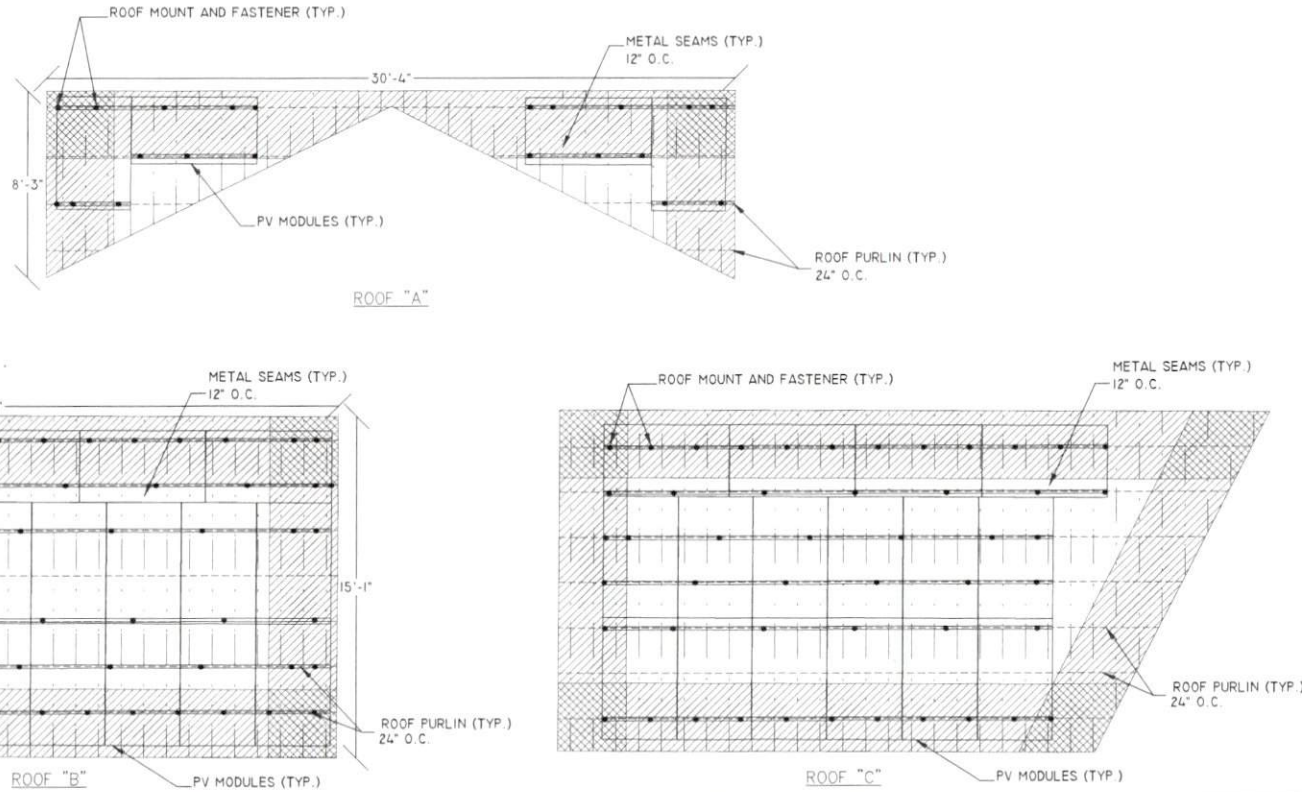
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SITE & STRUCTURAL INFORMATION

PV2.2



1 MODULE, RACKING, AND FASTENER LAYOUT – ROOFS "A" & "B" PLANAR VIEW

SCALE : 3/16" = 1'-0"

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ROOF "A" SUMMARY	
STRUCTURE	
TYPE	TRUSSES
MATERIAL	SOUTHERN PINE #2
SIZE	2" X 6"
SPACING	24 o.c.
SPAN	8'-3"
PITCH	6 / 12
DENSITY	30 LBS./CU.FT.
DECKING:	
TYPE	PURLIN
MATERIAL	SP#2
THICKNESS	1 1/2"
WEIGHT	
ROOFING:	
TYPE	METAL SEAMS
MATERIAL	24 GAUGE STEEL
WEIGHT	1.5 LBS./SQFT.

ROOFS "B" SUMMARY	
STRUCTURE	
TYPE	TRUSSES
MATERIAL	SOUTHERN PINE #2
SIZE	2" X 6"
SPACING	24 o.c.
SPAN	15'-1"
PITCH	3 / 12
DENSITY	30 LBS./CU.FT.
DECKING:	
TYPE	PURLIN
MATERIAL	SP#2
THICKNESS	1 1/2"
WEIGHT	
ROOFING:	
TYPE	METAL SEAMS
MATERIAL	24 GAUGE STEEL
WEIGHT	1.5 LBS./SQFT.

ROOFS "C" SUMMARY	
STRUCTURE	
TYPE	TRUSSES
MATERIAL	SOUTHERN PINE #2
SIZE	2" X 6"
SPACING	24 o.c.
SPAN	15'-1"
PITCH	3 / 12
DENSITY	30 LBS./CU.FT.
DECKING:	
TYPE	PURLIN
MATERIAL	SP#2
THICKNESS	1 1/2"
WEIGHT	
ROOFING:	
TYPE	METAL SEAMS
MATERIAL	24 GAUGE STEEL
WEIGHT	1.5 LBS./SQFT.

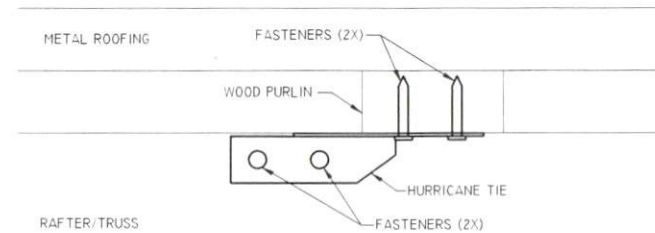
ROOF "A" ARRAY SUMMARY	
# MODULES	4
MOD. ATT. MID	4
MOD. ATT. END	8
ROOF MOUNTS	21
RAIL LENGTH	4.2 FT.
ARRAY AREA	73 SQFT.
ARRAY WEIGHT	225 LBS.
AZIMUTH @ SN	176°
TILT ANGLE	26°

ROOF "B" ARRAY SUMMARY	
# MODULES	20
MOD. ATT. MID	34
MOD. ATT. END	12
ROOF MOUNTS	60
RAIL LENGTH	165 FT.
ARRAY AREA	363 SQFT.
ARRAY WEIGHT	1050 LBS.
AZIMUTH @ SN	266°
TILT ANGLE	14°

ROOF "C" ARRAY SUMMARY	
# MODULES	16
MOD. ATT. MID	26
MOD. ATT. END	12
ROOF MOUNTS	49
RAIL LENGTH	135 FT.
ARRAY AREA	290 SQFT.
ARRAY WEIGHT	840 LBS.
AZIMUTH @ SN	86°
TILT ANGLE	14°

ROOF "A" LOADING	
DEAD LOAD:	
ROOFING	3.9 LBS./SQFT.
PV ARRAY	2.8 LBS./SQFT.
TOTAL	6.7 LBS./SQFT.
WIND LOAD:	
UPLIFT ZONE 1	-24.6 LBS./SQFT.
UPLIFT ZONE 2	-29.0 LBS./SQFT.
UPLIFT ZONE 3	-29.0 LBS./SQFT.
DOWNWARD	23.0 LBS./SQFT.
FASTENER LOAD:	
UPLIFT ZONE 1	-272 LBS.
UPLIFT ZONE 2	-240 LBS.
UPLIFT ZONE 3	-160 LBS.
DOWNWARD	254 LBS.

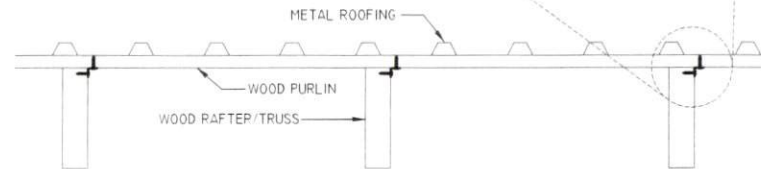
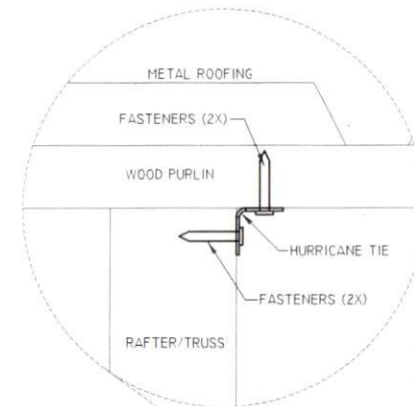
ROOF "B" & "C" LOADING	
DEAD LOAD:	
ROOFING	3.9 LBS./SQFT.
PV ARRAY	2.8 LBS./SQFT.
TOTAL	6.7 LBS./SQFT.
WIND LOAD:	
UPLIFT ZONE 1	-23.0 LBS./SQFT.
UPLIFT ZONE 2	-38.0 LBS./SQFT.
UPLIFT ZONE 3	-57.1 LBS./SQFT.
DOWNWARD	13.6 LBS./SQFT.
FASTENER LOAD:	
UPLIFT ZONE 1	-254 LBS.
UPLIFT ZONE 2	-210 LBS.
UPLIFT ZONE 3	-158 LBS.
DOWNWARD	150 LBS.



SIDE VIEW

NOTES:

- PROVIDE A MINIMUM OF (2) FASTENERS IN THE RAFTER AND (2) FASTENERS IN THE PURLIN
- FASTENERS TO BE #10 WOOD SCREWS A MINIMUM OF 5/8" IN LENGTH
- FASTENERS TO BE HOT-DIPPED GALVANIZED OR 304 STAINLESS STEEL
- HURRICANE TIE TO BE A MINIMUM OF 18 GAUGE STEEL



NOTES:

- PROVIDE HURRICANE TIE TO SECURE PURLINS TO RAFTERS AT EACH RAFTER/PURLIN INTERSECTION
- ATTACHMENTS ARE ONLY REQUIRED UNDER THE PV ARRAY FOOTPRINT

1 HURRICANE TIE DETAIL

NTS

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SITE & STRUCTURAL INFORMATION

PV2.3

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PV MODULES	
MAKE	HANWHA Q-CELL
MODEL	Q.PEAK DUO BLK-G5 315
TECHNOLOGY	MONO-CRYST.
NOM. POWER (P _{NOM})	315 WATTS
NOM. VOLT. (V _{NOM})	33.46 VOLTS
O.C. VOLT. (V _{OC})	40.29 VOLTS
MAX. SYS. VOLT.	1000 V (UL)
TEMP. COEF. (V _{TC})	-0.28 %/°C
NOM. CURR. (I _{MP})	9.41 AMPS
S.C. CURR. (I _{SC})	9.89 AMPS
MAX. SERIES FUSE	20 AMPS

JUNCTION BOX	
MAKE	SOLADECK
MODEL	0783-3R
PRO. RATING	NEMA 3R
VOLT. RATING	600 VOLTS
AMP RATING	120 AMPS
UL LISTING	UL 50

DC/AC INVERTER	
MAKE	SOLAREEDGE
MODEL	SE10000H-US
TECHNOLOGY	TRANS-LESS
DC INPUT	
MAX. POWER	15500 WATTS
MAX. VOLT.	480 VOLTS
NOM. VOLT.	380 VOLTS
MAX. CURRENT	27 AMPS
MAX. SCC	45 AMPS
STRINGS INPUTS	3 STRINGS
AC OUTPUT	
RATED POWER	10000 WATTS
MAX. POWER	10000 WATTS
NOM. VOLT.	240 VOLTS
MAX. CURR.	42 AMPS
GFP (Y/N)	YES
RPP (Y/N)	YES
GFCI (Y/N)	YES
AFCI (Y/N)	YES
DC DISC. (Y/N)	YES
RAPID SHUTDOWN	AUTOMATIC
FUSE RATING	15 AMPS
PROTECT. RATING	NEMA 4X

MODULE OPTIMIZER	
MAKE	SOLAREEDGE
MODEL	P320
DC INPUT	
RATED POWER	320 WATTS
VOLT. RANGE	8-48
MAX. SCC	11.0 AMPS
MAX. DC INPUT CURRENT	13.75 AMPS
DC OUTPUT	
MAX. CURRENT	15 AMPS
MAX. VOLT.	60 VOLTS
MAX. SYSTEM VOLT.	1000 VOLTS
MIN. STRING	8 OPTIMIZERS
MAX. STRING	25 OPTIMIZERS
MAX. POWER	6000 WATTS

CONDUCTOR SCHEDULE													
TAG	CURRENT CARRYING CONDUCTORS				GROUNDING CONDUCTORS				CONDUIT/RACEWAY				NOTES
	QTY.	SIZE	MATERIAL	INSULATION	QTY.	SIZE	MATERIAL	INSULATION	QTY.	SIZE	MATERIAL	LOCATION	
C1	6	10 AWG	COPPER	PV WIRE	1	6 AWG	COPPER	BARE	-	-	-	FREE AIR	1
C2	6	10 AWG	COPPER	THWN-2	1	10 AWG	COPPER	THWN-2	1	1/2"	EMT	EXT	2.4
C3	3	6 AWG	COPPER	THWN	1	10 AWG	COPPER	THWN	1	3/4"	EMT	EXT	2.4
C4	3	6 AWG	COPPER	THWN	1	10 AWG	COPPER	THWN	1	1"	PVC	BURIED	2.4
C5	3	6 AWG	COPPER	THWN	-	-	-	-	-	3/4"	EMT	EXT	2.4
XC	-	-	-	-	-	-	-	-	-	-	-	-	3

NOTES:

1. MANUFACTURER PROVIDED, UL LISTED WIRING HARNESS FOR USE ON EXPOSED ROOFS
2. CONDUIT SIZE SHOWN IS CODE MINIMUM. LARGER SIZES ARE ALLOWED.
3. EXISTING CONDUCTORS, FIELD VERIFY
4. EQUIPMENT TERMINAL RATING SHALL BE A MINIMUM OF 75°C AT BOTH END OF CONDUCTOR
5. 75° TERMINAL CONDITION.

AC DISCONNECT- POOL HOUSE	
MAKE	GENERIC
MODEL	N/A
ENCL. RATING	NEMA 3R
VOLT. RATING	240 VOLTS
AMP RATING	60 AMPS
UL LIST (Y/N)	YES
FUSED (Y/N)	YES
FUSE RATING	60 AMPS

NOTES:

- LOAD-BREAK RATED
- VISIBLE OPEN
- LOCKABLE IN OPEN POSITION
- INSTALL ADJACENT TO METER
- DISCONNECT TO BE READILY ACCESSIBLE TO UTILITY COMPANY PERSONNEL AT ALL TIMES

AC DISCONNECT- MAIN HOUSE	
MAKE	GENERIC
MODEL	N/A
ENCL. RATING	NEMA 3R
VOLT. RATING	240 VOLTS
AMP RATING	60 AMPS
UL LIST (Y/N)	YES
FUSED (Y/N)	YES
FUSE RATING	60 AMPS

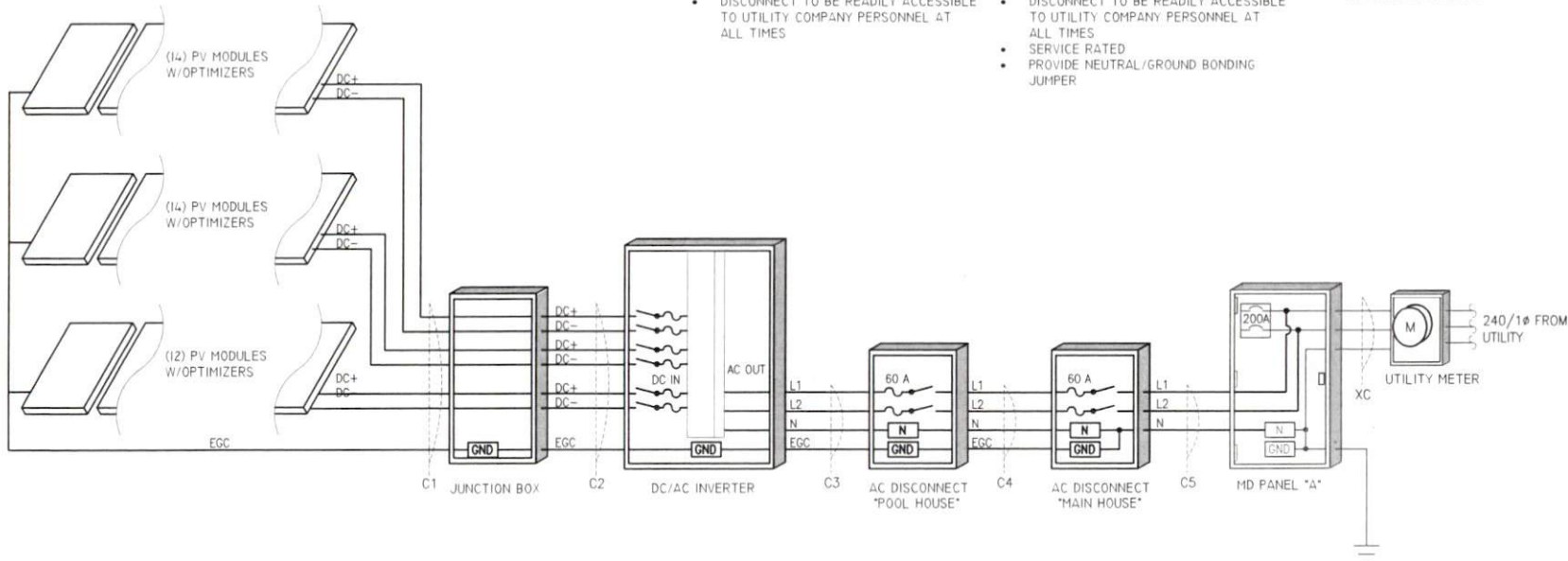
NOTES:

- LOAD-BREAK RATED
- VISIBLE OPEN
- LOCKABLE IN OPEN POSITION
- INSTALL ADJACENT TO METER
- DISCONNECT TO BE READILY ACCESSIBLE TO UTILITY COMPANY PERSONNEL AT ALL TIMES
- SERVICE RATED
- PROVIDE NEUTRAL/GROUND BONDING JUMPER

MD PANEL "A" (EXISTING)	
MAKE	GENERAL ELECTRIC
MODEL	N/A
ENCL. RATING	NEMA 3R
VOLT. RATING	600 VOLTS
BUS RATING	200 AMPS
UL LIST (Y/N)	YES
FUSED (Y/N)	YES
BREAKER RATING	200 AMPS

NOTES:

- BACK-FEED SOLAR OUTPUT VIA SUPPLY SIDE TAP INSIDE OF MD PANEL "A".
- MAIN BREAKER SERVES AS SERVICE DISCONNECT SWITCH.



1 PV SYSTEM ELECTRICAL WIRING SCHEMATIC

SCALE : NTS

ENGINEER:

NORTH CAROLINA PROFESSIONAL ENGINEERS SEAL
 035688
 ANDREW W. KING
 2/15/19

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PV Labeling minimums for 2017 NEC

1. 690.13(B) - 03-210 -PV system A/C disconnect - on discos and breakers
A/C output (240V)
A/C current (continuous output current from inverter nameplate)
2. 690.13(B) - 05-215 -Line and Load - on D/C disconnect (not A/C!!!)
3. 690.31(G)(3) - 02-314 -PV powersource stickers - conduit, Jboxes
4. 690.51 - Modules
5. 690.52 - A/C Modules
6. 690.53 - 05-208 -D/C power source -on inverter
Max Voltage (600V)
Max output of optimizer (15A per string)(Maximum and Rated are the same)
7. 690.55(C)(3) - 02-316 - Rapid Shutdown switch - on D/C disconnect switch
8. 690.56(C)(1)(a) - 05-111 - Rapid Shutdown for array and conductors - <3' from
A/C disco
9. 705.12(B)(2)(3)(b) - 03-344 - Do not relocate - on BFB
10. 705.12 - 05-211 - Dual Power - on Panel with BFB or taps



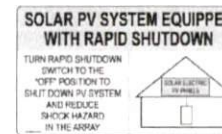
4" x 2"



4" X 2"



5 1/4" X 1 1/8"



6" X 3 1/2"



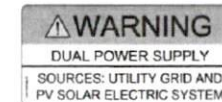
4" X 2"



5 1/4" X 2"

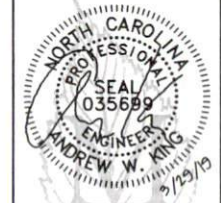


2' X 1"



4" X 2"

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EQUIPMENT LABELS

PV4.1

solar**edge**

Single Phase Inverters

for North America

SE3000H-US / SE3800H-US / SE5000H-US /
SE6000H-US / SE7600H-US / SE10000H-US

INVERTERS



Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- Record-breaking efficiency
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014 and 2017, per article 690.11 and 690.12
- UL1741 SA certified, for CPUC Rule 21 grid compliance
- Extremely small
- High reliability without any electrolytic capacitors
- Built-in module-level monitoring
- Outdoor and indoor installation
- Optional: Revenue grade data, ANSI C12.20 Class 0.5 (0.5% accuracy)





Single Phase Inverters for North America

SE3000H-US / SE3800H-US / SE5000H-US /
SE6000H-US / SE7600H-US / SE10000H-US

	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	
OUTPUT							
Rated AC Power Output	3000	3800	5000	6000	7600	10000	VA
Max. AC Power Output	3000	3800	5000	6000	7600	10000	VA
AC Output Voltage Min.-Nom.-Max. (211 - 240 - 264)	✓	✓	✓	✓	✓	✓	Vac
AC Frequency (Nominal)	59.3 - 60 - 60.5 ⁽¹⁾						Hz
Maximum Continuous Output Current@240V	12.5	16	21	25	32	42	A
GFDI Threshold	1						A
Utility Monitoring, Islanding Protection, Country Configurable Thresholds	Yes						
INPUT							
Maximum DC Power	4650	5900	7750	9300	11800	15500	W
Transformer-less, Ungrounded	Yes						
Maximum Input Voltage	480						Vdc
Nominal DC Input Voltage	380						Vdc
Maximum Input Current@240V	8.5	10.5	13.5	16.5	20	27	Adc
Max. Input Short Circuit Current	45						Adc
Reverse-Polarity Protection	Yes						
Ground-Fault Isolation Detection	600k Ω Sensitivity						
Maximum Inverter Efficiency	99	99.2					%
CEC Weighted Efficiency	99						%
Nighttime Power Consumption	< 2.5						W
ADDITIONAL FEATURES							
Supported Communication Interfaces	RS485, Ethernet, ZigBee (optional), Cellular (optional)						
Revenue Grade Data, ANSI C12.20	Optional ⁽²⁾						
Rapid Shutdown - NEC 2014 and 2017 690.12	Automatic Rapid Shutdown upon AC Grid Disconnect						
STANDARD COMPLIANCE							
Safety	UL1741, UL1741 SA, UL1699B, CSA C22.2, Canadian AFCI according to T.I.L. M-07						
Grid Connection Standards	IEEE1547, Rule 21, Rule 14 (HI)						
Emissions	FCC Part 15 Class B						
INSTALLATION SPECIFICATIONS							
AC Output Conduit Size / AWG Range	3/4" minimum / 20-4 AWG						
DC Input Conduit Size / # of Strings / AWG Range	3/4" minimum / 1-2 strings / 14-6 AWG					3/4" minimum / 1-3 strings / 14-6 AWG	
Dimensions with Safety Switch (HxWxD)	17.7 x 14.6 x 6.8 / 450 x 370 x 174					21.3 x 14.6 x 7.3 / 540 x 370 x 185	in / mm
Weight with Safety Switch	22 / 10	25.1 / 11.4	26.2 / 11.9	38.8 / 17.6		lb / kg	
Noise	< 25			< 50		dBA	
Cooling	Natural Convection			Natural convection			
Operating Temperature Range	-13 to +140 / -25 to +60 ⁽³⁾ (-40°F / -40°C option) ⁽⁴⁾						°F / °C
Protection Rating	NEMA 3R (Inverter with Safety Switch)						

⁽¹⁾ For other regional settings please contact SolarEdge support

⁽²⁾ Revenue grade inverter P/N: SExxxxH-US000NNC2

⁽³⁾ For power de-rating information refer to: <https://www.solaredge.com/sites/default/files/se-temperature-derating-note-na.pdf>

⁽⁴⁾ -40 version P/N: SExxxxH-US000NNU4



powered by
Q.ANTUM DUO

Q.PEAK DUO BLK-G5 305-320

Q.ANTUM SOLAR MODULE

The new Q.PEAK DUO BLK-G5 solar module from Q CELLS impresses with its outstanding visual appearance and particularly high performance on a small surface thanks to the innovative Q.ANTUM DUO Technology. Q.ANTUM's world-record-holding cell concept has now been combined with state-of-the-art circuitry half cells and a six-busbar design, thus achieving outstanding performance under real conditions — both with low-intensity solar radiation as well as on hot, clear summer days.



Q.ANTUM TECHNOLOGY: LOW LEVELISED COST OF ELECTRICITY
Higher yield per surface area, lower BOS costs, higher power classes, and an efficiency rate of up to 19.3%.



INNOVATIVE ALL-WEATHER TECHNOLOGY
Optimal yields, whatever the weather with excellent low-light and temperature behaviour.



ENDURING HIGH PERFORMANCE
Long-term yield security with Anti LID Technology, Anti PID Technology¹, Hot-Spot Protect and Traceable Quality Tra.Q™.



EXTREME WEATHER RATING
High-tech aluminium alloy frame, certified for high snow (5400 Pa) and wind loads (4000 Pa).



A RELIABLE INVESTMENT
Inclusive 12-year product warranty and 25-year linear performance warranty².



STATE OF THE ART MODULE TECHNOLOGY
Q.ANTUM DUO combines cutting edge cell separation and innovative wiring with Q.ANTUM Technology.

THE IDEAL SOLUTION FOR:



Rooftop arrays on residential buildings

Engineered in **Germany**



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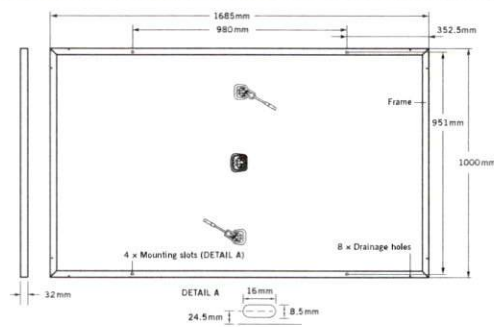
¹ APT test conditions according to IEC/TS 62804-1:2015, method B (-1500V, 168 h)

² See data sheet on rear for further information.

Q CELLS

MECHANICAL SPECIFICATION

Format	1685mm × 1000mm × 32mm (including frame)
Weight	18.7 kg
Front Cover	3.2mm thermally pre-stressed glass with anti-reflection technology
Back Cover	Composite film
Frame	Black anodised aluminium
Cell	6 × 20 monocrystalline Q.ANTUM solar half cells
Junction box	70-85mm × 50-70mm × 13-21mm Protection class IP67, with bypass diodes
Cable	4mm ² Solar cable; (+) 1100mm, (-) 1100mm
Connector	Multi-Contact MC4, IP65 and IP68



ELECTRICAL CHARACTERISTICS

POWER CLASS			305	310	315	320
MINIMUM PERFORMANCE AT STANDARD TEST CONDITIONS, STC ¹ (POWER TOLERANCE +5W / -0W)						
Minimum	Power at MPP ²	P_{MPP} [W]	305	310	315	320
	Short Circuit Current*	I_{SC} [A]	9.78	9.83	9.89	9.94
	Open Circuit Voltage*	V_{OC} [V]	39.75	40.02	40.29	40.56
	Current at MPP*	I_{MPP} [A]	9.31	9.36	9.41	9.47
	Voltage at MPP*	V_{MPP} [V]	32.78	33.12	33.46	33.80
	Efficiency ²	η [%]	≥ 18.1	≥ 18.4	≥ 18.7	≥ 19.0
MINIMUM PERFORMANCE AT NORMAL OPERATING CONDITIONS, NOC ³						
Minimum	Power at MPP ²	P_{MPP} [W]	226.0	229.7	233.5	237.2
	Short Circuit Current*	I_{SC} [A]	7.88	7.93	7.97	8.02
	Open Circuit Voltage*	V_{OC} [V]	37.18	37.43	37.69	37.94
	Current at MPP*	I_{MPP} [A]	7.32	7.36	7.41	7.45
	Voltage at MPP*	V_{MPP} [V]	30.88	31.20	31.52	31.84

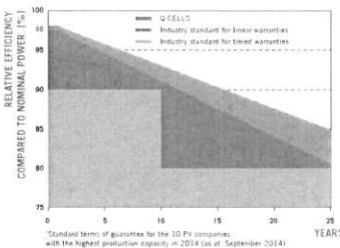
¹1000W/m², 25°C, spectrum AM 1.5G

²Measurement tolerances STC ±3%; NOC ±5%

³800W/m², NOCT, spectrum AM 1.5G

* typical values, actual values may differ

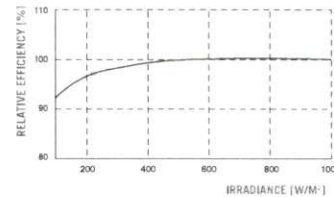
Q CELLS PERFORMANCE WARRANTY



At least 98% of nominal power during first year. Thereafter max. 0.54% degradation per year. At least 93.1% of nominal power up to 10 years. At least 85% of nominal power up to 25 years.

All data within measurement tolerances. Full warranties in accordance with the warranty terms of the Q CELLS sales organisation of your respective country.

PERFORMANCE AT LOW IRRADIANCE



Typical module performance under low irradiance conditions in comparison to STC conditions (25°C, 1000W/m²).

TEMPERATURE COEFFICIENTS

Temperature Coefficient of I_{SC}	α [%/K]	+0.04	Temperature Coefficient of V_{OC}	β [%/K]	-0.28
Temperature Coefficient of P_{MPP}	γ [%/K]	-0.37	Normal Operating Cell Temperature	NOCT [°C]	45

PROPERTIES FOR SYSTEM DESIGN

Maximum System Voltage	V_{SYS} [V]	1000	Safety Class	II
Maximum Reverse Current	I_R [A]	20	Fire Rating	C
Push/Pull Load (Test-load in accordance with IEC 61215)	[Pa]	5400/4000	Permitted Module Temperature On Continuous Duty	-40°C up to +85°C

QUALIFICATIONS AND CERTIFICATES

VDE Quality Tested, IEC 61215 (Ed.2); IEC 61730 (Ed.1), Application class A
This data sheet complies with DIN EN 50380.



PARTNER

NOTE: Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use of this product.

Hanwha Q CELLS GmbH

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Specifications subject to technical changes © Hanwha Q CELLS Q.PEAK DUO BLK-G5_305-320_2017-07_Rev01_EN

Engineered in Germany

Q CELLS

**Interconnection Request Application Form
for Interconnecting a Certified Inverter-Based
Generating Facility No Larger than 20 kW**

This Interconnection Request Application Form is considered complete when it provides all applicable and correct information required below. Additional information to evaluate the Interconnection Request may be required.

Processing Fee

A non-refundable processing fee of \$100 must accompany this Interconnection Request Application Form.

If the Interconnection Request is submitted solely due to a transfer of ownership of the Generating Facility, the fee is \$50.

Interconnection Customer

Name:	Robert Jenkins
Contact Person:	Christopher Yarbrough
Email Address:	charlamae54@aol.com
Address:	2588 Ebenezer Church Road
City:	Coats
State:	NC
Zip:	27521
County:	Harnett
Telephone (Day):	9198947232
(Evening):	
Fax:	

Contact (if different than Interconnection Customer)

Name:	Christopher Yarbrough
Email Address:	interconnections@ncsolarnow.com
Address:	2517 Atlantic Ave
City:	Raleigh
State:	NC
Zip:	27604
County:	Wake
Telephone (Day):	9198339096
(Evening):	
Fax:	

Owner(s) of the Generating Facility:	
--------------------------------------	--

Contingent Approval to Interconnect the Generating Facility (For Utility use only)

Interconnection of the Generating Facility is approved contingent upon the Terms and Conditions for Interconnecting a Certified Inverter-Based Generating Facility No Larger than 20 kW and return of the Certificate of Completion.

Utility Signature: ^{DocuSigned by:} Daniel Cortazar
CFD3CD4FD1DD4DA...

Title: Smart Energy Specialist

Date: 4/15/2019

Interconnection Request ID number: INTCO-16312

Utility waives inspection/witness test? No