ROOF MOUNT PHOTOVOLTAIC SYSTEM

CODES:

THIS PROJECT COMPLIES WITH THE FOLLOWING: 2018 NORTH CAROLINA BUILDING CODE 2018 NORTH CAROLINA RESIDENTIAL CODE 2018 NORTH CAROLINA PLUMBING CODE 2018 NORTH CAROLINA MECHANICAL CODE 2018 NORTH CAROLINA FUEL GAS CODE 2017 NATIONAL ELECTRICAL CODE AS ADOPTED BY HARNETT COUNTY (NC)

VICINITY MAP:

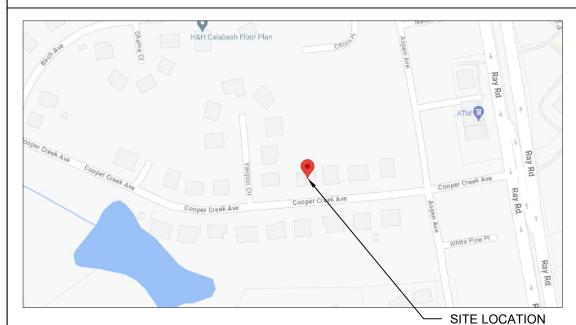


TABLE OF CONTENTS:

PV-1	SITE LOCATION
PV-2	SITE PLAN
PV-2A	ROOF PLAN WITH MODULES LAYOUT
PV-2B	ROOF AND STRUCTURAL TABLES
PV-3	MOUNTING DETAILS
PV-4	THREE LINE DIAGRAM
PV-5	CONDUCTOR CALCULATIONS
PV-6	EQUIPMENT & SERVICE LIST
PV-7	LABELS
PV-7A	SITE PLACARD
PV-8	MICROINVERTER CHART
PV-9	SAFETY PLAN
PV-10	SAFETY PLAN
APPENDIX	MANUFACTURER SPECIFICATION SHEETS

CONSTRUCTION NOTES:

CONDUIT AND CONDUCTOR SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING AS REQUIRED BY FIELD CONDITIONS.

ALL SOLAR ENERGY SYSTEM EQUIPMENT SHALL BE SCREENED TO THE MAXIMUM EXTENT POSSIBLE AND SHALL BE PAINTED A COLOR SIMILAR TO THE SURFACE UPON WHICH THEY ARE MOUNTED.

MODULES SHALL BE TESTED, LISTED AND INDENTIFIED WITH FIRE CLASSIFICATION IN ACCORDANCE WITH UL 2703. SMOKE AND CARBON MONOXIDE ALARMS ARE REQUIRED PER SECTION R314 AND 315 TO BE VERIFIED AND INSPECTED BY INSPECTOR IN THE FIELD.

DIG ALERT (811) TO BE CONTACTED AND COMPLIANCE WITH EXCAVATION SAFETY PRIOR TO ANY **EXCAVATION TAKING PLACE**

PHOTOVOLTAIC SYSTEM GROUND WILL BE TIED INTO EXISTING GROUND AT MAIN SERVICE FROM DC DISCONNECT/INVERTER AS PER 2017 NEC SEC 250.166(A).

SOLAR PHOTOVOLTAIC SYSTEM EQUIPMENT WILL BE INSTALLED IN ACCORDANCE WITH REQUIREMENTS OF ART. 690 OF THE 2017 NEC

THE MAIN SERVICE PANEL WILL BE EQUIPPED WITH A GROUND ROD OR UFER

UTILITY COMPANY WILL BE NOTIFIED PRIOR TO ACTIVATION OF THE SOLAR PV SYSTEM

INSTALL CREW TO VERIFY ROOF STRUCTURE PRIOR TO COMMENCING WORK. EMT CONDUIT ATTACHED TO THE ROOF USING CONDUIT MOUNT.

THIS SYSTEM DESIGNED WITH:

WIND SPEED: 130 WIND EXPOSURE: B **SNOW LOAD: 15**

TROY HARRIS 132 COOPER CREEK AVENUE, SPRING LAKE AHJ: HARNETT COUNTY (NC) UTILITY: SOUTH RIVER EMC METER: 14482581 PHONE: (407) 704-9388

FINANCE: OTHER <u>SYSTEM:</u> SYSTEM SIZE (DC): 25 X 410 = 10.250 kW

SYSTEM SIZE (AC): 7.250 kW @ 240V MODULES: 25 X REC SOLAR: REC410AA

EMAIL: TROYCHARRIS@HOTMAIL.COM

MICROINVERTERS: 25 X ENPHASE IQ8PLUS-72-2-US

	REVISIONS	
NO.	REVISED BY	DATE
-	-	-
-	-	-
-	-	-



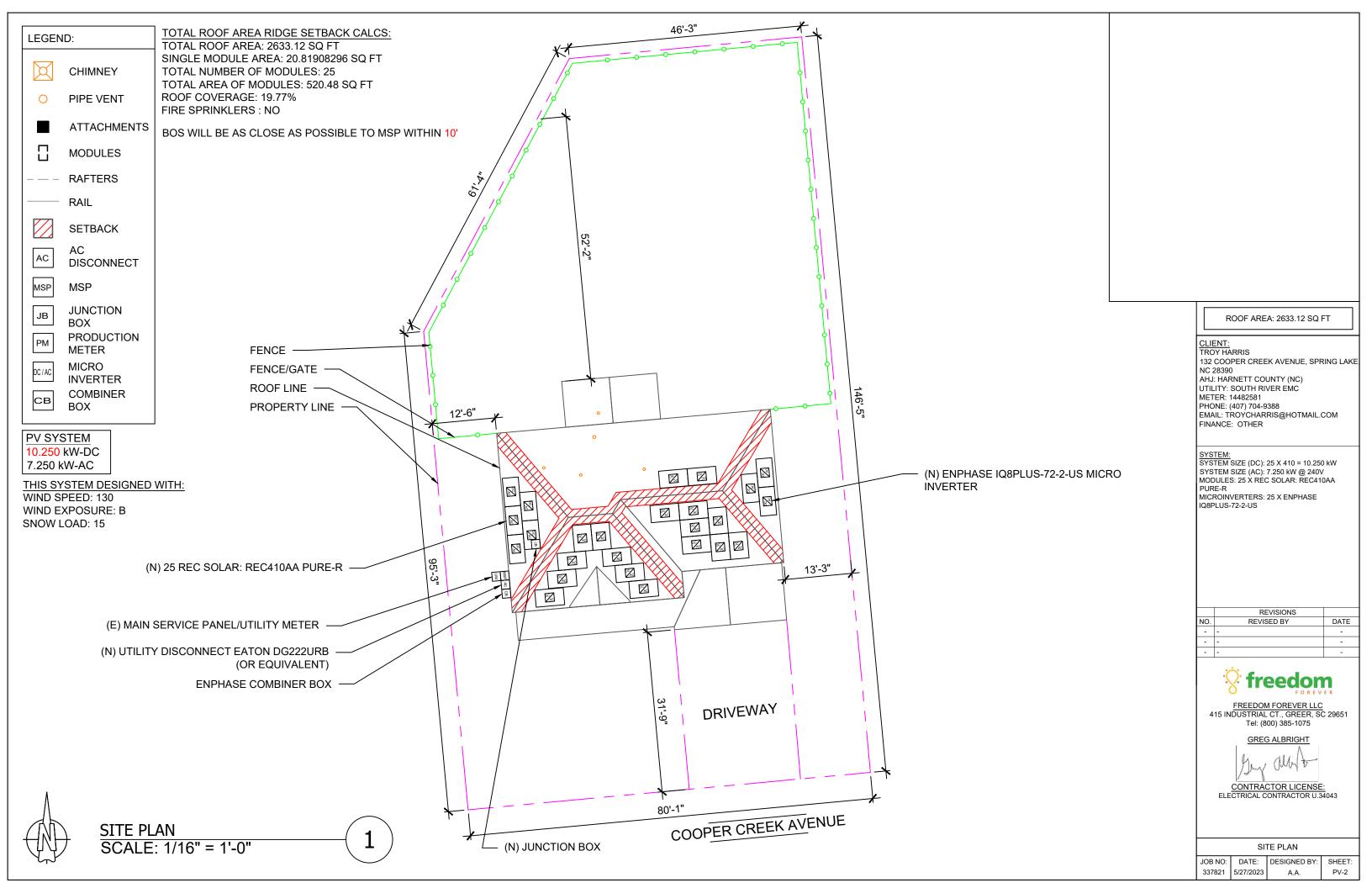
415 INDUSTRIAL CT., GREER, SC 29651 Tel: (800) 385-1075

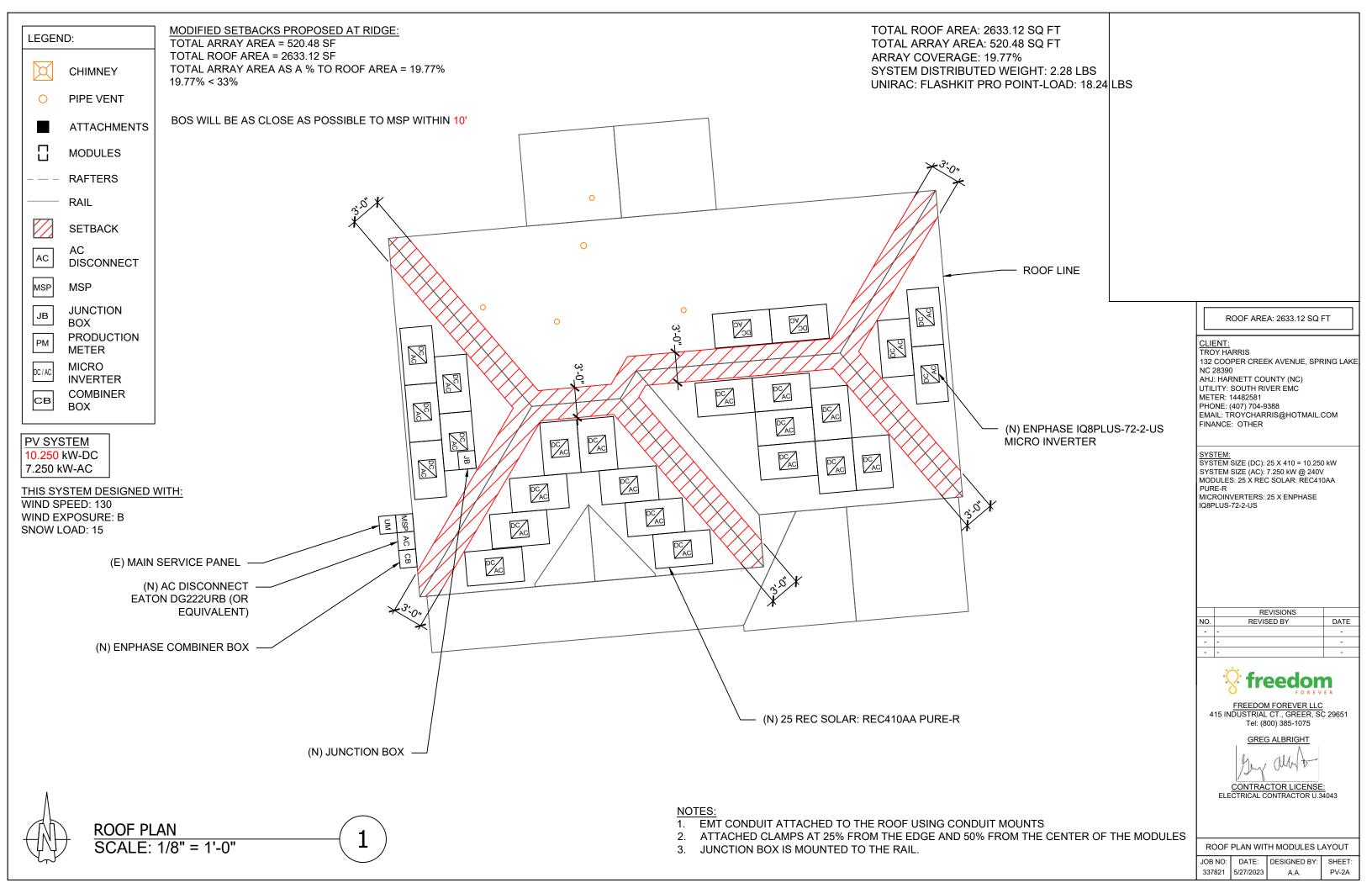
CONTRACTOR LICENSE:

SITE LOCATION

337821 5/27/2023

DATE: DESIGNED BY:





ROOF DETAILS:

TOTAL ROOF AREA: 2633.12 SQ FT TOTAL ARRAY AREA: 520.48 SQFT

ARRAY COVERAGE: 19.77%

SYSTEM DISTRIBUTED WEIGHT: 2.28 LBS UNIRAC: FLASHKIT PRO POINT-LOAD: 18.24 LBS

	ROOF AREA STATEMENT							
ROOF	MODULE QUANTITY	ROOF PITCH	ARRAY PITCH	AZIMUTH	ROOF AREA	ARRAY AREA		
ROOF 1	7	30	30	175	335 SQ FT	145.73 SQ FT		
ROOF 2	8	22	22	175	364 SQ FT	166.55 SQ FT		
ROOF 3	3	30	30	85	192 SQ FT	62.46 SQ FT		
ROOF 4	5	22	22	265	262 SQ FT	104.1 SQ FT		
ROOF 5	2	22	22	355	750 SQ FT	41.64 SQ FT		
					SQ FT	SQ FT		
					SQ FT	SQ FT		
					SQ FT	SQ FT		
					SQ FT	SQ FT		
					SQ FT	SQ FT		

CLIENT: TROY HARRIS 132 COOPER CREEK AVENUE, SPRING LAKE

132 COOPER CREEK AVENUE, SPRING LI NC 28390 AHJ: HARNETT COUNTY (NC) UTILITY: SOUTH RIVER EMC METER: 14482581 PHONE: (407) 704-9388 EMAIL: TROYCHARRIS@HOTMAIL.COM FINANCE: OTHER

SYSTEM:
SYSTEM SIZE (DC): 25 X 410 = 10.250 kW
SYSTEM SIZE (AC): 7.250 kW @ 240V
MODULES: 25 X REC SOLAR: REC410AA
PURE-R
MICROINVERTERS: 25 X ENPHASE
IQ8PLUS-72-2-US

	REVISIONS	
NO.	REVISED BY	DATE
-	-	-
-	-	-
-	-	-



FREEDOM FOREVER LLC 415 INDUSTRIAL CT., GREER, SC 29651 Tel: (800) 385-1075 GREG ALBRIGHT

CONTRACTOR LICENSE: ELECTRICAL CONTRACTOR U.34043

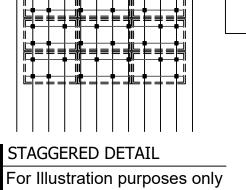
ROO	F DETAILS

JOB NO: DATE: DESIGNED BY: SHEET: 337821 5/27/2023

	TABLE 1 - ARRAY INSTALLATION								
	ROOF PITCH	ROOFING TYPE	ATTACHMENT TYPE	FRAMING TYPE1	MAX UNBRACED LENGTH(FT.)1	RAFTER/TRUSS SISTERING	PENETRATION PATTERN2	MAX ATTACHMENT SPACING (IN.)2	MAX RAIL OVERHANG(I N.)3
ROOF 1	30	COMP SHINGLE	UNIRAC FLASHKIT PRO	2X4 TRUSS @ 16" OC	6.00'	NOT REQ'D	STAGGERED	48" OC	16"
ROOF 2	22	COMP SHINGLE	UNIRAC FLASHKIT PRO	2X4 TRUSS @ 16" OC	6.00'	NOT REQ'D	STAGGERED	48" OC	16"
ROOF 3	30	COMP SHINGLE	UNIRAC FLASHKIT PRO	2X4 TRUSS @ 16" OC	6.00'	NOT REQ'D	STAGGERED	48" OC	16"
ROOF 4	22	COMP SHINGLE	UNIRAC FLASHKIT PRO	2X4 TRUSS @ 16" OC	6.00'	NOT REQ'D	STAGGERED	48" OC	16"
ROOF 5	22	COMP SHINGLE	UNIRAC FLASHKIT PRO	2X4 TRUSS @ 16" OC	6.00'	NOT REQ'D	STAGGERED	48" OC	16"
						_			

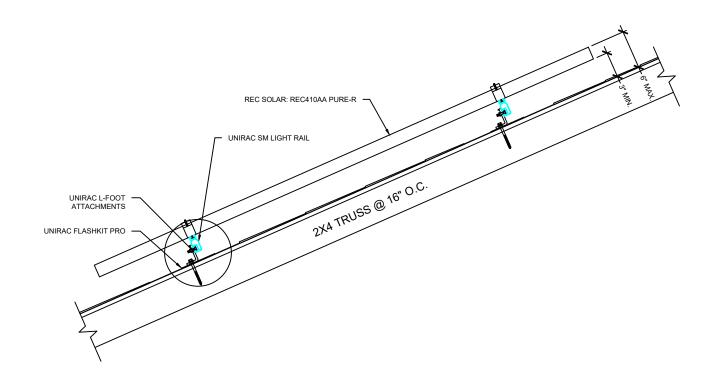


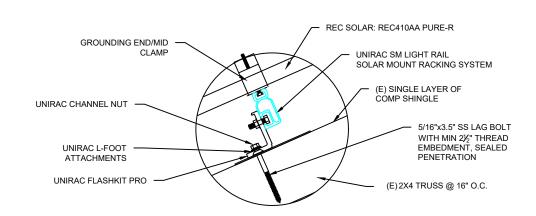
^{2.} WHERE COLLAR TIES OR RAFTER SUPPORTS EXIST, CONTRACTOR SHALL USE RAFTERS WITH COLLAR TIES AS ATTACHMENT POINTS.



For Illustration purposes only

STACKED DETAIL





SOLAR PV ARRAY SECTION VIEW

Scale: NTS

ATTACHMENT DETAIL

Scale: NTS

CLIENT: TROY HARRIS 132 COOPER CRE

132 COOPER CREEK AVENUE, SPRING LAKE NC 28390 AHJ: HARNETT COUNTY (NC)

UTILITY: SOUTH RIVER EMC METER: 14482581

PHONE: (407) 704-9388 EMAIL: TROYCHARRIS@HOTMAIL.COM

FINANCE: OTHER

SYSTEM:
SYSTEM SIZE (DC): 25 X 410 = 10.250 kW
SYSTEM SIZE (AC): 7.250 kW @ 240V
MODULES: 25 X REC SOLAR: REC410AA
PURE-R

MICROINVERTERS: 25 X ENPHASE IQ8PLUS-72-2-US



FREEDOM FOREVER LLC 415 INDUSTRIAL CT., GREER, SC 29651 Tel: (800) 385-1075

GREG ALBRIGHT

CONTRACTOR LICENSE: ELECTRICAL CONTRACTOR U.34043

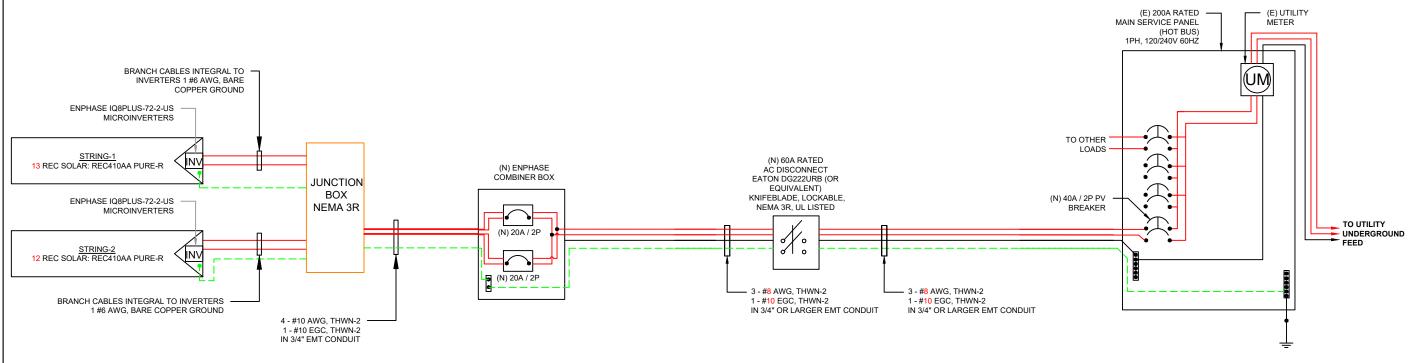
MOUNTING DETAILS

JOB NO: DATE: DESIGNED BY: 337821 5/27/2023 A.A.

. PV-3

^{3.} WHERE APPLICABLE FOR RAILED ATTACHMENT INSTALLATIONS.

BACKFEED	BR	EAKER	SIZ	ING	
MAX. CONT	INU	JOUS O	UTP	PUT 30.25A @ 24	.0V
30.25	Х	1.25	=	38AMPS	40A BREAKER - OK



CLIENT: TROY HARRIS

132 COOPER CREEK AVENUE, SPRING LAKE NC 28390 AHJ: HARNETT COUNTY (NC)

UTILITY: SOUTH RIVER EMC

METER: 14482581

PHONE: (407) 704-9388
EMAIL: TROYCHARIS@HOTMAIL.COM

FINANCE: OTHER

SYSTEM:
SYSTEM SIZE (DC): 25 X 410 = 10.250 kW
SYSTEM SIZE (AC): 7.250 kW @ 240V
MODULES: 25 X REC SOLAR: REC410AA

MICROINVERTERS: 25 X ENPHASE IQ8PLUS-72-2-US

REVISIONS REVISED BY DATE



FREEDOM FOREVER LLC 415 INDUSTRIAL CT., GREER, SC 29651 Tel: (800) 385-1075

GREG ALBRIGHT

CONTRACTOR LICENSE: ELECTRICAL CONTRACTOR U.34043

THREE LINE DIAGRAM

JOB NO: DATE: DESIGNED BY:

337821 5/27/2023 A.A.

CONDUIT AND CONDUCTORS SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING AS REQUIRED BY FIELD CONDITIONS

					WIRE	SCHEDU	JLE					
RACEWAY #		EQUIPMENT				AWG WIRE SIZE	STARTING ALLOWABLE AMPACITY @ 90°C 310.15(B)(16)	STARTING CURRENT APPLIED TO CONDUCTORS IN RACEWAY	TEMPERATURE CORRECTION FACTOR 310.15(B)(2)(a)	ADJUSTMENT FACTOR FOR MORE THAN 3 CONDUCTORS 310.15(B)(3)(a)	ADJUSTED CONDUCTOR AMPACITY @ 90°C	MAXIMUM CURRENT APPLIED TO CONDUCTORS IN RACEWAY
1	DC	MODULE	ТО	MICROINVERTER	2	10	40	11.05	0.91	1	36.40	13.81
2	AC	MICROINVERTER	TO	JUNCTION BOX	2	10	40	15.73	0.91	1	36.40	19.66
3	AC	JUNCTION BOX	ТО	ENPHASE COMBINER BOX	4	10	40	15.73	0.91	0.8	29.12	19.66
4	AC	ENPHASE COMBINER BOX	ТО	AC DISCONNECT	3	8	55	30.25	0.91	1	50.05	37.81
5	AC	AC DISCONNECT	ТО	POI	3	8	55	30.25	0.91	1	50.05	37.81

CONDUCTOR AMPACITY CALCULATIONS IN ACCORDANCE WITH NEC 690.8.

CLIENT: TROY HARRIS 132 COOPER CREEK AVENUE, SPRING LAKE 132 COUPER CREEK AVENUE, SPRING LINC 28390
AHJ: HARNETT COUNTY (NC)
UTILITY: SOUTH RIVER EMC
METER: 14482581
PHONE: (407) 704-9388
EMAIL: TROYCHARRIS@HOTMAIL.COM

SYSTEM:
SYSTEM SIZE (DC): 25 X 410 = 10.250 kW
SYSTEM SIZE (AC): 7.250 kW @ 240V
MODULES: 25 X REC SOLAR: REC410AA
PURE-R MICROINVERTERS: 25 X ENPHASE IQ8PLUS-72-2-US

FINANCE: OTHER

REVISIONS REVISED BY DATE



FREEDOM FOREVER LLC 415 INDUSTRIAL CT., GREER, SC 29651 Tel: (800) 385-1075

GREG ALBRIGHT

CONTRACTOR LICENSE: ELECTRICAL CONTRACTOR U.34043

CONDUCTOR CALCULATIONS

JOB NO: DATE: DESIGNED BY: 337821 5/27/2023 A.A.

OCPD SIZES:

SE	R۱	VIC	EL	LIS'	T:
----	----	------------	----	------	----

20A BREAKER	
20A BREAKER	
40A BREAKER	

	_		
NONE			

MATERIAL LICT.

MAT	ERIAL LIST:		
QTY.	PART	PART#	DESCRIPTION
25	MODULES	PV-117-410	REC SOLAR: REC410AA PURE-R
1	FITTINGS/ANCHORS	RAC-261-527	600VDC NEMA 3R UL LISTED JUNCTION BOX
4	ELECTRICAL ACCESSORIES	EA-350-326	STAUBLI / MULTI-CONTACT MC4 CONNECTORS (FEMALE)
4	EQUIPMENT ACCESSORIES	EA-350-327	STAUBLI / MULTI-CONTACT MC4 CONNECTORS (MALE)
25	INVERTERS	INV-120-015	ENPHASE IQ8PLUS-72-2-US
1	MONITORING EQUIPMENT	ME-180-100-3C	"ENPHASE AC COMBINER W/ ENVOY PCB, 80A"
29	ELECTRICAL ACCESSORIES	EA-160-106	"ENPHASE, Q CABLE PORTRAIT FOR 60/72 CELL"
29	ELECTRICAL ACCESSORIES	EA-160-105	"ENPHASE, Q CABLE LANDSCAPE 60 CELL"
1	MONITORING EQUIPMENT	ME-180-200	ENPHASE COMBINER BOX NEMA 3R RATED
1	WIRE	WR-310-300	"ENPHASE, RAW TRUCK CABLE (300 FT. ROLL)"
200	ELECTRICAL ACCESSORIES	EA-160-110	ENPHASE TIE WRAPS / CABLE CLIPS
7	ELECTRICAL ACCESSORIES	EA-160-107	ENPHASE SEALING CAPS FOR Q CABLE
3	ELECTRICAL ACCESSORIES	EA-160-109	ENPHASE TERMINATOR
1	DISCONNECTS	EE-321-060	60A RATED 240VAC NEMA 3R UL LISTED
65	FITTINGS/ANCHORS	RAC-241-250	UNIRAC: FLASHKIT PRO
19	RAILS	RAC-211-100	UNIRAC SM LIGHT RAIL 168 INCH (TOTAL 264 FEET NEEDED)
25	FITTINGS/ANCHORS	RAC-261-517	BND T-BOLT AND NUT SS
27	ENDS/MIDS	RAC-221-101	SM MIDCLAMP PRO DRK
27	ENDS/MIDS	RAC-221-209	SM ENDCLAMP PRO W/ END CLAMP
9	FITTINGS/ANCHORS	RAC-261-600	BND SPLICE BAR PRO SERIES MILL
27	FITTINGS/ANCHORS	RAC-261-510	MICRO MNT BND TBOLT SS
7	RAILS	RAC-211-209-NS	E-BOSS CONDUIT MOUNT COMP KIT
14	RAILS	RAC-211-200	E-BOSS RAIL TRAY
5	RAILS	RAC-211-206	E-BOSS BRIDGE TRAY
8	RAILS	RAC-211-207	E-BOSS BRIDGE CLIPS
38	FITTINGS/ANCHORS	RAC-260-300	BURNDY GROUND WEEB-LUG
43	FOOTINGS	RAC-241-100	UNIRAC L-FOOT SERRATED W/T-BOLT CLEAR (KIT)

CLIENT: TROY HARRIS 132 COOPER CREEK AVENUE, SPRING LAKE NC 28390 AHJ: HARNETT COUNTY (NC) UTILITY: SOUTH RIVER EMC METER: 14482581 PHONE: (407) 704-9388 EMAIL: TROYCHARRIS@HOTMAIL.COM

SYSTEM:
SYSTEM SIZE (DC): 25 X 410 = 10.250 kW
SYSTEM SIZE (AC): 7.250 kW @ 240V
MODULES: 25 X REC SOLAR: REC410AA
PURE-R MICROINVERTERS: 25 X ENPHASE IQ8PLUS-72-2-US

FINANCE: OTHER

REVISIONS REVISED BY DATE



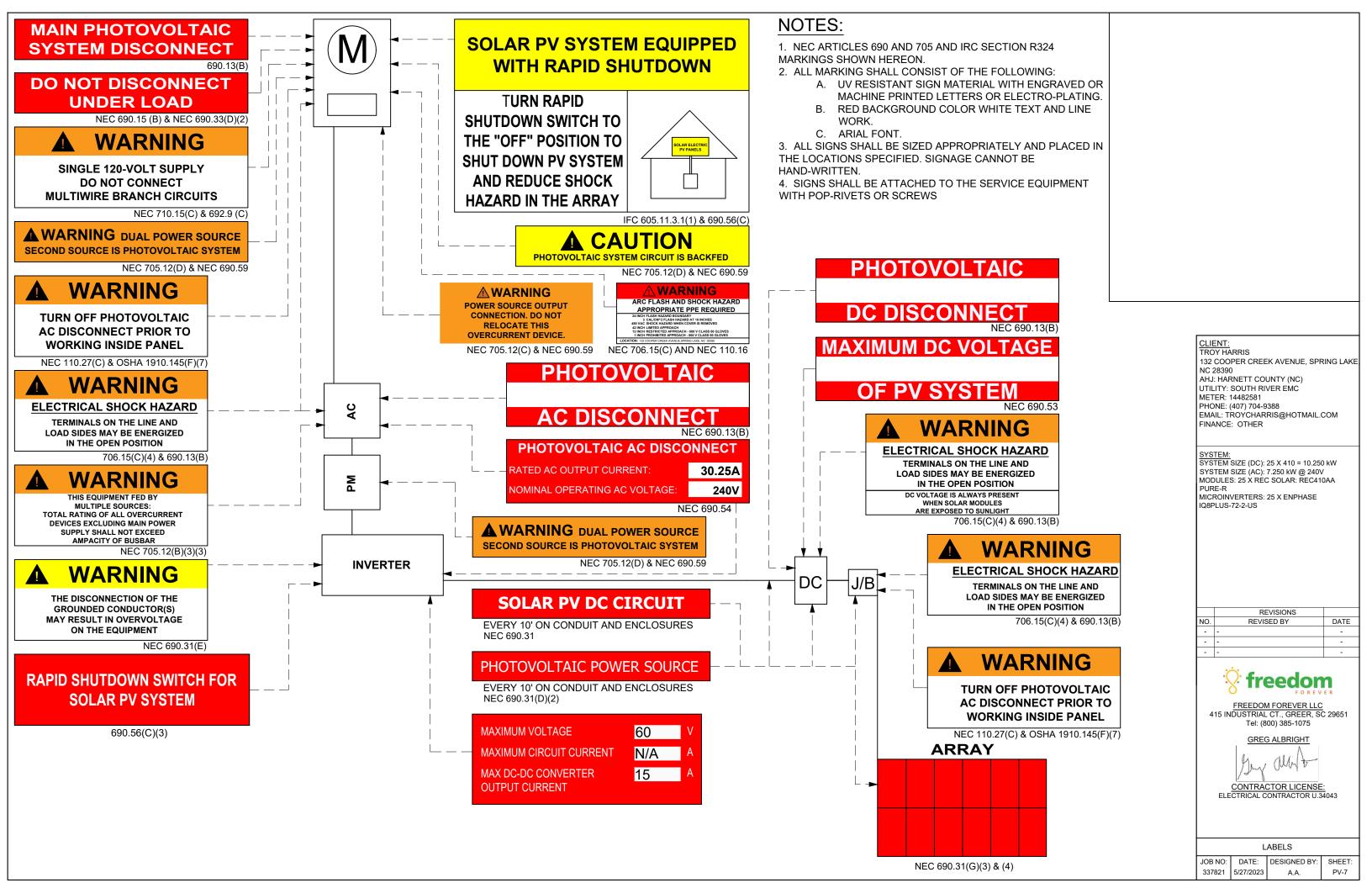
FREEDOM FOREVER LLC 415 INDUSTRIAL CT., GREER, SC 29651 Tel: (800) 385-1075

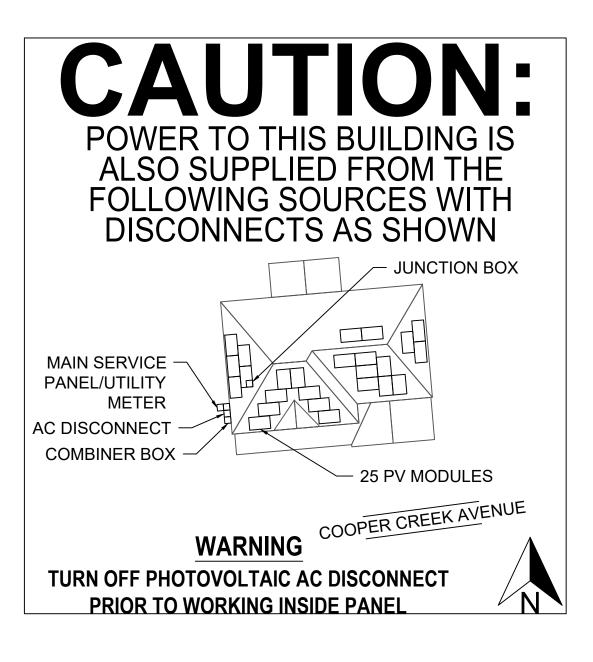
GREG ALBRIGHT

CONTRACTOR LICENSE: ELECTRICAL CONTRACTOR U.34043

EQUIPMENT & SERVICE LIST

JOB NO: DATE: DESIGNED BY: 337821 5/27/2023 A.A.





NOTES:

- 1. NEC ARTICLES 690 AND 705 AND IRC SECTION R324 MARKINGS SHOWN HEREON.
- 2. ALL MARKING SHALL CONSIST OF THE FOLLOWING:
 - A. UV RESISTANT SIGN MATERIAL WITH ENGRAVED OR MACHINE PRINTED LETTERS OR ELECTRO-PLATING.
 - B. RED BACKGROUND COLOR WHITE TEXT AND LINE WORK.
 - C. AERIAL FONT.
- 3. ALL SIGNS SHALL BE SIZED APPROPRIATELY AND PLACED IN THE LOCATIONS SPECIFIED. SIGNAGE CANNOT BE HAND-WRITTEN.
- 4. SIGNS SHALL BE ATTACHED TO THE SERVICE EQUIPMENT WITH POP-RIVETS OR SCREWS.

TROY HARRIS 132 COOPER CREEK AVENUE, SPRING LAKE NC 28390 AHJ: HARNETT COUNTY (NC)

UTILITY: SOUTH RIVER EMC METER: 14482581 PHONE: (407) 704-9388

EMAIL: TROYCHARRIS@HOTMAIL.COM FINANCE: OTHER

SYSTEM SIZE (DC): 25 X 410 = 10.250 kW SYSTEM SIZE (AC): 7.250 kW @ 240V MODULES: 25 X REC SOLAR: REC410AA MICROINVERTERS: 25 X ENPHASE

IQ8PLUS-72-2-US

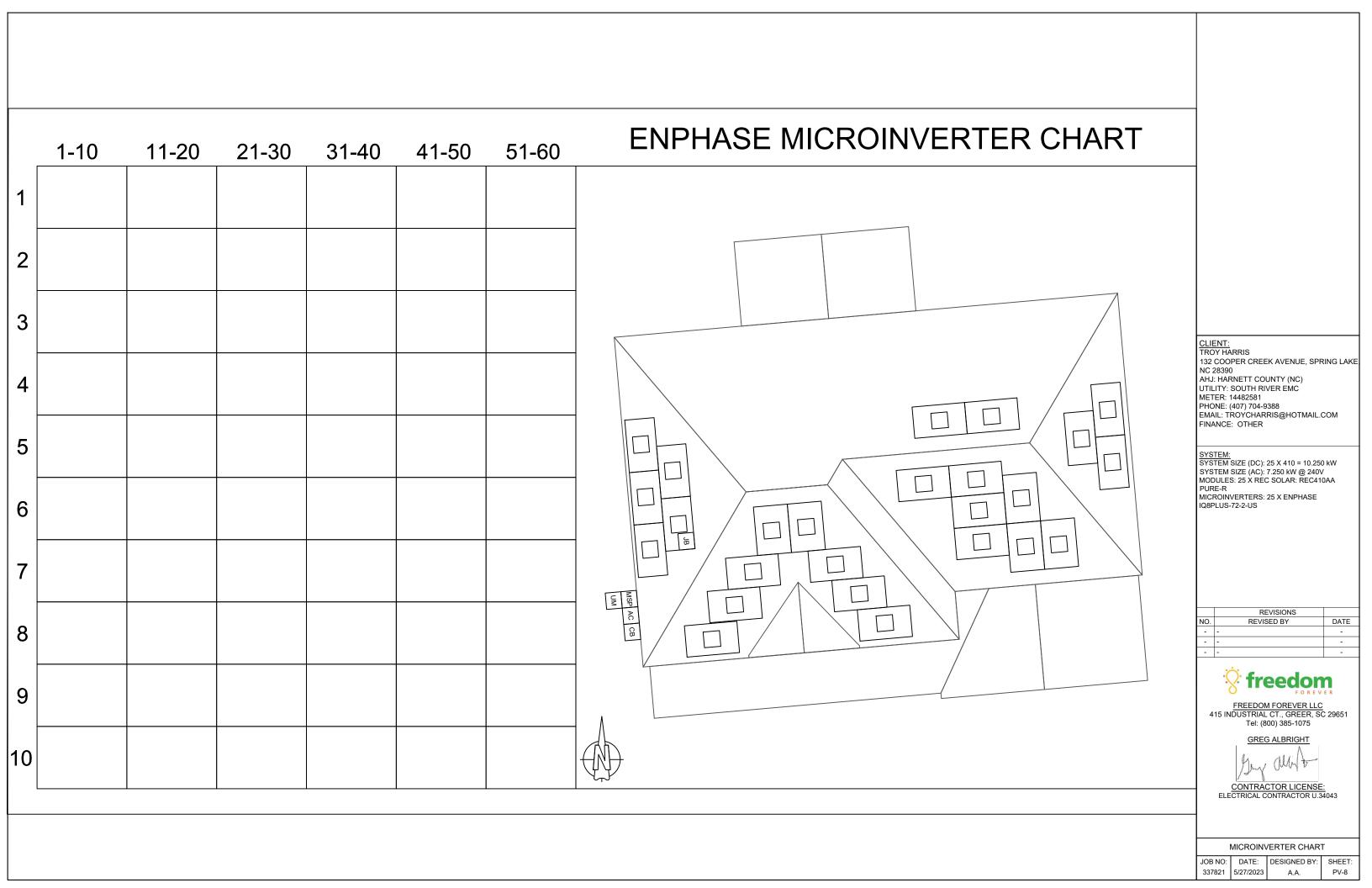
	REVISIONS	
NO.	REVISED BY	DATE
-	-	-
-	-	-
-	-	-



Tel: (800) 385-1075

SITE PLACARD

337821 5/27/2023



SAFETY PLAN

INSTRUCTIONS:

- USE SYMBOLS IN KEY TO MARK UP THIS SHEET.
- SAFETY PLAN MUST BE MARKED BEFORE JOB STARTS AS PART OF THE
- DOCUMENT ALL ADDITIONAL HAZARDS ON THIS PAGE & MAKE NOTES ON THE JHA SHEET

INCIDENT REPORTING:

INJURIES - CALL INJURY HOTLINE

(855) 400-7233

*If injury is life threatening, call 911 first THEN the Injury Hotline

NON-INJURIES - USE MOBILE INCIDENT REPORTING (Auto, Property Damage, Near Miss)



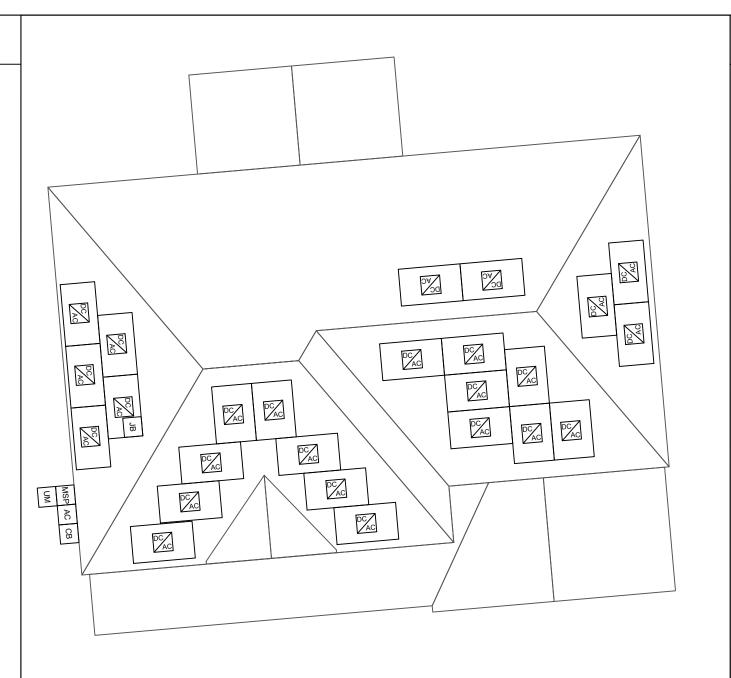
PLAN FOR WORKING SAFELY.

NEAREST OCCUPATIONAL/INDUSTRIAL CLINIC:

NAME:
ADDRESS:
NEAREST HOSPITAL:
NAME:
ADDRESS:
SAFETY COACH CONTACT INFORMATION:
NAME:
PHONE NUMBER:
ALL EMPLOYEES ON SITE SHALL BE MADE AWARE OF THE SAFETY PLAN AN



SIGN INDICATING THAT THEY ARE AWARE OF THE HAZARDS ON-SITE AND THE



MARK UP KEY

- PERMANENT ANCHOR
- TEMPORARY ANCHOR
- **INSTALLER LADDER**
- JUNCTION / COMBINER BOX В
- S STUB-OUT
- SKYLIGHT
 - NO LADDER ACCESS (STEEP GRADE OR GROUND LEVEL **OBSTRUCTIONS**)
- RESTRICTED ACCESS
- CONDUIT
- (GAS) **GAS SHUT OFF**
- WATER SHUT OFF
- SERVICE DROP
- **POWER LINES**

CLIENT: TROY HARRIS

132 COOPER CREEK AVENUE, SPRING LAKE NC 28390 AHJ: HARNETT COUNTY (NC)

UTILITY: SOUTH RIVER EMC METER: 14482581 PHONE: (407) 704-9388

EMAIL: TROYCHARRIS@HOTMAIL.COM FINANCE: OTHER

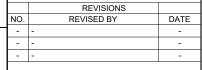
<u>SYSTEM:</u> SYSTEM SIZE (DC): 25 X 410 = 10.250 kW SYSTEM SIZE (AC): 7.250 kW @ 240V MODULES: 25 X REC SOLAR: REC410AA

MICROINVERTERS: 25 X ENPHASE IQ8PI US-72-2-US

BREAK AND WATER LOG

THIS LOG IS TO BE FILLED OUT ANY TIME THE TEMP EXCEEDS 90 DEGREES. THE CREW LEAD AND ROOF LEAD ARE RESPONSIBLE FOR ENSURING THIS IS COMPLETED AND UPLOADED AT THE END OF EVERYDAY WHEN TEMPS EXCEED 90 DEGREES

NAME	0800HRS	0900HRS	1000HRS	1100HRS	1200HRS	1300HRS	1400HRS	1500HRS	1600HRS	
										H
										JOI





GREG ALBRIGHT

SAFETY PLAN OB NO: DATE: DESIGNED BY: 337821 5/27/2023

JOB HAZARD ANALYSIS

Crew leader to fill out all sections below, hold a pre-job safety meeting with all personnel, and upload this completed document and the Safety Plan to Site Capture

Ladder Access

- Ladders must be inspected before each use.
- Extension ladders must be set up on a firm and level surface at a 4-to-1 rise to run angle (or 75 degrees) and the top must be secured to the structure. Extension style ladders placed on uneven, loose or slippery surfaces must additionally have the base firmly anchored or lashed so the base will not slip out.
- Extension ladders must be used with walk-through devices or the ladder must extend 36" above the stepping off point.
- A-frame ladders must only be climbed with the ladder spreader bars locked in the open position; A-frame ladders shall not be climbed while in the closed position (ex, closed and used while leaned against a structure).
- Additional notes:

Mobile Equipment

- Only Qualified operators will operate equipment; operators must maintain a certification on their person for the equipment being operated
- Type(s) of mobile equipment (Type/Make/Model):
- Qualified operator(s):

Material Handling and Storage

 Materials will be staged/stored in a way that does not present a hazard to client, personnel or public. Materials stored on the roof will be physically protect from failing or sliding off.

Fall Protection

- A site-specific plan for fall prevention and protection is required prior to starting work and must remain onsite at all times until work is complete; a fall rescue plan must be outlined and discussed among the crew prior to work start.
- First-person-Up (FPU) must install their anchor and connect before any other task, including installing other anchors. The Last-Person-Down (LPD) must be the only person on a roof uninstalling fall protection.
- FPCP (name and title):
- FPU and LPD (name and title):

Electrical Safety

- The Electrical Qualified Person (EQP) is required onsite to perform electrical work.
- All electrical work will be performed with equipment in an electrically safe condition (de-energized) unless approval has been granted prior to work.
- Service drops and overhead electrical hazards will be indentified and protected from contact, as neccessary.
- EQP (name and tile):

Public Protection

- The safety of the Client and Public must be maintained at all times.
- The Client and the Public shall be prevented from entering the work zone through the use of barriers and/or signage, as required.
- Company, Client and Public property shall be protected from falling objects.
- Pets (including dogs) shall be secured by their owners prior to work start.
- The Client should not leave pets, family members, or others in charge or care of Employees, Contractors, or Temporary Workers.

- Crew leader responsible for communication with the client:
- Client and public is excluded from work area by barricades (N/A, Yes, No):

Training and Pre-Job Safety Briefing

- All employees onsite shall be made aware of the specific hazards
 of this project and review this HJA during a pre-job briefing, and
 their signature indicates awareness of site conditions and the
 plan to eliminate any hazards identified prior to and during the
 project.
- Crew leader (name/title):
- Crew member (name/title):

Airborne Contaminants:

- Asbestos-containing (Transite) piping (ACP) Do not disturb (move, drill, cut fracture, etc.)
- Asbestos-containing thermal insulation (ACI) and Asbestos-containing duct wrapping (ACW) - do not disturb, no attic or crawlspace access is allowed if work to be performed could cause exposure to personnel, client or public.
- If yes, list specific tasks and protection in place:

Weather and Environment

- The site supervisor shall forecast the weather conditions at the job site, prior to crew arrival, in order to mitigate any hazards associated with inclement weather (heat, cold, wind, rain, etc.)
- The site supervisor will utilized a portable wind meter (anemometer) to verify actual onsite wind conditions, by checking at the ground and on any elevated work surface (ex, rooftop) prior to work start, at midday and prior to solar panel staging on a roof.
- Elevated work involving the moving or maneuvering of solar panels shall cease at 25mph (sustained wind) until wind subsides.
- Forecasted weather maximum temp (degrees f):

Heat Related Illness Prevention

- Employees shall have access to potable drinking water that is fresh, pure, and suitably cool. The water shall be located as close as practicable to the areas where employees are working. Water shall be supplied in sufficient quantity at the beginning of the work shift to provide at least one quart per employee per hour for drinking for the entire shift. Employees may begin the shift with smaller quantities of water if they identify the location and have effective means for replenishment during the shift to allow employees to drink on quart or more per hour. The frequent drinking of water shall be encouraged.
- Shade shall be present when temperature exceeds 80 degrees Fahrenheit. When the outdoor temperature in the work exceeds 80 degrees Fahrenheit, employees shall have and maintain one or more areas with shade at all times.
- New employees must be acclimatized. New employees will be monitored by their Crew Leader (site supervisor) for the first two (2) weeks of employment or longer when necessary.
- Employees will be allowed and encouraged to implement scheduled breaks during each shift. Employees must take cool-down breaks in the shade any time they feel the need to do so to protect them from overheating. Supervisors are REQUIRED to allow employees any break period they need during high heat conditions.
- Cool Vests are encouraged for all employees at all times during periods of high heat.
- Identify the location of the closet Occupational/Industrial Clinic or Hospital in case a crew member becomes ill.

What is the specific plan to provide and replenish sufficient water for all employees on site?

- If offsite replenish is necessary, where will you go to replenish water (location/address):
- Who will replenish the drinking water (name):

Restroom facilities

- Employees shall have access to restroom facilities with hand-washing stations. Use of onsite restroom is at the client's discretion (location is annotated below). If client does not give permission, location of suitable restroom facilities with hand-washing stations offsite will be provided. The onsite supervisor will identify location and make arrangements to ensure all employees have access at any point.
- Restroom facilities will be (circle one): Onsite Offsite
- If Offsite, add location name and address:

Incident Reporting Procedure

Contact your Site Supervisor

Name:

Phone:

Contact your Manager

Name:

Phone:

Contact your Site Supervisor

Name:

Phone:

With: Your full name, phone number, office location, brief description of what happen and when.

NOTE ADDITIONAL HAZARDS NOT ADDRESSED ABOVE

(add as many as necessary by using additional sheets)

	T.
Define the Hazard:	Method/steps to prevent incident:
Define the Hazard:	Method/steps to prevent incident:
Define the Hazard:	Method/steps to prevent incident:
Define the Hazard:	Method/steps to prevent incident:
1	

CLIENT:
TROY HARRIS
132 COOPER CREEK AVENUE, SPRING LAKE
NC 28390
AHJ: HARNETT COUNTY (NC)
UTILITY: SOUTH RIVER EMC
METER: 14482581
PHONE: (407) 704-9388
EMAIL: TROYCHARRIS@HOTMAIL.COM
FINANCE: OTHER

SYSTEM:
SYSTEM SIZE (DC): 25 X 410 = 10.250 kW
SYSTEM SIZE (AC): 7.250 kW @ 240V
MODULES: 25 X REC SOLAR: REC410AA
PURE-R
MICROINVERTERS: 25 X ENPHASE
IORPI IIS-72-2-1IS

	REVISIONS	
0.	REVISED BY	DATE
-	-	-
-	-	-
-	-	-



415 INDUSTRIAL CT., GREER, SC 296 Tel: (800) 385-1075 GREG ALBRIGHT

Dry My to

CONTRACTOR LICENSE: ELECTRICAL CONTRACTOR U.34

SAFETY PLAN

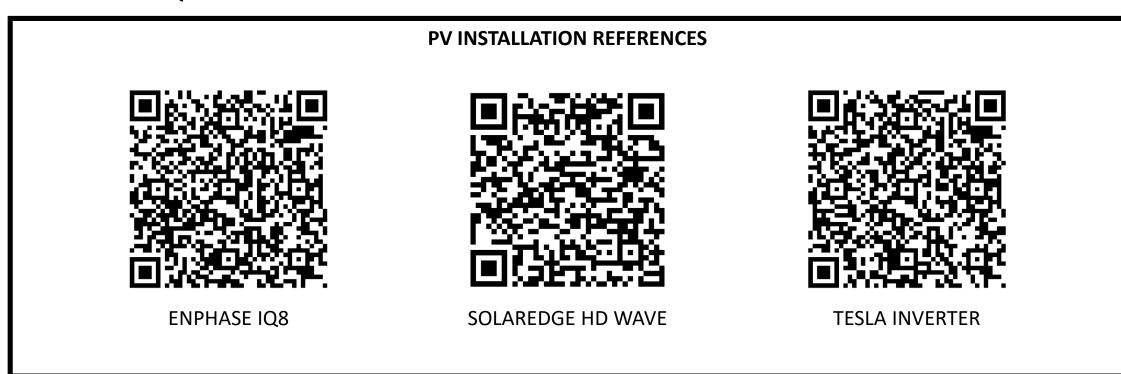
JOB NO: DATE: DESIGNED BY: 337821 5/27/2023 A.A.

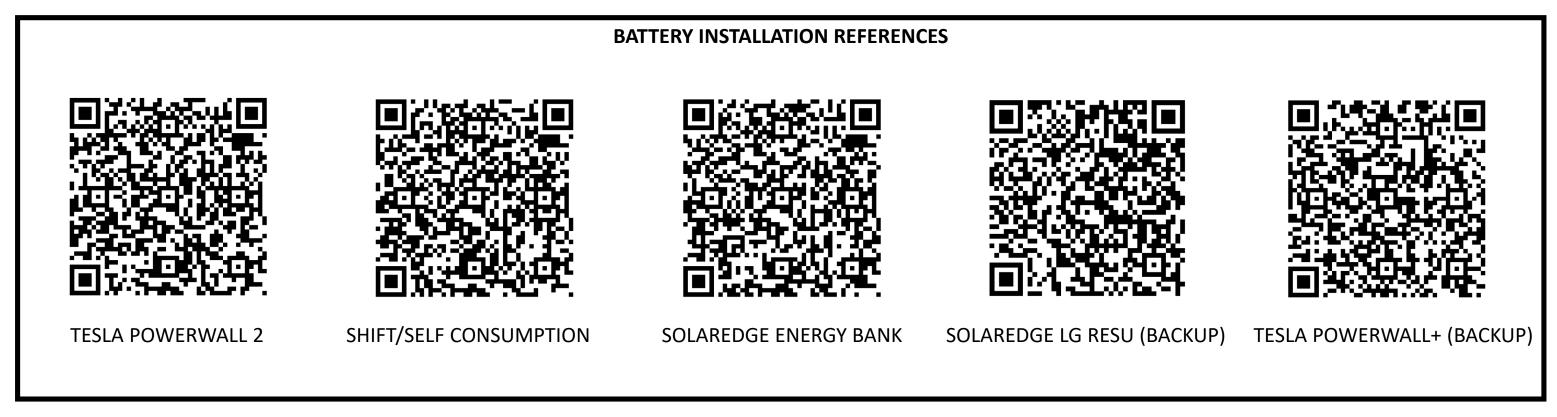
PV-1

FOR INSTALLATION REFERENCE ONLY

SCAN QR CODE TO ACCESS REFERENCE LINK





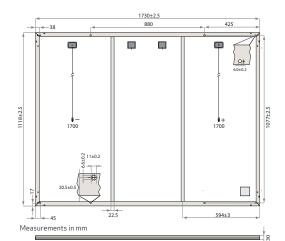




REC ALPHA PURE-R SERIES PRODUCT SPECIFICATIONS



GENERAL DATA 80 half-cut REC heterojunction cells with Cell type: lead-free, gapless technology 3.2 mm solar glass with anti-reflective surface treatment Glass: Backsheet: Highly resistant polymer (black) Frame: Anodized aluminum (black) 4-part, 4 bypass diodes, lead-free lunction box Stäubli MC4 PV-KBT4/KST4 (4 mm²) Connectors in accordance with IEC 62852, IP68 only when connected $4 \,\mathrm{mm^2}\,\mathrm{solar}\,\mathrm{cable}$, $1.7 + 1.7 \,\mathrm{m}$ Cable: $1730 \times 1118 \times 30 \text{ mm} (1.93 \text{ m}^2)$ 21.5 kg Weight: Made in Singapore Origin:



ELECTRICAL DATA	Product Code*: RECxxxAA Pure-R				
$PowerOutput-P_{MAX}(Wp)$	400	410	420	430	
Watt Class Sorting - (W)	0/+10	0/+10	0/+10	0/+10	
Nominal Power Voltage - $V_{MPP}(V)$	48.8	49.4	50.0	50.5	
${\sf NominalPowerCurrent-I}_{\sf MPP}({\sf A})$	8.20	8.30	8.40	8.52	
Open Circuit Voltage - V _{OC} (V)	58.9	59.2	59.4	59.7	
$ShortCircuitCurrent-I_{SC}(A)$	8.80	8.84	8.88	8.91	
Power Density (W/m²)	207	212	218	223	
Panel Efficiency (%)	20.7	21.2	21.8	22.3	
Power Output - P _{MAX} (Wp)	305	312	320	327	
$Nominal Power Voltage \text{-} V_{MPP} (V)$	46.0	46.6	47.1	47.6	
${\sf NominalPowerCurrent-I}_{\sf MPP}({\sf A})$	6.64	6.70	6.80	6.88	
Open Circuit Voltage - $V_{OC}(V)$	55.5	55.8	56.0	56.3	
$ShortCircuitCurrent\text{-}I_{SC}(A)$	7.11	7.16	7.20	7.24	

Values at standard test conditions (STC: air mass AM 1.5, irradiance 1000 W/m², temperature 25°C), based on a production spread with a tolerance of P_{MAX} , V_{OC} & I_{SC} $\pm 3\%$ within one watt class. Nominal module operating temperature (NOT: air mass AM 1.5, irradiance 800 W/m², temperature 20°C, windspeed 1 m/s), *Where xxx indicates the nominal power class (P_{MAX}) at STC above.

MAXIMUM RATINGS	
Operational temperature:	-40+85°C
System voltage:	1000 V
Test load (front):	+7000 Pa (713 kg/m²)°
Test load (rear):	- 4000 Pa (407 kg/m²)°
Series fuse rating:	25 A
Reverse current:	25 A
	anual for mounting instructions d = Test load / 1.5 (safety factor)

	WARRANTI			
:		Standard	REC	ProTrust
′	Installed by an REC Certified Solar Professional	No	Yes	Yes
	System Size	All	≤25 kW	25-500 kW
4	Product Warranty (yrs)	20	25	25
١.	Power Warranty (yrs)	25	25	25
\	Labor Warranty (yrs)	0	25	10
15.	Power in Year 1	98%	98%	98%
or)	Annual Degradation	0.25%	0.25%	0.25%
	Power in Year 25	92%	92%	92%
The REC ProTrust Warranty is only available on panels purch through an REC Certified Solar Professional installer. Warr conditions apply. See www.recgroup.com for more de				

IEC 62804	PID		
IEC 61701	Salt Mist		
IEC 62716	Ammonia Resistance		
ISO 11925-2	Ignitability (EN 13501-1 Class E)		
IEC 62782	Dynamic Mechanical Load		
IEC 61215-2:2016	Hailstone (35mm)		
IEC 62321	Lead-freeacc.toRoHSEU863/2015		
IEC 61730-2:2016	Fire Class C (as per UL790)		
ISO 14001, ISO 9001, II	EC 45001, IEC 62941		
DYE Lintertek (take way take-e-way WEEE-compliant recycling scheme		
TEMPERATURE RA	ATINGS*		

IEC 61215:2016, IEC 61730:2016, UL 61730

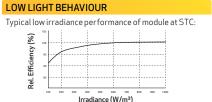
Nominal Module Operating Temperature:

Temperature coefficient of P_{MAX}

Temperature coefficient of V_{oc} :

Temperature coefficient of I_{SC} : 0.04		
*The temperature coefficients sta	ated are linear values	
DELIVERY INFORMATION		
Panels per pallet:	33	
Panels per 40 ft GP/high cube container:	858 (26 pallets)	

Panels per pallet:	33
Panels per 40 ft GP/high cube container:	858 (26 pallets)
Panels per 13.6 m truck:	924 (28 pallets)



Available from:

STC

 $Founded in 1996, REC\ Group\ is\ an international\ pioneering\ solar\ energy\ company\ dedicated\ to\ empowering\ consumers\ with\ clean,\ affordable\ solar\ power.\ As\ Solar's\ Most\ Trusted,\ REC\ is\ committed\ to\ high\ quality,\ innovation,\ and\ a low$ carbon footprint in the solar materials and solar panels it manufactures. Headquartered in Norway with operational headquarters in Singapore, REC also has regional hubs in North America, Europe, and Asia-Pacific.

REC Solar PTE. LTD. 20 Tuas South Ave. 14 Singapore 637312 post@recgroup.com www.recgroup.com



44°C (±2°C)

-0.24 %/°C

-0.24 %/°C







IQ8 and IQ8+ Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, software defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has superfast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the IQ Battery, IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL listed as PV Rapid Shutdown Equipment and conform with various regulations, when installed according to manufacturer's instructions.

Easy to install

- · Lightweight and compact with plug-nplay connectors
- Power Line Communication (PLC) between components
- · Faster installation with simple two-wire cabling

High productivity and reliability

- Produce power even when the grid is down*
- · More than one million cumulative hours of testing
- · Class II double-insulated enclosure
- · Optimized for the latest high-powered PV modules

Microgrid-forming

- · Complies with the latest advanced grid support**
- · Remote automatic updates for the latest grid requirements
- · Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) and IEEE 1547:2018 (UL 1741-SB 3rd Ed.)

IQ8 Microinverters cannot be mixed together with previous generations of Enphase microinverters (IQ7 Series, IQ6 Series, etc) in the same system.

IQ8SP-12A-DS-0067-03-EN-US-2022-12-27

0		075 750	075 440		
Commonly used module pairings ¹	W	235 - 350	235 – 440		
Module compatibility		60-cell / 120 half-cell	54-cell / 108 half-cell, 60-cell / 120 half-cell, 66-cell / 132 h cell and 72-cell / 144 half-cell		
MPPT voltage range	V	27 - 37	27 - 45		
Operating range	V	16 – 48	16 – 58		
Min. / Max. start voltage	V	22 / 48	22 / 58		
Max. input DC voltage	V	50	60		
Max. continuous input DC current	Α	10	12		
Max. input DC short-circuit current	Α	2	25		
Max. module I _{sc}	Α	2	20		
Overvoltage class DC port			II		
DC port backfeed current	mA		0		
PV array configuration		1x1Ungrounded array; No additional DC side protection req	uired; AC side protection requires max 20A per branch circuit		
OUTPUT DATA (AC)		108-60-2-US	IQ8PLUS-72-2-US		
Peak output power	VA	245	300		
Max. continuous output power	VA	240	290		
Nominal (L-L) voltage / range²	V	240 / 2	211 – 264		
Max. continuous output current	Α	1.0	1.21		
Nominal frequency	Hz	6	60		
Extended frequency range	Hz	47	- 68		
AC short circuit fault current over 3 cycles	Arms		2		
Max. units per 20 A (L-L) branch circui	t ³	16	13		
Total harmonic distortion		<	5%		
Overvoltage class AC port		1	III		
AC port backfeed current	mA	3	50		
Power factor setting		1.0			
Grid-tied power factor (adjustable)		0.85 leading	- 0.85 lagging		
Peak efficiency	%	9	7.7		
CEC weighted efficiency	%	ę	97		
Night-time power consumption	mW	6	60		
MECHANICAL DATA					
Ambient temperature range		-40°C to +60°C	(-40°F to +140°F)		
Relative humidity range		4% to 100% (condensing)			
DC Connector type		MC4			
Dimensions (H x W x D)		212 mm (8.3") x 175 mm (6.9") x 30.2 mm (1.2")			
Weight		1.08 kg (2.38 lbs)			
Cooling		Natural convection – no fans			
Approved for wet locations		Yes			
Pollution degree		PD3			
Enclosure		Class II double-insulated, corrosion resistant polymeric enclosure			
Environ. category / UV exposure rating			6 / outdoor		

COMPLIANCE

Certifications

CA Rule 21 (UL 1741-SA), UL 62109-1, IEEE 1547:2018 (UL 1741-SB 3rd Ed.), FCC Part 15 Class B, ICES-0003 Class B, CAN / CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV Rapid Shutdown Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to manufacturer's instructions.

IQ8SP-12A-DS-0067-03-EN-US-2022-12-27

^{*}Only when installed with IQ System Controller 2, meets UL 1741. **IQ8 and IQ8Plus support split-phase, 240V installations only.

Product specifications

Eaton DG222URB

Catalog Number: DG222URB

Eaton General duty non-fusible safety switch, single-throw, 60 A, NEMA 3R, Rainproof, Painted galvanized steel, Two-pole, Two-wire, 240 V

General specifications

Product Name Catalog Number DG222URB Eaton general duty non-fusible safety

switch

UPC

782113144238

Product Length/Depth Product Height 7.38 in 14.38 in

Product Width Product Weight

9 lb 8.69 in

Warranty Certifications

Eaton Selling Policy 25-000, one (1) year UL Listed

from the date of installation of the

whichever occurs first.

Product or eighteen (18) months from the Catalog Notes

date of shipment of the Product,

WARNING! Switch is not approved for service entrance unless a neutral kit is

installed.



Product specifications

Product Category

General duty safety switch

Enclosure material

Painted galvanized steel

Non-fusible, single-throw

Fuse configuration

Non-fusible

Number of wires

Enclosure

NEMA 3R

Voltage rating

240V

Amperage Rating

60A

Number Of Poles

Two-pole

Resources

Catalogs

Eaton's Volume 2—Commercial Distribution

Multimedia

Double Up on Safety

Switching Devices Flex Center

Specifications and datasheets

Eaton Specification Sheet - DG222URB

Warranty guides

Selling Policy 25-000 - Distribution and Control Products and Services



Eaton Corporation plc Eaton House 30 Pembroke Road Dublin 4. Ireland Eaton.com

Eaton is a registered trademark.

All other trademarks are © 2023 Eaton. All Rights property of their respective



FLASHKIT PRO



FLASHKIT PRO is the complete attachment solution for composition shingle roofs. Featuring Unirac's patented **SHED & SEAL** technology, a weather proof system which provides the ultimate protection against roof leaks. Kitted in 10 packs for maximum convenience, flashings and hardware are available in Mill or Dark finishes. With **FLASH**KIT pro, you have everything you need for a quick, professional installation.









Flashings, lags, continuous slot L-Feet and hardware

YOUR COMPLETE SOLUTION



CONVENIENT 10 PACKS

Packaged for speed and ease of handling

FLASHKIT PRO

INSTALLATION GUIDE



FLASHKIT PRO IS THE COMPLETE FLASHING AND ATTACHMENT SOLUTION FOR COMPOSITION ROOFS.







INSTALL L-FOOT



ATTACH L-FOOT TO RAIL

PRE-INSTALL

- Locate roof rafters and snap chalk lines to mark the installation point for each roof attachment.
- Drill a 7/32" pilot hole at each roof attachment. Fill each pilot hole with sealant.

STEP 1 INSTALL **FLASH**KIT PRO FLASHING

• Add a U-shaped bead of roof sealant to the underside of the flashing with the open side of the U pointing down the roof slope. Slide the aluminum flashing underneath the row of shingles directly up slope from the pilot hole as shown. Align the indicator marks on the lower end of the flashing with the chalk lines on the roof to center the raised hole in the flashing over the pilot hole in the roof. When installed correctly, the flashing will extend under the two courses of shingles above the pilot hole.

STEP 2 INSTALL L-FOOT

• Fasten L-foot and Flashing into place by passing the included lag bolt and pre-installed stainless steel-backed EPDM washer through the L-foot EPDM grommet, and the raised hole in the flashing, into the pilot hole in the roof rafter. Drive the lag bolt down until the L-foot is held firmly in place. It is normal for the EPDM on the underside of the stainless steel backed EPDM washer to compress and expand beyond the outside edge of the steel washer when the proper torque is applied.

TIP:

- Use caution to avoid over-torqueing the lag bolt if using an impact driver.
- Repeat Steps 1 and 2 at each roof attachment point.

STEP 3 ATTACH L-FOOT TO RAIL

- Insert the included 3/8"-16 T-bolts into the lower slot on the Rail (sold separately), spacing the bolts to match the spacing between the roof attachments.
- Position the Rail against the L-Foot and insert the threaded end of the T-Bolt through the continuous slot in the L-Foot. Apply anti-seize to bolt threads to prevent galling of the T-bolt and included 3/8" serrated flange nut. Place the 3/8" flange nut on the T-bolt and finger tighten. Repeat STEP 3 until all L-Feet are secured to the Rail with a T-bolt. Adjust the level and height of the Rail and torque each bolt to 30ft-lbs.

THE COMPLETE ROOF ATTACHMENT SOLUTION

FOR QUESTIONS OR CUSTOMER SERVICE VISIT UNIRAC.COM OR CALL (505) 248-2702

FASTER INSTALLATION. 25-YEAR WARRANTY.

FOR OUESTIONS OR CUSTOMER SERVICE VISIT UNIRAC.COM OR CALL (505) 248-2702

SOLARMOUNT



SOLARMOUNT is the professionals' choice for residential PV mounting applications. Every aspect of the system is designed for an easier, faster installation experience. **SOLAR**MOUNT is a complete solution with revolutionary universal clamps, **FLASHKIT** PRO, full system UL 2703 certification and 25-year warranty. Not only is **SOLAR**MOUNT easy to install, but best-in-class aesthetics make it the most attractive on any block!





NOW FEATURING FLASHKIT PRO The Complete Roof Attachment Solution FEATURING SHED & SEAL TECHNOLOGY



NOW WITH UNIVERSAL MIDCLAMPS Accommodates 30mm-51mm module frames One tool, one-person installs are here!



REVOLUTIONARY NEW ENDCLAMPS Concealed design and included End Caps

THE PROFESSIONALS' CHOICE FOR RESIDENTIAL RACKING

BESTINSTALLATION EXPERIENCE • CURB APPEAL • COMPLETE SOLUTION • UNIRAC SUPPORT

FOR QUESTIONS OR CUSTOMER SERVICE VISIT UNIRAC.COM OR CALL (505) 248-2702

SOLARMOUNT

#UNIRAC

BETTER DESIGNS

TRUST THE INDUSTRY'S BEST DESIGN TOOL

Start the design process for every project in our U-Builder on-line design tool. It's a great way to save time and money.

BETTER SYSTEMS

ONE SYSTEM - MANY APPLICATIONS

Quickly set modules flush to the roof on steep pitched roofs. Orient a large variety of modules in Portrait or Landscape. Tilt the system up on flat or low slow roofs. Components available in mill, clear, and dark finishes to optimize your design financials

BETTER RESULTS

MAXIMIZE PROFITABILITY ON EVERY JOB

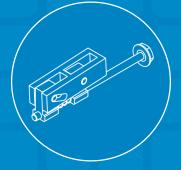
Trust Unirac to help you minimize both system and labor costs from the time the job is quoted to the time your teams get off the roof. Faster installs. Less Waste. More Profits

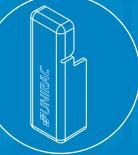
BETTER SUPPORT

WORK WITH THE INDUSTRIES MOST EXPERIENCED TEAM

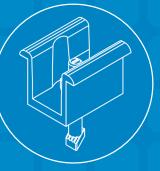
Professional support for professional installers and designers. You have access to our technical support and training groups. Whatever your support needs, we've got you covered. Visit Unirac.com/solarmount for more information.

CONCEALED UNIVERSAL ENDCLAMPS





END CAPS INCLUDED WITH EVERY ENDCLAMP



UNIVERSAL SELF STANDING MIDCLAMPS



U-BUILDER ONLINE DESIGN TOOL SAVES TIME & MONEY

Visit design.unirac.com

BONDING & GROUNDING MECHANICAL LOADING SYSTEM FIRE CLASSIFICA

UNIRAC CUSTOMER SERVICE MEANS THE HIGHEST LEVEL OF PRODUCT SUPPORT















TECHNICAL SUPPORT

Unirac's technical support team is dedicated to answering questions & addressing issues in real time. An online library of documents including engineering reports, stamped letters and technical data sheets greatly simplifies your permitting and project planning process.

CERTIFIED OUALITY PROVIDER

Unirac is the only PV mounting vendor with ISO certifications for 9001:2008, 14001:2004 and OHSAS 18001:2007, which means we deliver the highest standards for fit, form, and function. These certifications demonstrate our excellence and commitment to first class business practices.

BANKABLE WARRANTY

Don't leave your project to chance, Unirac has the financial strength to back our products and reduce your risk, Have peace of mind knowing you are providing products of exceptional quality. SOLARMOUNT is covered by a 25 year limited product warranty and a 5 year limited finish warranty.

ENHANCE YOUR REPUTATION WITH QUALITY RACKING SOLUTIONS BACKED BY ENGINEERING EXCELLENCE AND A SUPERIOR SUPPLY CHAIN PUB2018AUG31-PRINTED UPDATE FOR QUESTIONS OR CUSTOMER SERVICE VISIT UNIRAC.COM OR CALL (505) 248-2702



Certificate of Compliance

Certificate: 70131735 Master Contract: 266909

Project: 80082031 **Date Issued:** 2021-06-02

Issued To: Unirac

1411 Broadway NE

Albuquerque, New Mexico, 87102

United States

Attention: Klaus Nicolaedis

The products listed below are eligible to bear the CSA Mark shown with adjacent indicators 'C' and 'US' for Canada and US or with adjacent indicator 'US' for US only or without either indicator for Canada only.

Michael Hoffnagle

Michael Hoffnagle



PRODUCTS

CLASS - C531302 - POWER SUPPLIES - PHOTOVOLTAICS-PV Racking and clamping systems

- CLASS C531382 POWER SUPPLIES PHOTOVOLTAICS-PV Racking and clamping systems -Certified to US Standards

Models:	SM	-	SOLARMOUNT Flush-to-Roof is an extruded aluminum rail PV racking system that is installed parallel to the roof in landscape or portrait orientations.
	ULA	-	Unirac Large Array is a ground mount system using the SolarMount (SM) platform for the bonding and grounding of PV modules.

Solarmount

DOD 507 Rev. 2019-04-30 © 2018 CSA Group. All rights reserved



Certificate: 70131735 **Project:** 80082031

Master Contract: 266909 Date Issued: 2021-06-02

The system listed is designed to provide bonding/grounding, and mechanical stability for photovoltaic modules. The system is secured to the roof with the L-Foot components through the roofing material to building structure. Modules are secured to the racking system with stainless steel or aluminum mid clamps and Aluminum end clamps. The modules are bonded to the racking system with the stainless-steel bonding mid clamps with piercing points. The system is grounded with 10 AWG copper wire to bonding/grounding lugs. Fire ratings of Class A with Type 1, 2, 3, 10, 19, 22 or 25 for steep slope. Tested at 5" interstitial gap which allows installation at any stand-off height.

The grounding of the system is intended to comply with the latest edition of the National Electrical Code, to include NEC 250 & 690. Local codes compliance is required, in addition to national codes. All grounding/bonding connections are to be torqued in accordance with the Installation Manual and the settings used during the certification testing for the current edition of the project report.

The system may employ optimizers/micro-inverters and used for grounding when installed per installation instructions.

UL 2703 Mechanical Load ratings:

Downward Design Load (lb/ft²)	113.5
Upward Design Load (lb/ft²)	50.7
Down-Slope Load (lb/ft²)	16.13

Test Loads:

Downward Load (lb/ft²)	170.20
Upward Load (lb/ft²)	76.07
Down-Slope Load (lb/ft²)	24.2

Unirac Large Array

ULA is a ground mount system using the SolarMount (SM) platform for the bonding and grounding of PV modules. ULA aluminum components merge with SM rails and installer-supplied steel pipe. The SM rail system is secured to the horizontal Pipe using the Rail Bracket components. The Rear and Front cap secures the horizontal Pipe to the vertical Pipe. The Front cap is also used to secure the Cross brace. A Slider is attached to the vertical Pipe to secure the Cross brace. The SM rails, caps, slider, rail brackets, and cross braces materials are 6105-T5 aluminum extrusion. Fasteners materials are 304 stainless steel. Horizontal and vertical pipe materials meet the minimum requirements of ASTM A53 for galvanized steel pipe in 2" and 3" diameter.

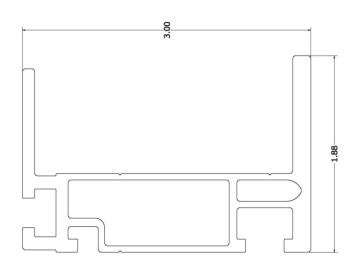
The mechanical load ratings from the SM test data will be applied to the ULA model.

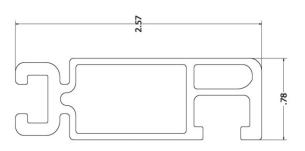
Fire Testing is not applicable due to being a ground mount system.

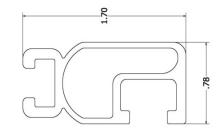
DOD 507 Rev. 2019-04-30 © 2018 CSA Group. All rights reserved



SM SOLAR MOUNT







Properties	SOLARMOUNT Light	SOLARMOUNT Rail Profile 2	SOLARMOUNT HD	Units
BEAM HEIGHT	1.70	2.57	3.00	.⊑
APPROX WEIGHT	0.491	0.728	1.271	plf
CROSS SECTION AREA	0.409	0.625	1.059	in²
SECTION MODULUS (X-AXIS)	0.15	0.363	0.898	in³
SECTION MODULUS (Y-AXIS)	0.067	0.113	0.221	in³
MOMENT OF INERTIA (X-AXIS)	0.13	0.467	1.45	in ⁴
MOMENT OF INERTIA (Y-AXIS)	0.026	0.045	0.267	in ⁴
RADIUS OF GYRATION (X-AXIS)	0.564	0.865	1.17	in
RADIUS OF GYRATION (Y-AXIS)	0.254	0.269	0.502	ü





Certificate

Certificate no.

US 82160015 01

License Holder: Unirac Inc. 1411 Broadway NE Albuquerque NM 87102 USA Manufacturing Plant:
Unirac Inc.
1411 Broadway NE
Albuquerque NM 87102

Test report no.: USA- 31440029 005
Tested to: UL 2703:2015

Client Reference: Tom Young

Certified Product: Module Rack Mounting System

License Fee - Units

Model Designation: SolarMount (SM)

-

Max System Voltage of PV Module: 1000 VDC
Max Size of PV Module: 20.8 sq.ft. surface area
Max Overcurrent Protection Rating of PV Module:
30 A when using the qualified grounding lugs;
20 A when using the Enphase micro inverter EGC.

Fire Rating: Class A when installed with Type 1, Type 2, Type3, or Type 10 fire rated modules.

(continued)

Appendix: 1,1-5

7

Licensed Test mark:



Date of Issue (day/mo/yr) 27/07/2016

TÜV Rheinland PTL, LLC, 1107 W. Fairmont Drive, Building A, Tempe, Arizona 85282, Tel (480) 966-1700, Fax (775) 314-6458



March 28, 2022

Unirac

1411 Broadway Blvd. NE Albuquerque, NM 87102

Attn.: Unirac - Engineering Department

Re: Engineering Certification for the Unirac U-Builder 2.0 SOLARMOUNT Flush Rail

PZSE, Inc. - Structural Engineers has reviewed the Unirac SOLARMOUNT rails, proprietary mounting system constructed from modular parts which is intended for rooftop installation of solar photovoltaic (PV) panels; and has reviewed the U-builder Online tool. This U-Builder software includes analysis for the SOLARMOUNT LIGHT rail, SOLARMOUNT STANDARD rail, and SOLARMOUNT HEAVY DUTY rail with Standard and Pro Series hardware. All information, data and analysis contained within are based on, and comply with the following codes and typical specifications:

- 1. Minimum Design Loads for Buildings and other Structures, ASCE/SEI 7-05 and ASCE/SEI 7-10
- 2. 2006-2015 International Building Code, by International Code Council, Inc.
- 3. 2006-2015 International Residential Code, by International Code Council, Inc.
- 4. AC428, Acceptance Criteria for Modular Framing Systems Used to Support Photovoltaic (PV) Panels, November 1, 2012 by ICC-ES.
- 5. 2015 Aluminum Design Manual, by The Aluminum Association, 2015

Following are typical specifications to meet the above code requirements:

Design Criteria: Ground Snow Load = 0 - 100 (psf)

Basic Wind Speed = 85 - 190 (mph) Roof Mean Height = 0 - 60 (ft) Roof Pitch = 0 - 45 (degrees) Exposure Category = B, C & D

Attachment Spacing: Per U-builder Engineering report.

Cantilever: Maximum cantilever length is L/3, where "L" is the span noted in the U-Builder online

tool.

Clearance: 2" to 10" clear from top of roof to top of PV panel.

Tolerance(s): 1.0" tolerance for any specified dimension in this report is allowed for installation.

Installation Orientation: See SOLARMOUNT Rail Flush Installation Guide.

Landscape - PV Panel long dimension is parallel to ridge/eave line of roof and the PV

panel is mounted on the long side.

Portrait - PV Panel short dimension is parallel to ridge/eave line of roof and the PV panel

is mounted on the short side.



Components and Cladding Roof Zones:

The Components and Cladding Roof Zones shall be determined based on ASCE 7-05 and ASCE 7-10 Component and Cladding design.

Notes:

- 1) U-builder Online tool analysis is only for Unirac SM SOLARMOUNT Rail Flush systems only and do not include roof capacity check.
- 2) Risk Category II per ASCE 7-10.
- 3) Topographic factor, kzt is 1.0.
- 4) Average parapet height is 0.0 ft.
- 5) Wind speeds are LRFD values.
- 6) Attachment spacing(s) apply to a seismic design category E or less.

Design Responsibility:

The U-Builder design software is intended to be used under the responsible charge of a registered design professional where required by the authority having jurisdiction. In all cases, this U-builder software should be used under the direction of a design professional with sufficient structural engineering knowledge and experience to be able to:

- Evaluate whether the U-Builder Software is applicable to the project, and
- Understand and determine the appropriate values for all input parameters of the U-Builder software.

This letter certifies that the Unirac SM SOLARMOUNT Rails Flush, when installed according to the U-Builder engineering report and the manufacture specifications, is in compliance with the above codes and loading criteria.

This certification <u>excludes</u> evaluation of the following components:

- 1) The structure to support the loads imposed on the building by the array; including, but not limited to: strength and deflection of structural framing members, fastening and/or strength of roofing materials, and/or the effects of snow accumulation on the structure.
- 2) The attachment of the SM SOLARMOUNT Rails to the existing structure.
- 3) The capacity of the solar module frame to resist the loads.

This requires additional knowledge of the building and is outside the scope of the certification of this racking system.

If you have any questions on the above, do not hesitate to call.

Prepared by: PZSE, Inc. – Structural Engineers Roseville, CA



1478 Stone Point Drive, Suite 190, Roseville, CA 95661
T 916.961.3960 F 916.961.3965 W www.pzse.com

1478 Stone Point Drive, Suite 190, Roseville, CA 95661

1 of 2